

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1-3-08

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: Maclaskey Oilfield Services
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Bob Bayer

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-6-006	12-14-006	12-26-006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23094-00-00
County: Barber
W/2_E/2_E/2_NW Sec. 31 Twp. 33S S. R. 10 East West
1320 feet from S / N (circle one) Line of Section
2145 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Myrtle Well #: 1-31
Field Name: _____

Producing Formation: Mississippian
Elevation: Ground: 1464 Kelly Bushing: 1474
Total Depth: 4777 Plug Back Total Depth: 4734
Amount of Surface Pipe Set and Cemented at 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NH 9-16-08
(Data must be collected from the Reserve Pit)
Chloride content 34000 ppm Fluid volume 800 bbls
Dewatering method used hauled

Location of fluid disposal if hauled offsite:
Operator Name: Jody Oil & Gas
Lease Name: Sanders SWD License No.: 3288
Quarter SW/4 Sec. 20th Twp. 31S S. R. 8W East West
County: Harper Docket No.: D 23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam
Title: President Date: 1/22/07
Subscribed and sworn to before me this 22 day of January,
20 07.
Notary Public: Brandi Wyer
Date Commission Expires: 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2007

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: Myrtle Well #: 1-31
 Sec. 31 Twp. 33S S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3646	-2172
Stark Shale	4340	-2866
Miss. Chert Top	4593	-3119

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	268	60/40 Poz	200	2%Gel,3%CC
Production	7 7/8	5 1/2	14	4758	AA2	175	FLA-32,Defoamer, Gils, GB, Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4597-4614, 4636-4642,	1000 gal. 15% MA, Frac 6000 bbl water, 95,000 lbs. sand	4597-4642

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>4650</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>January 22, 2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>85</u>	Gas Mcf <u>70</u>	Water Bbls. <u>230</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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KANSAS CORPORATION COMMISSION
JAN 29 2007
CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 105814

Invoice Date: 12/11/06

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DEC 15 2006

Sold Val Energy, Inc.
To: 200 W. Douglas
STE #520
Wichita, KS
67202

Cement 8 5/8 Surface Casing

Cust I.D.....: Val
P.O. Number...: Myrtle 1-31
P.O. Date.....: 12/11/06

Due Date.: 01/10/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	10.6500	1278.00	T
Pozmix	80.00	SKS	5.8000	464.00	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	7.00	SKS	46.6000	326.20	T
Handling	211.00	SKS	1.9000	400.90	E
Mileage	20.00	MILE	18.9900	379.80	E
211 sks @ >09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	20.00	MILE	6.0000	120.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 401.05
ONLY if paid within 30 days from Invoice Date

Subtotal: 4010.50
Tax.....: 138.27
Payments: 0.00
Total....: 4148.77

- 401.05
3,747.72

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

26157
SERVICE POINT:
MEDICINE LODGE

DATE <u>12/6/06</u>	SEC <u>31</u>	TWP <u>33s</u>	RANGE <u>10W</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>MORTLE</u>	WELL # <u>1-31</u>	LOCATION <u>SHARON 9 SOUTH</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>2 WEST, 1/4 SOUTH, W/S</u>					

CONTRACTOR VAL ENERGY #3
 TYPE OF JOB SURFACE CASING
 HOLE SIZE 12 1/4" T.D. 2
 CASING SIZE 8 5/8" DEPTH 268'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 150# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 16 1/2 BBLs. WATER

OWNER VAL ENERGY, INC.
 CEMENT AMOUNT ORDERED
200 SY 60:40:2 + 3% CMC²
 COMMON A 120 @ 10.65 1278.00
 POZMIX 80 @ 5.80 464.00
 GEL 4 @ 16.65 66.60
 CHLORIDE 7 @ 46.60 326.20
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 211 @ 1.90 400.90
 MILEAGE 211 x 20 @ .09 379.80
 TOTAL 2915.50

EQUIPMENT
 PUMP TRUCK CEMENTER KEVIN BRUNGARDI
 # 343 HELPER STEVE KRAMER
 BULK TRUCK DRIVER RANDY MCKINNEY
 # 389
 BULK TRUCK DRIVER _____
 # _____

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REMARKS:

RUN 8 5/8" CSG. + BREAK CIRCULATION
PUMP 3 BBLs. WATER
MAX 200 SY 60:40:2 + 3% CMC
DISPLACE PLUG TO 253' / 16 1/4 BBLs.
CEMENT DED CIRCULATE

SERVICE

DEPTH OF JOB 268'
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE @ _____
 MILEAGE 20 @ 6.00 120.00
 MANIFOLD @ _____
HEAD RENTAL @ 100.00 100.00
 @ _____

