

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Handwritten signature and date: Jennifer Sexton 10/16/08

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33989
Name: Bengalia Land & Cattle Company
Address: 427 South Boston, Suite 1046
City/State/Zip: Tulsa, OK 74103
Purchaser: Oneok Field Services Company, L.L.C.

Operator Contact Person: Jennifer Sexton
Phone: (918) 587-8022

Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784

Wellsite Geologist: James Jackson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/24/08	6/27/08	7/30/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21987-0000

County: Finney

 NW NW SW Sec. 26 Twp. 26 S. R. 31 East West

2310 feet from (S) N (circle one) Line of Section

330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Ardry & Sons Well #: 1-26

Field Name: _____

Producing Formation: Chase

Elevation: Ground: 2829 Kelly Bushing: 2836

Total Depth: 2759 Plug Back Total Depth: 2751

Amount of Surface Pipe Set and Cemented at 631 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 631

feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan Ait I ncr
(Data must be collected from the Reserve Pit) 12-18-08

Chloride content _____ ppm Fluid volume 345 bbls

Dewatering method used hauled offsite

Location of fluid disposal if hauled offsite: _____

Operator Name: Alfonso Martinez

Lease Name: Morris License No.: 8757

Quarter _____ Sec. 19 Twp. 24 S. R. 31 East West

County: Finney Docket No.: D16812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Sexton

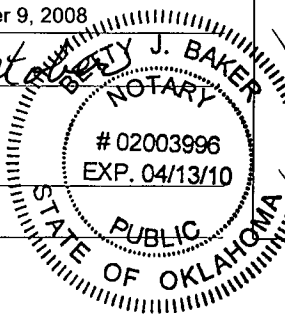
Title: VP Operations Date: October 9, 2008

Subscribed and sworn to before me this 10 day of Oct

20 08

Notary Public: Betty J. Baker

Date Commission Expires: 04-13-10



KCC Office Use ONLY
N
Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received **RECEIVED**
UIC Distribution **KANSAS CORPORATION COMMISSION**
Tri H. **OCT 16 2008**

Operator Name: Bengalia Land & Cattle Company Lease Name: Ardery & Sons Well #: 1-26
 Sec. 26 Twp. 26 S. R. 31 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Log Gamma-Ray Neutron Log Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1792</td> <td>+1037</td> </tr> <tr> <td>Wellington</td> <td>2367</td> <td>+462</td> </tr> <tr> <td>Chase Group</td> <td>2520</td> <td>+309</td> </tr> </table> <p style="text-align: right; font-weight: bold;">RECEIVED KANSAS CORPORATION COMMISSION</p> <p style="text-align: right; font-size: 1.2em; font-weight: bold;">OCT 16 2008</p> <p style="text-align: right; font-size: 0.8em;">CONSERVATION DIVISION WICHITA, KS</p>	Name	Top	Datum	Stone Corral	1792	+1037	Wellington	2367	+462	Chase Group	2520	+309
Name	Top	Datum											
Stone Corral	1792	+1037											
Wellington	2367	+462											
Chase Group	2520	+309											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	631'	A-Con Blend	150	3% CC; 1/4# Cell flake; 2% WCA
					Premium	200	2% CC; 1/4# Cell flake
Production	7 7/8	4 1/2	10.5#	2704'	A-Con Blend	500	2% CC; 1/4# Cell fla

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2678'-2702'		
4	2706'-2716'	2500 Gal 15% HCL	2678-2730
4	2718'-2730'		

TUBING RECORD	Size 2 3/8	Set At 2731	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-01-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 20	Water Bbls. 22	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Bengalia Land & Cattle Company

427 South Boston
1046 Philtower Building
Tulsa, Oklahoma 74103

Telephone (918) 587-8022
Toll Free (866) 587-8022

October 13, 2008

KCC - Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Ardery & Sons # 1-26 Well Completion Form

Enclosed you will find the ACO-1 form for the Ardery & Sons # 1-26 well.
I trust you will find all the documents in order.

Should you require any additional information, please contact me at the
above toll-free number.

Yours truly,



Jennifer Sexton

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OCT 16 2008
CONSERVATION DIVISION
WICHITA, KS

Customer <i>Angalia Land & Cattle</i>	Lease No.	Date <i>6-27-08</i>
Lease <i>Ardery & Sons</i>	Well # <i>1-26</i>	
Field Order # <i>20676</i>	Station <i>1975</i>	Casing <i>4 1/2</i>
Type Job <i>L.S. CWU</i>	Formation <i>2778</i>	County <i>Finney</i>
		State <i>KS</i>
		Legal Description <i>26-26-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>400 SKS A-Con</i>	RATE <i>2% CC</i>	PRESS	ISIP	
Depth <i>2778</i>	Depth	From	To	Pre Pad <i>(2.43 @ 3/32)</i>	Max <i>Mixed @ 12.2</i>	<i>2009</i>	5 Min.	
Volume <i>44</i>	Volume	From	To	Pad <i>100 SKS A-Con</i>	Min <i>2% CC</i>		10 Min.	
Max Press <i>3000</i>	Max Press	From	To	Frac <i>(1.69 @ 3/32)</i>	Avg <i>Mixed @ 13.8</i>		15 Min.	
Well Connection <i>10"</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>2777</i>	Packer Depth	From	To	Flush <i>44 bbl KCL</i>	Gas Volume <i>44</i>		Total Load	

Customer Representative *Randy Bacon* Station Manager *Jerry Bennett* Treater *Garza Humphries*

