

1-3-08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: Maclaskey Oilfield Services
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Wes Hanson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-24-06 12-4-06 12-26-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23093 00-00
County: Barber
NE SW SE SW Sec. 19 Twp. 33 S. R. 10 East West
495' feet from S N (circle one) Line of Section
1715' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Spicer Well #: V 1-19
Field Name: Traffis S.

Producing Formation: Mississippian
Elevation: Ground: 1538 Kelly Bushing: 1548
Total Depth: 5280 Plug Back Total Depth: 5148
Amount of Surface Pipe Set and Cemented at 288 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALVINH 9-11-08
(Data must be collected from the Reserve Pit)
Chloride content 34000 ppm Fluid volume 600 bbls
Dewatering method used hauled
Location of fluid disposal if hauled offsite:
Operator Name: Messinger Pet
Lease Name: Nichols SWD License No.: 4706
Quarter NE/4 Sec. 20th Twp. 30S S. R. 8W East West
County: Kingman Docket No.: D27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam
Title: President Date: 1-10-07
Subscribed and sworn to before me this 10th day of January,
2007.
Notary Public: Brandi Wyer
Date Commission Expires: 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 22 2007

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: Spicer Well #: V 1-19
Sec. 19 Twp. 33 S. R. 10 East West County: Barber

KCC
JAN 02 2007
CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3688	-2140
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City Lime	4199	-2651
List All E. Logs Run:		Mississippian Chert	4618	-3070
Compesated Density/Neutron PE		Kinderhook	4846	-3298
Dual Induction		Viola	4960	-3412
Micro		Simpson	5053	-3505
Sonic		Arbuckle	5222	-3674
Sectpr Bond/Gamma Ray CCL				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	288	60/40 Poz	200	2%Gel,3%CC
Production	7 7/8	5 1/2	14	5212	AA2	175	FLA-322Salt Defomer,GB Gilsomite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4622-4638, 4650-4661, 4682-4688	1000 gal. 15% MA, <i>Frac 7500 BBL Water, 135m lbs Sand</i>	4622-4688

TUBING RECORD	Size 2 7/8	Set At 4700	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. January 10, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <i>40</i>	Gas Mcf <i>200</i>	Water Bbls. <i>100</i>	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

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JAN 22 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

16776

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, KS

DATE <u>25 Nov 06</u>	SEC. <u>19</u>	TWP. <u>33s</u>	RANGE <u>10w</u>	CALLED OUT <u>7:00PM</u>	ON LOCATION <u>9:00PM</u>	JOB START <u>9:45 PM</u>	JOB FINISH <u>10:15 AM</u>
LEASE <u>Spicer</u>		WELL # <u>V 1-19</u>	LOCATION <u>Sharon, KS, Hazelton Rd, 7s,</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>2w, 1N, 1/2w, n/into</u>			<u>KCC</u>	

CONTRACTOR Val #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 288

CASING SIZE 8 5/8 DEPTH 288

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 250 MINIMUM -

MEAS. LINE SHOE JOINT N/A

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 17 1/4 Bbls Fresh H₂O

OWNER Val Energy JAN 03 2007

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CEMENT

AMOUNT ORDERED 200sx60:40:2%gel + 3%cc

COMMON	<u>120 A</u>	@	<u>10.65</u>	<u>1278.00</u>
POZMIX	<u>80</u>	@	<u>5.80</u>	<u>464.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
RECEIVED				
KANSAS CORPORATION COMMISSION				
JAN 22 2007				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>211</u>	@	<u>1.90</u>	<u>400.90</u>
MILEAGE	<u>10 x 211 x .09</u>			<u>240.00</u>
Min chgs TOTAL				<u>2775.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

343 HELPER S. Kremer

BULK TRUCK

389 DRIVER L. Freeman Jr.

BULK TRUCK

DRIVER

REMARKS:

Pipe on B4rm, Break Circ, Pump Fresh H₂O
Mix 200sx60:40:2+3%acc, Stop Pump,
Release Plug, Stout Disp., Wash up on Plug,
See increase in PSE, Slow Rate, Stop Pumps
at 17 1/4 Bbls total Fresh H₂O Disp, Shut
in, Release Line PII, Cement Dis Circ.