CHARGE TO: VAL ENERGY, INC.
 STREET 200 W. DOUGLAS, STE. 520
 CITY WICHITA STATE KANSAS ZIP 67201

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 JAN 29 2007
 TOTAL 1035.00

CONSERVATION DIVISION
 WICHITA, KS
 FLOAT EQUIPMENT

1-8 5/8" SURFACE @ 60.00 60.00
PLUG @ _____
 @ _____
 @ _____

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING
 TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~2915.50~~
 DISCOUNT ~~400.90~~ IF PAID IN 30 DAYS

SIGNATURE Ron Moon

Ron Moon
 PRINTED NAME



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

KCC

Bill to: VAL ENERGY 200 W. Douglas, Suite 520 Wichita, KS 67202	KCC 8954140 JAN 03 2007 CONFIDENTIAL 9308	Invoice 612107	Invoice Date 12/14/06	Order 15401	Station Pratt
Service Description					
Cement					
Lease Mylle		Well K-31		Well Type New Well	
AFE		PO		Terms Net 30	
CustomerRep Skip Smith			Treater Bobby Drake		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.90	\$2,385.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	784	\$0.25	\$196.00 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	748	\$0.67	\$501.16 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	5	\$74.20	\$371.00 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$5.00	\$550.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	448	\$1.60	\$716.80
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Cement Products Casing

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Sub Total: \$11,217.81

Discount: \$1,794.51

Discount Sub Total: \$9,423.30

Barber County & State Tax Rate: 6.30% Taxes: \$394.08

(T) Taxable Item Total: \$9,817.38

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Customer <i>Val Energy</i>	Lease No.	Date <i>12-14-06</i>
Lease <i>Myrtle</i>	Well # <i>1-31</i>	
Field Order # <i>15401</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 I.S. N.60</i>	Formation	Legal Description <i>31-335-10W</i>
	Depth	County <i>Barber</i>
		State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cent. -</i>	Acid <i>150 sk. AA2</i>	RATE	PRESS	ISIP	
Depth <i>4758</i>	Depth	From	To	Pre Pad <i>1.38ft³</i>	Max	<i>KCC</i>	5 Min.	
Volume <i>116</i>	Volume	From	To	Pad	Min	<i>JAN 03 2007</i>	10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg	<i>CONFIDENTIAL</i>	15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4746</i>	Packer Depth	From	To	Flush <i>116 bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Skip Smith</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
--	--------------------------------------	-------------------------------

Service Units <i>12B</i>	<i>22B</i>	<i>316</i>	<i>570</i>						
Driver Names <i>Orinke</i>	<i>Sullivan</i>	<i>Lehman</i>	<i>Wilks</i>						

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1900</i>					<i>On location w/ float eqpt.</i>
<i>2010</i>					<i>Trk. on location - Safety Meeting</i>
<i>2115</i>					<i>Run Csg. - Cent. on 1,2,4,5,7</i>
<i>2345</i>					<i>Csg. on Bottom</i>
<i>2355</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>0106</i>	<i>200</i>		<i>24</i>	<i>4.2</i>	<i>Superflush II</i>
<i>0113</i>	<i>200</i>		<i>5</i>	<i>4.2</i>	<i>H2O Spacer</i>
<i>0114</i>	<i>250</i>		<i>37</i>	<i>5.5</i>	<i>Mix Cent. @ 15.3#/gal</i>
<i>0124</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>0126</i>	<i>100</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>0140</i>	<i>300</i>		<i>90</i>	<i>5.6</i>	<i>lift pressure</i>
<i>0145</i>	<i>1500</i>		<i>116</i>		<i>plug down</i>
<i>0150</i>			<i>7</i>		<i>plug rat + Mouse Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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JAN 29 2007
CONSERVATION DIVISION
WICHITA, KS