Service Units	<i>19888</i>	<i>19827</i>	<i>19843</i>	<i>19928</i>	<i>19692</i>	<i>8122</i>	<i>19808</i>				
Driver Names	<i>Garza</i>	<i>Jeron</i>	<i>Acerra</i>	<i>Tony</i>	<i>Marotti</i>	<i>Jim</i>	<i>Hoge</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0400</i>					<i>Arrive on loc - Safety Meeting - Rig up</i>
<i>0430</i>					<i>Start in hole w/ casing</i>
<i>0645</i>					<i>Casing on Bottom - Drop Ball</i>
<i>0720</i>					<i>Circulate Well</i>
<i>0725</i>					<i>Safety Meeting</i>
<i>0748</i>	<i>2000</i>				<i>Test Lines</i>
<i>0745</i>	<i>325</i>		<i>5</i>	<i>5</i>	<i>Pump Water Spacer</i>
<i>0746</i>	<i>325</i>		<i>12</i>	<i>5</i>	<i>Pump Super Flush</i>
<i>0749</i>	<i>325</i>		<i>5</i>	<i>5</i>	<i>Pump Water Spacer</i>
<i>0757</i>	<i>600</i>		<i>16.5</i>	<i>4</i>	<i>Pump Lead Cement @ 12.2'</i>
<i>0830</i>	<i>400</i>		<i>30</i>	<i>4</i>	<i>Pump Tail Cement @ 13.8'</i>
<i>0841</i>					<i>Shutdown - Clean Pump & Lines to Pit</i>
<i>0848</i>					<i>Drop Plug</i>
<i>0849</i>	<i>0200-900</i>		<i>44</i>	<i>4</i>	<i>Pump Displacement KCL Water</i>
<i>0906</i>	<i>900-1500</i>		<i>44</i>	<i>2</i>	<i>Land Plug</i>
<i>0907</i>					<i>Release PSI - Float Held</i>
<i>0910</i>					<i>Safety Meeting - Post Job</i>
<i>0915</i>					<i>Rig Down Equipment</i>
<i>0930</i>					<i>Crew Leave Location</i>

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OCT 16 2008

CONSERVATION DIVISION
WICHITA, KS

Customer <i>Bergquist Land Co</i>	Lease No.	Date <i>6-24-08</i>
Lease <i>Ardery Sons</i>	Well # <i>1-26</i>	
Field Order # <i>20109</i>	Station <i>Liberal</i>	Casing <i>8 1/2</i>
Type Job <i>8 1/2 surface</i>	Formation <i>CNW</i>	Depth <i>650</i>
		County <i>Finney</i>
		State <i>Ks</i>
		Legal Description <i>26-26-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid Blend	RATE	PRESS	ISIP	
		<i>150 sk</i>		<i>370 cc - 19 Cell/acre</i>			<i>2% WCA-1</i>	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
		<i>2.82</i>	<i>4 1/2</i>		<i>17.82 gal/sk @ 11.5"</i>			
Volume	Volume	From	To	Pad	Min		10 Min.	
		<i>200</i>	<i>sk</i>	<i>Premium 2% L.C. - 1/4" Cell/acre</i>				
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
		<i>1.33</i>	<i>4 1/2</i>		<i>6.34 gal/sk @ 15"</i>			
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>R. Bacon</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units	Driver Names	
<i>21755 27808 19553 19804 19809</i>	<i>Cochran Gervard MS Culley</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>17:30</i>					<i>on loc. / Held Safety Meeting</i>
<i>20:00</i>					<i>Start Casing</i>
<i>21:00</i>					<i>Casing on Bottom / Riv. w/ Rig</i>
<i>21:30</i>					<i>Held Safety Meeting w/ Rig</i>
<i>21:38</i>	<i>2000</i>				<i>Test Pump + Lines</i>
<i>21:43</i>	<i>260</i>		<i>77</i>	<i>4.5</i>	<i>Start Lead CM 150sk @ 11.5"</i>
<i>21:57</i>	<i>250</i>		<i>47</i>	<i>3</i>	<i>Start Tail Cont 200sk @ 15"</i>
<i>22:10</i>					<i>Shutdown + Drop Plug</i>
<i>22:15</i>	<i>200</i>		<i>0</i>	<i>4</i>	<i>Start Disp. w/ Fresh H₂O</i>
<i>22:23</i>	<i>350</i>		<i>30</i>	<i>2</i>	<i>Slow Rate</i>
<i>22:26</i>	<i>1000</i>		<i>39</i>	<i>2</i>	<i>Bump Plug</i>
<i>22:27</i>	<i>0</i>		<i>39</i>	<i>0</i>	<i>Release / Float Hold</i>
<i>22:30</i>					<i>End Job</i>

<i>400</i>	RECEIVED KANSAS CORPORATION COMMISSION	<i>Pressure Before Plug landed Circulated Cont to Pit</i>
	OCT 16 2008	
	CONSERVATION DIVISION WICHITA, KS	

Report for State of Kansas

Bengalia Land & Cattle Company

No. 1-26 Ardery and Son

Sec. 26-T 26S-R 31W

Finney County, Kansas

NW NW NW, 2310' FSL & 300' FWL

Ground Level= 2829

Kelly Bushing= 6.5' = 2836

TD Logger= 2759

TD Logger adjusted to ground level measurements 2758'

Logging Complete 6/27/08

Glorietta Sand- 1360 (+1469)

Top Hutchinson- 1800 (+1029)

Base Hutchinson- 1915 (+914)

Chase Group- 2520 (+309)

TD- 2759 (+70)

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WICHITA, KS