CHARGE TO: Val Energy

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB 288

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 10 @ 6.00 60.00

Head Rental @ 100.00 100.00

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WICHITA, KS

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

1- 8 5/8 wooder Plug @ 60.00 60.00

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 60.00

TAX _____

TOTAL CHARGE ~~3275.70~~

DISCOUNT ~~3275.70~~ IF PAID IN 30 DAYS

SIGNATURE Ron Moon

Ron Moon
PRINTED NAME



SALES OFFICE: 100 S. Main Suite #607 Wichita, Ks. 67202 316-262-3699 316-262-5799 FAX
SALES & SERVICE OFFICE: 10244 NE. Hwy 61 P.O. Box 8613 Pratt, Ks. 67124-8613 620-672-1201 620-672-5383 FAX
SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, Ks. 67905-0129 620-624-2277 620-624-2280 FAX

Invoice

Bill to: VAL ENERGY 200 W. Douglas, Suite 520 Wichita, KS 67202 RECEIVED 9308 DEC 06 2006 CustomerRep Skip Smith	8954140	Invoice	Invoice Date	Order	Station
		612019	12/04/06	14216	Pratt
	Service Description				
	Cement				
	Lease	Well	Well Type		
	Spicer	V1-19	New Well		
	AFE	PO	Terms		
			Net 30		
	Treater				
	Steve Orlando				

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	175	\$15.90	\$2,782.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C221	SALT (Fine)	GAL	918	\$0.25	\$229.50 (T)
C243	DEFOAMER	LB	42	\$3.45	\$144.90 (T)
C244	CEMENT FRICTION REDUCER	LB	50	\$6.00	\$300.00 (T)
C312	GAS BLOCK	LB	165	\$5.15	\$849.75 (T)
C321	GILSONITE	LB	875	\$0.67	\$586.25 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$5.00	\$550.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	514	\$1.60	\$822.40
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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Cement Production Casing

Sub Total:	\$13,057.65
Discount:	\$2,088.89
Discount Sub Total:	\$10,968.76
Barber County & State Tax Rate: 6.30%	Taxes: \$477.74
(T) Taxable Item	Total: \$11,446.50

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
 Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

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Customer Val Energy	Lease No.	Date 12-4-06	
Lease Spicer	Well # V 1-19		
Field Order # 14216	Station Pratt	Casing 5 1/2	Depth 5283
Type Job 5 1/2 L.S. New Well	Formation	County Barber	State KS
		Legal Description 19-335-10W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
5 1/2			175 sks	AA 2				5 Min.
5212			25 sks	60/40 POZ	Max			10 Min.
					Min			15 Min.
					Avg			
					HHP Used			Annulus Pressure
					Gas Volume			Total Load

Customer Representative SKIP Smith	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	307/457	347/501
Driver Names Steve Keven		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					On location - safety meeting
					Run 2 bsk on 1-12 Csg 5212
					centralizers on 2-12-14-6-18-20
					Csg on Bottom Hookup Break
					circ w/ Rig
3:35	200		24	5	Pump 24 bbl SuperFlush II
3:38	300		5	5	Pump 5 bbl H2O
3:39	250		43	5	Mix 175 sks AA 2 cement
					10% Salt, 5#/sk Gilsomite, 3 Friction Red
					1/4% Defoamer, 8/10% F-LA-372
					Stop - Washline - Drop Plug
3:58	0		0	6	Start Displacement
	200		95	6	Lift Cement
	700		100	4	Slow Rate
4:20	1700		126	4	Plug Down - Held

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RH + MH 25 sks 60/40 POZ
Job Complete
Thanks Steve

