

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

1-16-08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32798  
Name: Hart Energies, L.L.C.  
Address: 11051 So. Memorial, #200  
City/State/Zip: Tulsa, OK 74133  
Purchaser: OneOK; Plains  
Operator Contact Person: William G. Hart  
Phone: ( 918 ) 369-3315  
Contractor: Name: Pickrell Drilling  
License: 5123  
Wellsite Geologist: William G. Hart

Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil      SWD      SLOW      Temp. Abd.  
 Gas      ENHR      SIGW  
 Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: n.a.  
Well Name:  
Original Comp. Date:      Original Total Depth:  
 Deepening      Re-perf.      Conv. to Enhr./SWD  
 Plug Back      Plug Back Total Depth  
 Commingled      Docket No.  
 Dual Completion      Docket No.  
 Other (SWD or Enhr.?)      Docket No.

Spud Date or Recompletion Date	September 18, 2006	September 28, 2006	November 6th, 2006

API No. 15 - 007-23054 - 00 00  
County: Barber  
NE NE      Sec. 12      Twp. 33      S. R. 11      East  West   
460'      feet from S /  N (circle one) Line of Section  
460'      feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE      SE      NW      SW  
 Lease Name: L. Wayne Davis "A"      Well #: 1  
 Field Name: Rhodes East  
 Producing Formation: Mississippian  
 Elevation: Ground: 1608'      Kelly Bushing: 1615'  
 Total Depth: 4775' (DRLR)      Plug Back Total Depth: 4780' (Logger)  
 Amount of Surface Pipe Set and Cemented at 263'      Feet  
 Multiple Stage Cementing Collar Used?      Yes  No   
 If yes, show depth set      Feet  
 If Alternate II completion, cement circulated from      feet depth to      w/      sx cmt.

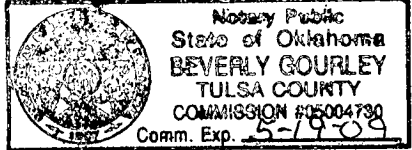
Drilling Fluid Management Plan *ALFINH 9-8-08*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 6,000 ppm      Fluid volume 3,000 bbls  
 Dewatering method used pump off clear liquids; air dry; backfill pits  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Hart Energies, L.L.C.  
 Lease Name: Marlyne SWDW      License No.: 32798  
 Quarter SE      Sec. 2      Twp. 31      S. R. 10      East  West  
 County: Barber      Docket No.: B-28465

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *William G. Hart*  
 Title: Member, Hart Energies, L.L.C.      Date: January 16 2007  
 Subscribed and sworn to before me this 16 day of January  
 20 07  
 Notary Public: *Beverly Gourley*  
 Date Commission Expires: 5-19-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**



JAN 18 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Hart Energies, L.L.C. Lease Name: L. Wayne Davis "A"

Well #: 1

Sec. 12 Twp. 33 S. R. 11 [ ] East [x] West County: Barber

KGO  
JAN 16 2007  
CONFIDENTIAL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

DIL; CNL/CDL; MIL; CCL/CBL/GR

<input checked="" type="checkbox"/> Log	Formation (Top, Depth and Datum)	Sample
Name	Top	Datum
Heebner	3700'	-2085'
Lansing	3878'	-2263'
Swope	4367'	-2752'
Cherokee Sandstone	4602'	-2987'
Mississippian Chert	4607'	-2992'

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24.0	263'	60-40 poz	200 sx	2% gel; 2% CF; 3% CC
Production Casing	7 5/8"	5 1/2"	15.5"	4780'	AA-2	175 sx	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone	n.a.			

**PERFORATION RECORD - Bridge Plugs Set/Type**  
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4602-4604; 4608-4648	ACID: 2250 gal 10% Hcl; 2250 gal Mira Acid Conver; 5 gal Acid inhibitor FRAC: 719 cwt 30/70 sand; 216 cwt 20/40 sand; 90 cwt resin coated sand; 216,200 gal slick water;	perfed interval

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4570'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
November 10th, 2006	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5 BO	400 mcfgpd	240 bswpd	80/1	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-16.)

