

1/3/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 200 Arco Place Suite 230 - Box 149  
City/State/Zip: Independence, KS 67301  
Purchaser: KCC  
Operator Contact Person: Tim Carroll  
Phone: (620) 332-1600  
Contractor: Name: L & S Well Service  
License: 33374  
Wellsite Geologist: \_\_\_\_\_

JAN 03 2007

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

10/10/2006 10/11/2006 10/12/2006  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-29517-00-00  
County: Allen  
C NW, NW, NE Sec. 6 Twp. 26S S. R. 20E  East  West  
360 feet from S / N (circle one) Line of Section  
2200 feet from E / W (circle one) Line of Section

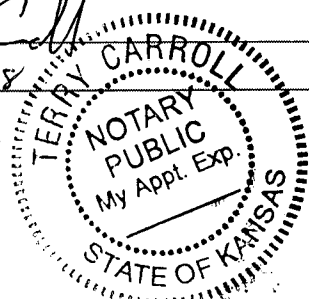
Footages Calculated from Nearest Outside Section Corner:  
(circle one) N SE NW SW  
Lease Name: JARRED Well #: 6-C1  
Field Name: Humboldt-Chanute  
Producing Formation: Cherokee Coals  
Elevation: Ground: 1075 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1066 Plug Back Total Depth: 1050  
Amount of Surface Pipe Set and Cemented at 22.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NH 9-11-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice Operating Manager Date: 1/3/2007  
Subscribed and sworn to before me this 03 day of January,  
20 07.  
Notary Public: [Signature]  
Date Commission Expires: 10/26/08



KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 08 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: JARRED Well #: 6-C1  
 Sec. 6 Twp. 26S S. R20E  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Density Nuetron			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4	4 1/2	10.5	1050	OWC	156	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	-				
	-				
	-				
	-				

TUBING RECORD		Size	Set At	Packer At	Liner Run
				N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, KS 67335

DRILLERS LOG  
CARROLL ENERGY

Jarred #6-C1  
S6, T26, R20  
Allen County, KS  
API #001-29517-0000

0-1	SOIL
1-4'	CLAY
4-54'	LIME
54-112	SHALE
112-124	LIME
124-133	SHALE
133-138	LIME
138-142	SHALE
142-192	LIME
192-202	SHALE
202-204	LIME
204-219	SHALE
219-230	LIME
230-237	SHALE
237-239	SHALE
239-243	LIME
243-247	SHALE
247-261	LIME
261-269	SHALE
269-276	LIME
276-278	SHALE
278-282	LIME
282-435	SHALE
435-447	LIME
447-514	SHALE
514-517	LIME
517--547	SHALE
547-550	LIME
550-556	SHALE COAL
556-583	LIME
583-623	SHALE
623-637	LIME OSWEGO
637-642	SHALE
642-647	BLACK SHALE COAL
647-655	LIME
655-744	SHALE
744-750	LIME
750-773	SHALE
773-775	LIME
775-795	SHALE
795-805	SANDY SHALE
805-830	SHALE
830-857	SAND
857-927	SHALE
927-931	SAND
931-938	SANDY SHALE
938-941	SHALE
941-950	SAND

10-10-06 Drilled 11" hole and set  
22.5' of 8 5/8" surface casing with  
6 sacks Portland cement.

10-11-06 Started drilling 6 3/4" hole

10-11-06 Finished drilling to T.D. 1066'

WATER @ 540'

515' 0" ON 1/2" ORIFICE  
540' SLIGHT BLOW ON 1/2" ORIFICE  
640' 0" ON 1/2" ORIFICE  
665' 0" ON 1/2" ORIFICE  
865' SLIGHT BLOW ON 1/2" ORIFICE  
966' SLIGHT BLOW ON 1/2" ORIFICE  
1041' SLIGHT BLOW ON 1/2" ORIFICE  
1066' 0" ON 1/2" ORIFICE

KCC  
JAN 03 2007  
CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 08 2007

CONSERVATION DIVISION  
WICHITA, KS

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, KS 67335

DRILLERS LOG  
CARROLL ENERGY

Jarred #6-C1  
S6, T26, R20  
Allen County, KS  
API #001-29517-0000

950-1020     SHALE  
1020-1066     LIME

T.D. 1066'

KCC  
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KANSAS CORPORATION COMMISSION  
JAN 08 2007  
CONSERVATION DIVISION  
WICHITA, KS

# KEPLEY WELL SERVICE CEMENTING

19245 Ford Road  
 Chanute, KS 66720  
 (620) 431-9212  
 Mobile (620) 431-8945

Carroll Energy, LLC  
 2198 Valley High Drive  
 Independence, KS 67301

KCC  
 JAN 03 2007  
 CONFIDENTIAL

Date	Invoice
10/18/2006	548

Date: 10-12-06  
 Well Name: Jarred 6-C1  
 Section: 6  
 Township: 26  
 Range: 20  
 County: Allen  
 API: 001-29517-00-00

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
 HOLE SIZE: 6 3/4  
 TOTAL DEPT: 1065  
 WIRE LINE READING BEFORE:  
 WIRE LINE READING AFTER:

Landed Plug on Bottom at 500 PSI  
 Shut in Pressure Set float  
 Lost Circulation  
 Good Cement Returns  
 Topped off well with \_\_\_\_\_ Sacks  
 Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	1,050	3.00	3,150.00T

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 CONSERVATION DIVISION  
 WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 18 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 156 sacks of OWC cement, dropped rubber plug, and pumped 16 barrels of water.

<b>Subtotal</b>	\$3,150.00
<b>Sales Tax (7.3%)</b>	\$229.95
<b>Balance Due</b>	\$3,379.95

~~1/3/08~~  
1-3-09



# Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301  
Phone: (620) 332-1600 Fax: (620) 332-1601

January 3, 2007

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

KCC  
JAN 03 2007  
CONFIDENTIAL

JARRED            6-C1  
API:                15-001-29517

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll  
Vice Operating Manager

Enclosures:

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 08 2007  
CONSERVATION DIVISION  
WICHITA, KS