Tricity Blk Top - 7 South 2 West 1 1/2 North



FIELD ORDER 14216

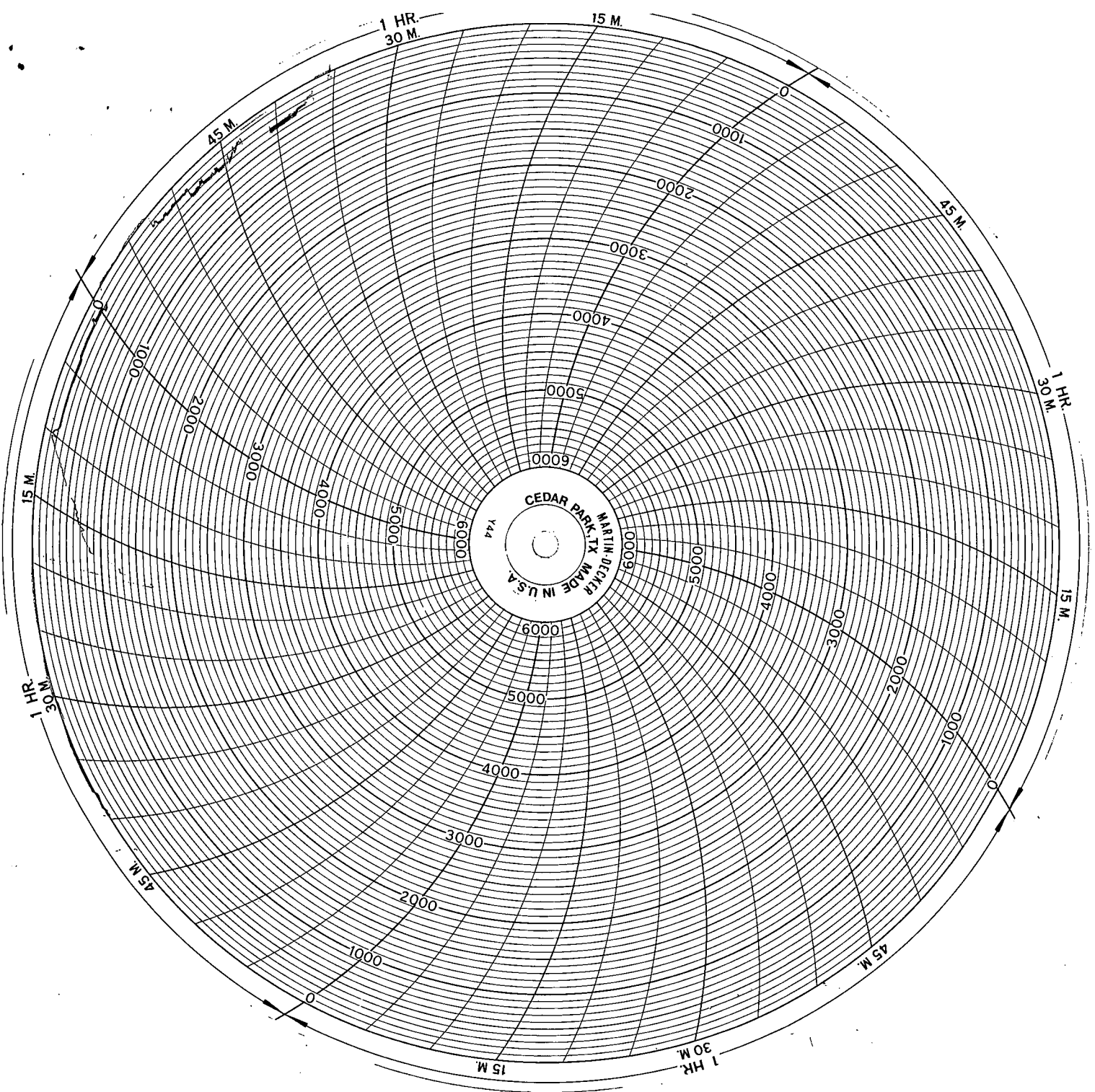
Subject to Correction

Date 12-4-06		Customer ID		Lease Spicer	Well # V1-19	Legal 19-335-10w	
C H A R G E		Val Energy		County Barber	State KS	Station Pratt	
		Depth 5283	Formation			Shoe Joint 40.23	
		Casing 5 1/2	Casing Depth 5212	TD 5283	Job Type 5 1/2 LS. N.W		
		Customer Representative Skip Smith			Treater Steve Orlando		
AFE Number		PO Number		Materials Received by X Ron Moon			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	175 sks	AA2		
P	D203	25 sks	60/40 P02		
P	C195	132 lb	FLA-322		
P	C221	918 lb	Salt		
P	C243	42 lb	Defoamer		
P	C244	50 lb	Cement Friction Reducer		
P	C312	165 lb	Gas Blok		
P	C321	875 lb	Gilsonite		
P	C304	1000 gal	Super Flush II		
P	F143	1 ea	Top Rubber Plug 5 1/2		
P	F191	1 ea	Guide Shoe 5 1/2		
P	F101	6 ea	Turbolizer 5 1/2		
P	F231	1 ea	Flapper Type Insert Float valves 5 1/2		
P	F121	2 ea	Basket 5 1/2		
P	E100	110 mi	Heavy Vehicle Mileage		
P	E101	55 mi	Pickup Mileage		
P	E104	514 tm	Bulk Delivery		
P	E107	200 sus	Cement Service Charge		
P	R211	1 ea	Casing Cement Pump		
P	R701	1 ea	Cement Head Rental		
			Discounted price plus taxes		
			Ron Moon		10968.76

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T-5-09



VAL ENERGY, INC.

1-3-09

200 W. Douglas, Suite 520

Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

January 3, 2007

Kansas Corporation Commission
130 S. Market Room 2078
Wichita, Kansas 67202

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To Whom It May Concern:

VAL Energy Inc. does hereby request all information provided on the Spicer V1-19 located in the W/2 Sec. 19-33S-10W Barber County, Kansas be held confidential for one year.

Sincerely,

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KANSAS CORPORATION COMMISSION
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