METHOD OF COMPLETION:  Open Hole  Perf.  Duality Comp.  Commingled  Other (Specify)

Production Interval

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 18 2007

CONSERVATION DIVISION  
WICHITA, KS

**HART ENERGIES, L.L.C.**  
an Oklahoma Limited Liability Company

11051 So. Memorial Dr., Suite 200  
Tulsa, Oklahoma 74133

William G. Hart, Member  
918-369-3315

\*\* Dedicated to the exploration, development, production and operation of oil and gas producing properties in God's Country \*\*

January 16<sup>th</sup>, 2007

Kansas Corporation Commission  
CONVERSATION DIVISION  
130 S. Market Street, #2078  
Wichita, KS 67202  
FAX: 316-337-6211

COPY

KCC  
JAN 16 2007  
CONFIDENTIAL

RE: Hart Energies, L. Wayne Davis "A" #1  
NE NE 12-33S-11W  
Barber County, Kansas  
**ACO-1 submittal**  
REQUEST FOR CONFIDENTIALITY

Gentlemen:

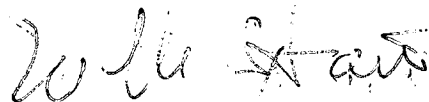
Please find enclosed the ACO-1, plus attachments, for the captioned well.

The well was spudded on 9/18/06. Today is the 120<sup>th</sup> day; the Request for Confidentiality is timely filed.

Please hold page two of the attached ACO, the wireline logs and geologist's log, confidential until January 16<sup>th</sup>, 2008.

Thank you.

Sincerely,  
Hart Energies, L/L. C.



William G. Hart, member

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 18 2007  
CONSERVATION DIVISION  
WICHITA, KS

**HART ENERGIES, L.L.C.**  
an Oklahoma Limited Liability Company

1-16-08  
1-16-09

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JAN 16 2007  
CONFIDENTIAL

RE: Hart Energies, L. Wayne Davis "A" #1  
NE NE 12-33S-11W  
Barber County, Kansas  
ACO-1 submittal  
REQUEST FOR CONFIDENTIALITY

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Thank you.

Sincerely,  
Hart Energies, L. L. C.



William G. Hart, member

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KANSAS CORPORATION COMMISSION  
JAN 18 2007  
CONSERVATION DIVISION  
WICHITA, KS

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

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KANSAS CORPORATION COMMISSION Form ACO-1  
September 1999  
Form Must Be Typed  
**JAN 16 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 32798  
Name: Hart Energies, L.L.C.  
Address: 11051 So. Memorial, #200  
City/State/Zip: Tulsa, OK 74133  
Purchaser: OneOK; Plains  
Operator Contact Person: William G. Hart  
Phone: (918) 369-3315  
Contractor: Name: Pickrell Drilling  
License: 5123  
Wellsite Geologist: William G. Hart

**KCC**  
**JAN 16 2007**  
**CONFIDENTIAL**

Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil       SWD       SOW       Temp. Abd.  
 Gas       ENHR       SIGW  
Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: n.a.  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

September 18, 2006	September 28, 2006	November 6th, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-20091 23054-00-00  
County: Barber  
NE NE Sec. 12 Twp. 33 S. R. 11 | East | West  
460' feet from S (N) (circle one) Line of Section  
460' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: L. Wayne Davis "A" Well #: 1  
Field Name: Rhodes East  
Producing Formation: Mississippian  
Elevation: Ground: 1608' Kelly Bushing: 1615'  
Total Depth: 4775' (DRLP) Plug Back Total Depth: 4780' (Logger)  
Amount of Surface Pipe Set and Cemented at 263' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ 3x cmt.

**Drilling Fluid Management Plan**  
(Date must be collected from the Reserve Plan)  
Chloride content 6,000 ppm Fluid volume 3,888 bbls  
Dewatering method used pump off clear liquids; air dry; backfill pits  
Location of fluid disposal if hauled offsite:  
Operator Name: Hart Energies, L.L.C.  
Lease Name: Marilyn SWDW License No. 32798  
Quarter SE Sec. 2 Twp. 31 S. R. 10 | East | West  
County: Barber Docket No.: 8-28485

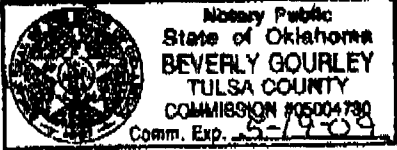
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William G. Hart  
Title: Member, Hart Energies, L.L.C. Date: January 16 2007  
Subscribed and sworn to before me this 16 day of January  
2007  
Notary Public: Beverly Gourley  
Date Commission Expires: 5-19-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Denied, Yes  No (Date: \_\_\_\_\_)  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Hart Energies, L.L.C.  
 Sec: 12 Twp: 23 S: 12 R: 11 East  West

Lease Name: L. Wayne Davis, Jr.  
 County: Barber

Well #: 1

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem logs giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs survey(s). Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Top	Formation (Test Depth and Datum)	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heelure	3700'	2005'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lanslum	1070'	2250'
List All E. Logs Run		Swamp	4367'	2752'
		Cherokee Sandstone	4602'	2987'
		Mississippian / Hart	4607'	2992'

DIL: CNL/CDL; MIL: CCL/CBL/GR

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24.0	263'	60-40 poz	200 sx	2% gal; 2% GF; 3% CO
Production Casing	7 5/8"	5 1/2"	15.5"	4780'	AA 2	175 sx	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone	n.a.			