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Subject to Correction

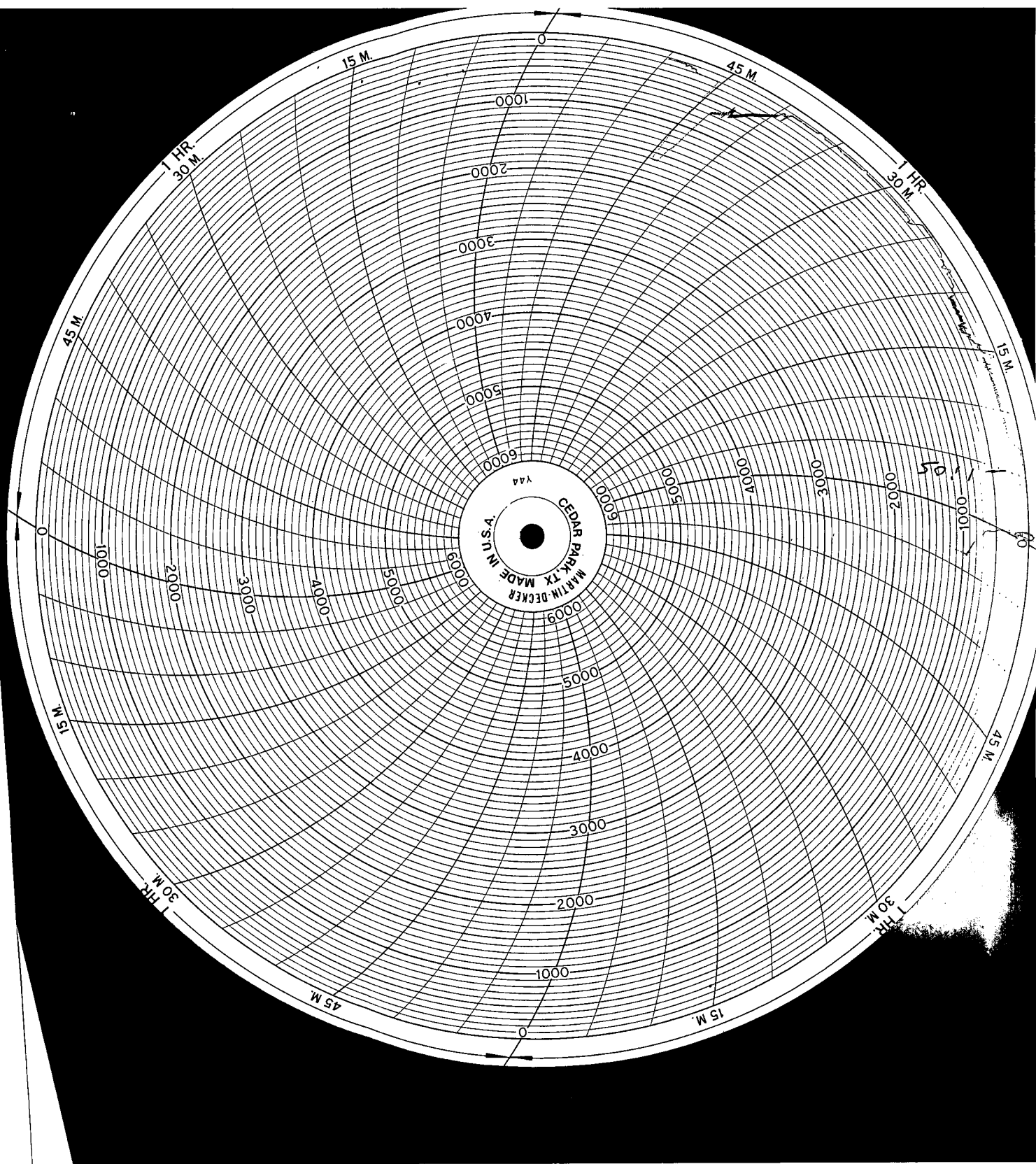
Date 12-14-06		Customer ID		Lease Myrtle Barber	Well # 1-31	Lease # 31-335-10w
CHARGE Val Energy		Depth	Formation	County Barber	State Ks.	Station Pratt
AFE Number		PO Number	Materials Received by X Ron Mean	Casing 5 1/2	Casing Depth 4738	TD 4775
				Customer Representative Skip Smith	Treater Bobby Drake	
					Shoe Joint 12	Job Type 5 1/2 L.S. Ni.w.

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150sk.	AA2		
P	D203	25sk.	60/40 Poz		
P	C195	113lb.	FLA-322		
P	C221	784lb.	Salt (fine)		
P	C243	36lb.	Defoamer		
P	C244	43lb.	Cement Friction Reducer		
P	C312	141lb.	Gas Blk		
P	C321	748lb.	Gilsonite		
P	C304	1,000gal	Super Flush II		
P	F143	1ea.	Top Rubber Cement Plug, 5 1/2"		
P	F101	5ea.	Turbolizer, 5 1/2"		
P	F231	1ea.	Flapper Type Insert Floet Valve, 5 1/2"		
P	E100	110mi.	Heavy Vehicle Mileage		
P	E101	55mi.	Pickup Mileage		
P	E104	446tm.	Bulk Delivery		
P	E107	175sk.	Cement Service Charge		
P	R210	1ea.	Cement Pump, 4501'-5000'		
P	R701	1ea.	Cement Head rental		
Discounted Price -					\$9423.30

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Myrtle 1-31
31-338-10W
Barber County, KS

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CONSERVATION DIVISION
WICHITA, KS



VAL ENERGY, INC.

~~1-3-08~~
1-3-09

200 W. Douglas, Suite 520
Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

January 3, 2007

Kansas Corporation Commission
130 S. Market Room 2078
Wichita, Kansas 67202

KCC
JAN 03 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2007
CONSERVATION DIVISION
WICHITA, KS

To Whom It May Concern:

VAL Energy Inc. does hereby request all information provided on the Myrtle 1-31 located in the E/2 NW/4 Sec. 31-33S-10W Barber County, Kansas be held confidential for one year.

Sincerely,