**PERFORATION RECORD - Bridge Plugs Set/Type**  
Specify Footage of Each Interval Perforated

**Acid, Fracure, Shot, Cement Squeeze Record**  
*(Amount and Kind of Material Used)*

Shots Per Foot	Footage	Depth
2	4602-4604; 4608-4648	perforated interval

ACID: 2250 gal 10% Hcl; 2250 gal Mira Acid  
 Conver.: 5 gal Acid inhibitor  
 FRAC: 719 cwt 30/70 sand;  
 216 cwt 20/40 sand;  
 90 cwt resin coated sand;  
 216,200 gal slick water;

**TUBING RECORD**

Size	Set At	Pecker At	Linear Feet	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	4570'	none		

Date of First, Resumed Production, SWD or Entry  
**November 10th, 2006**

**Producing Method**

Flowing  Pumping  Gas Lift  Other (Specify)

Estimated Production Per 24 Hours

Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
5 BO	400 mcfgpd	240 bswpd	80/1	

Disposition of Gas

**METHOD OF COMPLETION**

Production Interval

Ventd  Sold  Used on Lease  
*(If vented, Submit ACO (R))*

Open Hole  Part.  Quality Comp.  Cemented  
 Other (Specify)

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 16 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

# LOG-TECH

Sonic Cement  
Bond Log

File No. \_\_\_\_\_  
 Company \_\_\_\_\_  
 Well \_\_\_\_\_  
 Field \_\_\_\_\_  
 County \_\_\_\_\_  
 Location \_\_\_\_\_

Permit No. \_\_\_\_\_  
 Log Measure \_\_\_\_\_  
 Drilling Method \_\_\_\_\_  
 Run Date \_\_\_\_\_  
 Date \_\_\_\_\_  
 Log Type \_\_\_\_\_  
 Log Length \_\_\_\_\_  
 Log Depth \_\_\_\_\_  
 Log Case \_\_\_\_\_  
 Log No. \_\_\_\_\_

# LOG-TECH

Dual Induction  
Log

# LOG-TECH

Dual Compensated  
Porosity Log

# LOG-TECH

Microresistivity  
Log

## GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

HART ENERGIES, L. C.  
 1107 S. Memorial, #200  
 Tulsa, OK 74119  
 (918) 369-3375

COMPANY HART ENERGIES, L. C.  
 LEASE L. Wayne Davis, LLC  
 FIELD Rhodes East  
 LOCATION 200' N 200' E NE 1/4  
 SEC 12 TWP 33 S RGE 11 W  
 COUNTY Barber STATE Kansas  
 CONTRACTOR Piedmont Drilling  
 SPUD Sept 18, 2008 L TO Sept 28, 2008  
 RTD 4775' TYPE MUD Chemical  
 MUD UP 1800'

ELEVATIONS  
 KB \_\_\_\_\_  
 DF 1615'  
 GL \_\_\_\_\_  
 Measurements Are All  
 From KB

SAMPLES SAVED FROM \_\_\_\_\_ TO \_\_\_\_\_  
 DRILLING TIME KEPT FROM \_\_\_\_\_ TO \_\_\_\_\_  
 SAMPLES EXAMINED FROM \_\_\_\_\_ TO \_\_\_\_\_  
 GEOLOGICAL SUPERVISION FROM \_\_\_\_\_ TO \_\_\_\_\_  
 GEOLOGIST ON WELL William G. HART

FORMATION TOPS

LOG	TO	TO	TO
5702(-100)	3657		
5810(-100)	3808		
5810(-100)	4162		
5822(-100)	4500		
5822(-100)	4600		

SAMPLES

JAN 16 2007

CONSERVATION DIVISION  
WICHITA, KS

SALES & SERVICE OFFICE:  
1700 S. Canby Exhbs B3  
P.O. Box 129  
Lawton, OK 74002-0129  
Sales Office: 505-5705-0129  
Fax: 505-5705-0129

SALES & SERVICE OFFICE:  
100 S. Main  
Suite 4887  
Wagoner, OK 74701  
Sales Office: 505-671-8613  
Fax: 505-671-2277

SALES & SERVICE OFFICE:  
100 S. Main  
Suite 4887  
Wagoner, OK 74701  
Sales Office: 505-671-8613  
Fax: 505-671-2277



Hart Energy, LLC  
1001 S. Memorial, Suite 200  
Tulsa, OK 74133

Invoice

Item	Quantity	Unit Price	Total Price
SK 175	1	\$15.90	\$15.90
SK 25	1	\$10.30	\$10.30
LB 83	1	\$7.50	\$7.50
GAL 911	1	\$0.25	\$0.25
LB 42	1	\$1.45	\$1.45
LB 50	1	\$6.00	\$6.00
LB 124	1	\$3.15	\$3.15
LB 875	1	\$0.67	\$0.67
GAL 500	1	\$0.86	\$0.86
EA 7	1	\$74.20	\$74.20
EA 2	1	\$237.10	\$237.10
EA 1	1	\$240.00	\$240.00
EA 1	1	\$370.00	\$370.00
EA 90	1	\$5.00	\$5.00
NI 45	1	\$3.00	\$3.00
TM 421	1	\$1.50	\$1.50
SK 300	1	\$1.50	\$1.50
EA 1	1	\$1,827.00	\$1,827.00
EA 1	1	\$250.00	\$250.00
EA 1	1	\$250.00	\$250.00
EA 1	1	\$143.00	\$143.00

Item	Description	Unit Price	Total Price
1205	A42 (COMMON)	\$15.90	\$15.90
1205	6040 POZ (COMMON)	\$10.30	\$10.30
1205	6040 POZ (COMMON)	\$7.50	\$7.50
1205	6040 POZ (COMMON)	\$0.25	\$0.25
1205	6040 POZ (COMMON)	\$1.45	\$1.45
1205	6040 POZ (COMMON)	\$6.00	\$6.00
1205	6040 POZ (COMMON)	\$3.15	\$3.15
1205	6040 POZ (COMMON)	\$0.67	\$0.67
1205	6040 POZ (COMMON)	\$0.86	\$0.86
1205	6040 POZ (COMMON)	\$74.20	\$74.20
1205	6040 POZ (COMMON)	\$237.10	\$237.10
1205	6040 POZ (COMMON)	\$240.00	\$240.00
1205	6040 POZ (COMMON)	\$370.00	\$370.00
1205	6040 POZ (COMMON)	\$5.00	\$5.00
1205	6040 POZ (COMMON)	\$3.00	\$3.00
1205	6040 POZ (COMMON)	\$1.50	\$1.50
1205	6040 POZ (COMMON)	\$1,827.00	\$1,827.00
1205	6040 POZ (COMMON)	\$250.00	\$250.00
1205	6040 POZ (COMMON)	\$250.00	\$250.00
1205	6040 POZ (COMMON)	\$143.00	\$143.00

Sub Total: \$11,383.00  
Discount: \$243.14  
Discounted Sub Total: \$11,139.86  
Sales Tax Rate: 6.307% Taxes: \$665.94  
Total: \$11,805.80

Printed for full on 09/26/06 by check #32024

KCC  
JAN 16 2007  
CONFIDENTIAL

SALES & SERVICE OFFICE:  
1700 S. Canby Exhbs B3  
P.O. Box 129  
Lawton, OK 74002-0129  
Sales Office: 505-5705-0129  
Fax: 505-5705-0129

SALES & SERVICE OFFICE:  
100 S. Main  
Suite 4887  
Wagoner, OK 74701  
Sales Office: 505-671-8613  
Fax: 505-671-2277

Hart Energy, LLC  
1001 S. Memorial, Suite 200  
Tulsa, OK 74133

JetStar Energy Services  
100 S. Memorial, Suite 200  
Tulsa, OK 74133

JetStar Energy Services  
100 S. Memorial, Suite 200  
Tulsa, OK 74133

JetStar Energy Services  
100 S. Memorial, Suite 200  
Tulsa, OK 74133

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Tulsa, OK 74133

JetStar Energy Services  
100 S. Memorial, Suite 200  
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Suite 4887  
Wagoner, OK 74701  
Sales Office: 505-671-8613  
Fax: 505-671-2277

Hart Energy, LLC  
1001 S. Memorial, Suite 200  
Tulsa, OK 74133

JetStar Energy Services  
100 S. Memorial, Suite 200  
Tulsa, OK 74133

JetStar Energy Services  
100 S. Memorial, Suite 200  
Tulsa, OK 74133

SALES & SERVICE OFFICE:  
1700 S. Canby Exhbs B3  
P.O. Box 129  
Lawton, OK 74002-0129  
Sales Office: 505-5705-0129  
Fax: 505-5705-0129

SALES & SERVICE OFFICE:  
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**HART ENERGIES, L.L.C.**  
an Oklahoma Limited Liability Company

11051 So. Memorial Dr., Suite 200  
Tulsa, Oklahoma 74133

William G. Hart, Member  
918-360-3315

\*\* Dedicated to the exploration, development, production and operation of oil and gas producing properties in God's Country \*\*

January 16<sup>th</sup>, 2007

Kansas Corporation Commission  
CONSERVATION DIVISION  
130 S. Market Street, #2078  
Wichita, KS 67202  
FAX: 316-337-6211

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 16 2007

CONSERVATION DIVISION  
WICHITA, KS

RE: Hart Energies, L. Wayne Davis "A" #1  
NE NE 12-33S-11W  
Barber County, Kansas  
ACO-1 submittal  
REQUEST FOR CONFIDENTIALITY

KCC  
JAN 16 2007  
CONFIDENTIAL

Gentlemen:

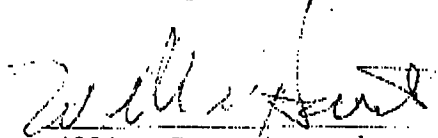
Please find enclosed the ACO-1, plus attachments, for the captioned well.

The well was spudded on 9/18/06. Today is the 120<sup>th</sup> day; the Request for Confidentiality is timely filed.

Please hold page two of the attached ACO, the wireline logs and geologist's log, confidential until January 16<sup>th</sup>, 2008.

Thank you.

Sincerely,  
Hart Energies, L. L. C.

  
William G. Hart, member



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

## Invoice

<b>Bill to:</b>	904575	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
Hart Energies, LLC 11051 S. Memorial, Suite 200 Tulsa, OK 74133		609218	9/27/06	14136	Pratt
<b>Service Description</b>					
Cement					
<b>Lease</b>			<b>Well</b>	<b>Well Type</b>	
Davis L Wayne			1	New Well	
<b>AFE</b>			<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
Bill Hart		Steve Orlando			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	175	\$15.90	\$2,782.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	83	\$7.50	\$622.50 (T)
C221	SALT (Fine)	GAL	911	\$0.25	\$227.75 (T)
C243	DEFOAMER	LB	42	\$3.45	\$144.90 (T)
C244	CEMENT FRICTION REDUCER	LB	50	\$6.00	\$300.00 (T)
C312	GAS BLOCK	LB	124	\$5.15	\$638.60 (T)
C321	GILSONITE	LB	875	\$0.67	\$586.25 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	7	\$74.20	\$519.40 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	421	\$1.60	\$673.60
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$143.00	\$143.00

KCC  
 JAN 16 2007  
 CONFIDENTIAL

**Sub Total:** \$11,583.00  
**Discount:** \$243.14  
**Discount Sub Total:** \$11,339.86  
**Barber County & State Tax Rate: 6.30%** **Taxes:** \$465.94  
 (T) Taxable Item **Total:** \$11,805.80

**Paid in full on 09/26/06 by check #2024**

RECEIVED

KANSAS CORPORATION COMMISSION

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due amounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

CONSERVATION DIVISION  
 WICHITA, KS



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> Hart Energies, LLC 11051 S. Memorial, Suite 200 Tulsa, OK 74133	904575	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		609137	9/18/06	13990	Pratt
	<b>Service Description</b>				
	<b>Cement</b>				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Davis L Wayne	1	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>	<b>Treater</b>				
Mike Kern	Bobby Drake				

KCC  
 JAN 13 2007  
 CONFIDENTIAL

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	200	\$10.30	\$2,060.00 (T)
C194	CELLFLAKE	LB	50	\$3.70	\$185.00 (T)
C310	CALCIUM CHLORIDE	LBS	516	\$1.00	\$516.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	387	\$1.60	\$619.20
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$69.10	\$69.10

**Sub Total:** \$5,597.20  
**Barber County & State Tax Rate: 6.30%** **Taxes:** \$179.54  
 (T) Taxable Item **Total:** \$5,776.74

**Paid in full on 09/16/06 by check #2015**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 18 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert