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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208
Name: ExxonMobil Oil Corporation
Address: P. O. Box 4358
City/State/Zip: Houston, Texas 77210-4358
Purchaser: spot market
Operator Contact Person: Jacqueline Davis
Phone: (281) 654-1913
Contractor: Name: Pioneer Drilling Services
License: 33545

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WICHITA, KS

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/14/06 7/16/06 8/31/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-22531 - 00-00
County: Stevens
NE-NWSW Sec. 29 Twp. 31 S. R. 35 East West
2520 feet from S N (circle one) Line of Section
1250 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Prather Unit Well #: 3-29
Field Name: Panoma
Producing Formation: Council Grove
Elevation: Ground: 3019' Kelly Bushing: 3030'
Total Depth: 3280' Plug Back Total Depth: 3174'
Amount of Surface Pipe Set and Cemented at 616 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITI NH 8-18-08
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 5120 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacqueline Davis
Title: Support Staff Ofc Asst Date: 11/8/06
Subscribed and sworn to before me this 8th day of November, 2006.
Notary Public: Roxanne Denise Tack
Date Commission Expires: 09/27/2009

NOTARY PUBLIC
STATE OF KANSAS
Roxanne Denise Tack
My Commission Expires
09/27/2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: ExxonMobil Oil Corporation Lease Name: Prather Unit Well #: 3-29
 Sec. 29 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(\$). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: see attachment	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	32	616'	Class C	470	35/65 Poz C
production	7 7/8"	5 1/2"	17	3270'	35/65 Poz C	232	6%D20+2%S1
					SS 10	152	.2%D65&D46

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2920' - 2940'	500 gal 15% HCL and gelled water spacer, 1PPA - 4PPA sand stages w/N2 @ 65Q, 720 bbls gelled water, 939,800 scf N2, 177,300 lbs 16-30 sand	2920'-40'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	2975'			
Date of First, Resumed Production, SWD or Enhr. pending			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Sumit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)		

Attachment to Form ACO-1
 ExxonMobil Oil Corporation
 Prather Unit #3-29
 Sec. 29, Twp. 31S, R. 35W
 Stevens County

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WELL NAME	INTERVAL NAME	INTVL TOP (FT) (MD-DR)	INTVL BASE (FT) (MD-DR)	INTVL TOP (FT) (TVD-SL)	INTVL BASE (FT) (TVD-SL)	INTVL THICK (FT)	VALID DATA INTVL THICK (FT)
Prather 3-29	Herrington	2574	2598	456	432	24	24
Prather 3-29	Krider	2598	2682	432	348	84	84
Prather 3-29	Winfield	2682	2730	348	300	48	48
Prather 3-29	Towanda	2730	2795	300	235	65	65
Prather 3-29	Ft.Riley	2795	2883	235	147	88	88
Prather 3-29	Wreford	2883	2909	147	121	26	26
Prather 3-29	CGA	2909	2976	121	54	67	67
Prather 3-29	CGB	2976	3110	54	-80	134	134
Prather 3-29	CGC	3110	3268	-80	-238	158	158

Datum: 2899' KB

List All E. Logs Run:
 Hole/Cement Volume Gamma Ray
 Compensated Neutron Log Litho-Density/Gamma Ray
 Microlog Gamma Ray
 Array Induction/SP Linear Correlation/Gamma Ray

Customer EXXON MOBIL CORPORATION						Job Number 2205551306					
Well PRATHER UNIT 3-29			Location (legal) SEC 29-T31S-R35W			Schlumberger Location Perryton, TX		Job Start 2006-Jul-14			
Field CUTTER SOUTH		Formation Name/Type Dirty-Sandstone		Deviation °	Bit Size 12.3 in	Well MD 616 ft	Well TVD 616 ft				
County STEVENS		State/Province KANSAS		BHP psi	BHST 86 °F	BHCT °F	Pore Press. Gradient psi/ft				
Well Master: 0630812292		API / UWI: 15189225310000		Casing/Liner							
Rig Name PIONEER #49	Drilled For Oil & Gas	Service Via Land		Depth, ft 618.8	Size, in 8.625	Weight, lb/ft 32	Grade	Thread			
Offshore Zone		Well Class New	Well Type Development		Tubing/Drill Pipe						
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread			
Service Line Cementing		Job Type Cem Surface Casing		Perforations/Open Hole							
Max. Allowed Tubing Pressure 1000 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft			
Service Instructions Cement 8 5/8" Surface Casing 275 SKS 35/65 Poz:C + 6%D20 + 2%S1 + 0.125 pps D130 195 SKS Class C + 2%S1+ 0.125 pps D130 Displace with Fresh Water Top out Cement 150 SKS. TAKE 1" SWADGE FOR TOP OUT.				Diameter in	Treat Down Casing	Displacement 34.99 bbl	Packer Type	Packer Depth ft			
				Tubing Vol. bbl	Casing Vol. 37.68 bbl	Annular Vol. 45.28 bbl	Open Hole Vol. 97 bbl				
				Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools		Squeeze Job	
				Lift Pressure: 400 psi	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide	Squeeze Type		
No. Centralizers: Top Plugs: 1		Bottom Plugs:		Shoe Depth: 616 ft	Tool Type:						
Cement Head Type: Single		Job Scheduled For: 2006-Jul-14 14:15		Arrived on Location: 2006-Jul-14 21:00		Leave Location:		Stage Tool Type: ft			
Job Scheduled For:		Arrived on Location:		Leave Location:		Stage Tool Depth: ft	Tool Depth: ft				
Job Scheduled For:		Arrived on Location:		Leave Location:		Collar Type: Float	Tail Pipe Size: in				
Job Scheduled For:		Arrived on Location:		Leave Location:		Collar Depth: 574.55 ft	Tail Pipe Depth: ft				
Job Scheduled For:		Arrived on Location:		Leave Location:		Collar Depth: 574.55 ft	Sqz Total Vol: bbl				
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	0	0	0	Message		
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0			
2006-Jul-14	18:28	0	8.30	0.0	0.0	0	0	0			
2006-Jul-14	18:28								Start Pumping Spacer		
2006-Jul-14	18:28	0	8.30	0.0	0.0	0	0	0			
2006-Jul-14	18:28								Pressure Test Lines		
2006-Jul-14	18:28	0	8.30	0.0	0.0	0	0	0			
2006-Jul-14	18:28	0	8.30	0.0	0.0	0	0	0			
2006-Jul-14	18:29	69	8.31	0.0	0.0	0	0	0			
2006-Jul-14	18:29	18	8.31	0.0	0.0	0	0	0			
2006-Jul-14	18:30	595	8.31	0.1	0.0	0	0	0			
2006-Jul-14	18:30	73	8.31	0.0	0.0	0	0	0			
2006-Jul-14	18:31	92	8.29	4.8	0.8	0	0	0			
2006-Jul-14	18:31	73	8.28	5.6	3.4	0	0	0			
2006-Jul-14	18:31								End Spacer		
2006-Jul-14	18:31	69	8.28	5.7	3.6	0	0	0			
2006-Jul-14	18:31								Start Mixing Lead Slurry		
2006-Jul-14	18:31	78	8.28	5.6	3.7	0	0	0			
2006-Jul-14	18:31	73	9.05	5.6	5.1	0	0	0			
2006-Jul-14	18:31								Reset Total, Vol = 5.10 bbl		
2006-Jul-14	18:32	92	9.95	5.6	1.2	0	0	0			
2006-Jul-14	18:32	119	11.11	5.6	4.0	0	0	0			
2006-Jul-14	18:33	119	11.72	5.7	6.9	0	0	0			
2006-Jul-14	18:33	142	12.60	5.7	9.8	0	0	0			

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Well,		Field		Service Date		Customer			Job Number
PRATHER UNIT #3-29		CUTTER SOUTH		06195-Jul-14		EXXON MOBIL CORPORATION			2205551306
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	0	0	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0	
2006-Jul-14	18:34	146	12.86	5.7	12.6	0	0	0	
2006-Jul-14	18:34	146	12.74	5.8	15.5	0	0	0	
2006-Jul-14	18:35	137	12.53	5.8	18.3	0	0	0	
2006-Jul-14	18:35	142	12.38	5.8	21.2	0	0	0	
2006-Jul-14	18:36	133	12.05	5.8	24.1	0	0	0	
2006-Jul-14	18:36	124	11.66	5.8	27.0	0	0	0	
2006-Jul-14	18:37	87	13.02	5.8	29.9	0	0	0	
2006-Jul-14	18:37	133	12.82	5.8	32.8	0	0	0	
2006-Jul-14	18:38	151	12.56	5.8	35.7	0	0	0	
2006-Jul-14	18:38	137	12.57	5.8	38.6	0	0	0	
2006-Jul-14	18:39	142	12.58	5.8	41.5	0	0	0	
2006-Jul-14	18:39	142	12.50	5.9	44.4	0	0	0	
2006-Jul-14	18:40	142	12.50	5.8	47.4	0	0	0	
2006-Jul-14	18:40	151	12.67	5.9	50.3	0	0	0	
2006-Jul-14	18:41	146	12.75	5.9	53.2	0	0	0	
2006-Jul-14	18:41	146	12.67	5.9	56.2	0	0	0	
2006-Jul-14	18:42	142	12.57	5.9	59.1	0	0	0	
2006-Jul-14	18:42	133	12.56	5.9	62.1	0	0	0	
2006-Jul-14	18:43	142	12.45	5.9	65.0	0	0	0	
2006-Jul-14	18:43	142	12.32	5.9	68.0	0	0	0	
2006-Jul-14	18:44	151	12.88	6.0	70.9	0	0	0	
2006-Jul-14	18:44	174	13.01	5.9	73.9	0	0	0	
2006-Jul-14	18:45	174	12.85	5.9	76.9	0	0	0	
2006-Jul-14	18:45	174	12.71	5.9	79.8	0	0	0	
2006-Jul-14	18:46	174	12.84	5.9	82.8	0	0	0	
2006-Jul-14	18:46	174	12.95	5.9	85.7	0	0	0	
2006-Jul-14	18:47	169	12.75	6.0	88.7	0	0	0	
2006-Jul-14	18:47								Reset Total, Vol = 89.61 bbl
2006-Jul-14	18:47	174	12.65	5.9	89.6	0	0	0	
2006-Jul-14	18:47								Start Mixing Tail Slurry
2006-Jul-14	18:47	165	12.70	6.0	0.2	0	0	0	
2006-Jul-14	18:47	174	12.82	5.9	0.6	0	0	0	
2006-Jul-14	18:47								End Lead Slurry
2006-Jul-14	18:47	179	13.34	6.0	2.1	0	0	0	
2006-Jul-14	18:48	197	14.06	6.0	5.1	0	0	0	
2006-Jul-14	18:48	211	14.64	6.0	8.0	0	0	0	
2006-Jul-14	18:49	211	15.10	6.0	11.0	0	0	0	
2006-Jul-14	18:49	211	15.14	6.0	14.0	0	0	0	
2006-Jul-14	18:50	206	15.07	6.0	17.0	0	0	0	
2006-Jul-14	18:50	215	15.13	6.0	19.9	0	0	0	
2006-Jul-14	18:51	201	15.10	6.0	22.9	0	0	0	
2006-Jul-14	18:51	211	15.01	6.0	25.9	0	0	0	
2006-Jul-14	18:52	206	15.07	6.0	28.9	0	0	0	
2006-Jul-14	18:52	206	15.06	6.0	31.9	0	0	0	
2006-Jul-14	18:53	201	15.03	6.0	34.9	0	0	0	
2006-Jul-14	18:53	211	14.94	6.0	37.9	0	0	0	
2006-Jul-14	18:54	197	14.88	6.0	40.9	0	0	0	
2006-Jul-14	18:54	151	14.84	5.1	43.8	0	0	0	
2006-Jul-14	18:55	124	15.17	3.7	45.8	0	0	0	
2006-Jul-14	18:55	119	15.11	3.7	47.6	0	0	0	
2006-Jul-14	18:55								Start Mixing Lead Slurry
2006-Jul-14	18:55	-9	14.57	0.0	48.0	0	0	0	
2006-Jul-14	18:55								Drop Top Plug
2006-Jul-14	18:55	-5	14.56	0.0	48.0	0	0	0	

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Well		Field			Service Date		Customer			Job Number
PRATHER UNIT #3-29		CUTTER SOUTH			06195-Jul-14		EXXON MOBIL CORPORATION			2205551306
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jul-14	18:55	-5	14.55	0.0	48.0	0	0	0		
2006-Jul-14	18:55								Start Displacement	
2006-Jul-14	18:55								Reset Total, Vol = 47.97 bbl	
2006-Jul-14	18:55	-5	14.56	0.0	48.0	0	0	0		
2006-Jul-14	18:56	-5	14.56	0.0	0.0	0	0	0		
2006-Jul-14	18:56	-5	12.98	0.0	0.0	0	0	0		
2006-Jul-14	18:57	-5	11.27	0.0	0.0	0	0	0		
2006-Jul-14	18:57	-5	10.60	0.0	0.0	0	0	0		
2006-Jul-14	18:58	-5	10.47	0.0	0.0	0	0	0		
2006-Jul-14	18:58	-5	10.25	0.0	0.0	0	0	0		
2006-Jul-14	18:59	-5	10.12	0.0	0.0	0	0	0		
2006-Jul-14	18:59	0	10.00	0.0	0.0	0	0	0		
2006-Jul-14	19:00	0	9.88	0.0	0.0	0	0	0		
2006-Jul-14	19:00	0	9.80	0.0	0.0	0	0	0		
2006-Jul-14	19:01	0	9.70	0.0	0.0	0	0	0		
2006-Jul-14	19:01	0	9.63	0.0	0.0	0	0	0		
2006-Jul-14	19:02	0	9.55	0.0	0.0	0	0	0		
2006-Jul-14	19:02	124	9.15	5.8	1.5	0	0	0		
2006-Jul-14	19:03	114	9.15	5.8	4.4	0	0	0		
2006-Jul-14	19:03	128	8.44	5.8	7.3	0	0	0		
2006-Jul-14	19:04	124	8.35	5.9	10.2	0	0	0		
2006-Jul-14	19:04	151	8.32	5.8	13.1	0	0	0		
2006-Jul-14	19:05	183	8.31	5.9	16.0	0	0	0		
2006-Jul-14	19:05	174	8.37	5.9	19.0	0	0	0		
2006-Jul-14	19:06	211	8.32	5.9	21.9	0	0	0		
2006-Jul-14	19:06	229	8.32	5.9	24.8	0	0	0		
2006-Jul-14	19:07	179	8.33	2.6	26.7	0	0	0		
2006-Jul-14	19:07	220	8.33	2.6	28.0	0	0	0		
2006-Jul-14	19:08	220	8.32	2.6	29.2	0	0	0		
2006-Jul-14	19:08	215	8.32	2.6	30.5	0	0	0		
2006-Jul-14	19:09	247	8.32	2.6	31.8	0	0	0		
2006-Jul-14	19:09	229	8.32	2.6	33.1	0	0	0		
2006-Jul-14	19:10	774	8.32	2.4	34.4	0	0	0		
2006-Jul-14	19:10	893	8.32	0.0	34.4	0	0	0		
2006-Jul-14	19:11	897	8.32	0.0	34.4	0	0	0		
2006-Jul-14	19:11	412	8.32	0.0	34.4	0	0	0		
2006-Jul-14	19:12	0	8.32	0.0	34.4	0	0	0		
2006-Jul-14	19:12	0	8.32	0.0	34.4	0	0	0		
2006-Jul-14	19:13	412	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:13								End Displacement	
2006-Jul-14	19:13	412	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:13	412	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:13								Bump Top Plug	
2006-Jul-14	19:13	412	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:14	412	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:14	417	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:15	417	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:15	421	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:16	421	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:16	421	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:17	426	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:17	426	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:18	426	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:18	426	8.32	0.0	34.5	0	0	0		

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Well		Field			Service Date		Customer			Job Number
PRATHER UNIT #3-29		CUTTER SOUTH			06195-Jul-14		EXXON MOBIL CORPORATION			2205551306
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jul-14	19:19	430	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:19	430	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:20	430	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:20	430	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:21	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:21	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:22	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:22	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:23	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:23	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:24	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:24	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:25	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:25	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:26	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:26	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:27	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:27	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:28	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:28	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:29	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:29	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:30	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:30	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:31	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:31	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:32	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:32	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:33	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:33	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:34	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:34	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:35	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:35	439	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:36	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:36	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:37	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:37	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:38	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:38	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:39	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:39	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:40	435	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:40	430	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:41	430	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:41	430	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:42	430	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:42	430	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:43	430	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:43	430	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:44	430	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:44	430	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:45	426	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:45	426	8.32	0.0	34.5	0	0	0		

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Well		Field			Service Date		Customer			Job Number
PRATHER UNIT #3-29		CUTTER SOUTH			06195-Jul-14		EXXON MOBIL CORPORATION			2205551306
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/mln	bbl	0	0	0		
2006-Jul-14	19:46	426	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:46	426	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:47	426	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:47	426	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:48	426	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:48	426	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:49	421	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:49	421	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:50	421	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:50	421	8.32	0.0	34.5	0	0	0		
2006-Jul-14	19:51	-5	8.33	0.0	34.5	0	0	0		
2006-Jul-14	19:51	0	8.33	0.0	34.5	0	0	0		
2006-Jul-14	19:52	73	8.31	0.0	34.5	0	0	0		
2006-Jul-14	19:52	73	8.31	0.0	34.5	0	0	0		
2006-Jul-14	19:53	73	8.31	0.0	34.5	0	0	0		
2006-Jul-14	19:53	73	8.31	0.0	34.5	0	0	0		
2006-Jul-14	19:54	73	8.31	0.0	34.5	0	0	0		
2006-Jul-14	19:54	5	8.16	0.0	34.5	0	0	0		
2006-Jul-14	19:55	14	8.31	0.0	34.5	0	0	0		
2006-Jul-14	19:55	23	8.31	0.0	34.5	0	0	0		
2006-Jul-14	19:56	14	8.31	0.0	34.5	0	0	0		
2006-Jul-14	19:56	5	8.31	0.0	34.5	0	0	0		
2006-Jul-14	19:57	5	8.31	0.0	34.5	0	0	0		
2006-Jul-14	19:57	5	9.11	0.0	34.5	0	0	0		
2006-Jul-14	19:58	5	8.96	0.0	34.5	0	0	0		
2006-Jul-14	19:58	5	8.73	0.0	34.5	0	0	0		
2006-Jul-14	19:59	5	8.58	0.0	34.5	0	0	0		
2006-Jul-14	19:59	5	8.52	0.0	34.5	0	0	0		
2006-Jul-14	20:00	5	8.45	0.0	34.5	0	0	0		
2006-Jul-14	20:00	5	8.41	0.0	34.5	0	0	0		
2006-Jul-14	20:01	5	8.38	0.0	34.5	0	0	0		
2006-Jul-14	20:01	5	8.35	0.0	34.5	0	0	0		
2006-Jul-14	20:02	5	8.32	0.0	34.5	0	0	0		
2006-Jul-14	20:02	5	8.33	0.0	34.5	0	0	0		
2006-Jul-14	20:03	5	8.32	0.0	34.5	0	0	0		
2006-Jul-14	20:03	5	8.32	0.0	34.5	0	0	0		
2006-Jul-14	20:04	5	8.32	0.0	34.5	0	0	0		
2006-Jul-14	20:04	5	8.32	0.0	34.5	0	0	0		
2006-Jul-14	20:05	5	8.31	0.0	34.5	0	0	0		
2006-Jul-14	20:05	5	8.31	0.0	34.5	0	0	0		
2006-Jul-14	20:06	5	8.31	0.0	34.5	0	0	0		
2006-Jul-14	20:06	5	8.33	0.0	34.5	0	0	0		
2006-Jul-14	20:07	9	11.11	0.0	34.5	0	0	0		
2006-Jul-14	20:07	9	13.50	0.0	34.5	0	0	0		
2006-Jul-14	20:08	9	15.34	0.0	34.5	0	0	0		
2006-Jul-14	20:08	96	15.76	0.0	34.5	0	0	0		
2006-Jul-14	20:09	101	15.46	0.0	34.5	0	0	0		
2006-Jul-14	20:09	101	15.52	0.0	34.5	0	0	0		
2006-Jul-14	20:10	101	15.55	0.0	34.5	0	0	0		
2006-Jul-14	20:10	101	15.57	0.0	34.5	0	0	0		
2006-Jul-14	20:11	133	15.23	0.0	34.5	0	0	0		
2006-Jul-14	20:11	133	15.13	0.0	34.5	0	0	0		
2006-Jul-14	20:12	128	15.13	0.0	34.5	0	0	0		
2006-Jul-14	20:12	128	15.11	0.0	34.5	0	0	0		

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Well, PRATHER UNIT #3-29			Field CUTTER SOUTH			Service Date 06195-Jul-14		Customer EXXON MOBIL CORPORATION		Job Number 2205551306
Date	Time 24 hr clock	Treating Pressure psi	Density lb/gal	CMT RATE bbl/min	CMT VOL bbl	0	0	0	Message	
2006-Jul-14	20:13	114	14.35	0.0	34.5	0	0	0		
2006-Jul-14	20:13	-5	11.76	0.0	34.5	0	0	0		
2006-Jul-14	20:14	-5	11.75	0.0	34.5	0	0	0		
2006-Jul-14	20:14	9	10.92	0.0	34.5	0	0	0		
2006-Jul-14	20:15	9	9.59	0.0	34.5	0	0	0		
2006-Jul-14	20:15	9	9.66	0.0	34.5	0	0	0		
2006-Jul-14	20:16	9	9.66	0.0	34.5	0	0	0		
2006-Jul-14	20:16	0	9.66	0.0	34.5	0	0	0		
2006-Jul-14	20:17	0	9.66	0.0	34.5	0	0	0		
2006-Jul-14	20:17	0	9.63	0.0	34.5	0	0	0		
2006-Jul-14	20:18	0	9.62	0.0	34.5	0	0	0		
2006-Jul-14	20:18	0	9.61	0.0	34.5	0	0	0		
2006-Jul-14	20:19	0	9.56	0.0	34.5	0	0	0		
2006-Jul-14	20:19	69	9.41	3.3	34.5	0	0	0		
2006-Jul-14	20:20	128	9.34	6.4	37.4	0	0	0		
2006-Jul-14	20:20	50	-0.00	3.6	40.2	0	0	0		
2006-Jul-14	20:21	55	8.29	3.6	42.1	0	0	0		
2006-Jul-14	20:21	69	8.31	3.7	43.9	0	0	0		
2006-Jul-14	20:22	82	8.31	6.3	46.9	0	0	0		
2006-Jul-14	20:22	60	8.30	3.7	48.9	0	0	0		
2006-Jul-14	20:23	69	8.31	3.7	50.7	0	0	0		
2006-Jul-14	20:23	69	8.31	3.6	52.5	0	0	0		
2006-Jul-14	20:24	5	8.31	0.0	52.7	0	0	0		
2006-Jul-14	20:24	5	8.31	0.0	52.7	0	0	0		
2006-Jul-14	20:25	0	8.31	0.0	52.7	0	0	0		
2006-Jul-14	20:25	0	8.31	0.0	52.7	0	0	0		
2006-Jul-14	20:26	0	8.31	0.0	52.7	0	0	0		
2006-Jul-14	20:26	5	8.31	0.0	52.7	0	0	0		
2006-Jul-14	20:27	5	8.31	0.0	52.7	0	0	0		
2006-Jul-14	20:27	-3758	-6.25	0.0	52.7	0	0	0		
2006-Jul-14	20:28	-3758	-6.25	0.0	52.7	0	0	0		
2006-Jul-14	20:28	-3758	-6.25	0.0	52.7	0	0	0		
2006-Jul-14	20:29	-3758	-6.25	0.0	52.7	0	0	0		
2006-Jul-14	20:29	-3758	-6.25	0.0	52.7	0	0	0		
2006-Jul-14	20:30	-3758	-6.25	0.0	52.7	0	0	0		

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NOV 08 2003
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Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2		Mud	Maximum Rate	Total Slurry	Mud		Spacer	N2
5				6	152.5			5	
Treating Pressure Summary psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume		Density		
400		150	900				8.33 lb/gal		
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface? Volume		67 bbl		
%	152.5 bbl		34.99 bbl	°F	<input type="checkbox"/> Washed Thru Perfs To		ft		
Customer or Authorized Representative				Schlumberger Supervisor					
Oekerman, Joe				Flanagan, Patrick					
				<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed			

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 NOV 08 2006
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Customer EXXON MOBIL CORPORATION						Job Number 2205551455				
Well PRATHER UNIT 3-29			Location (legal) SEC 29-T31S-R35W			Schlumberger Location Perryton, TX		Job Start 2006-Jul-17		
Field CUTTER SOUTH		Formation Name/Type Dirty-Sandstone		Deviation	Bit Size 7.88 in	Well MD 3,200 ft	Well TVD 3,200 ft			
County STEVENS		State/Province KANSAS		BHP psi	BHST 86 °F	BHCT °F	Pore Press. Gradient psi/ft			
Well Master: 0630812292		API / UWI: 15189225310000		Casing/Liner						
Rig Name PIONEER #49	Drilled For Oil & Gas	Service Via Land		Depth, ft 3200	Size, in 5.5	Weight, lb/ft 17	Grade	Thread		
Offshore Zone	Well Class New	Well Type Development		Tubing/Drill Pipe						
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread		
Service Line Cementing	Job Type Cem Surface Casing		Perforations/Open Hole							
Max. Allowed Tubing Pressure 2000 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 5 1/2" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft		
Service Instructions Cement 5 1/2" Casing 10 bbls F. Water 232 sks of 35/65 Poz:C+6% D20+2%S1+0.125 pps D130 (includes 40 sks for mouse and rat holes) 152 sks of SS 10:10+0.2%D65+0.1%D167+0.2%D46+0.125pps D130 L064 FOR DISPLACEMENT				Treat Down Casing	Displacement 75.81 bbl	Packer Type	Packer Depth ft			
				Tubing Vol. bbl	Casing Vol. 77.92 bbl	Annular Vol. 101.35 bbl	Open Hole Vol. bbl			
				Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>	Casing Tools		Squeeze Job		
				Lift Pressure: 950 psi	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>	Shoe Type:	Squeeze Type		
No. Centralizers:	Top Plugs: 1	Bottom Plugs:	Shoe Depth: ft	Tool Type:						
Cement Head Type: Single		Stage Tool Type:	Tool Depth: ft	Tool Depth: ft						
Job Scheduled For:	Arrived on Location: 2006-Jul-17 20:00	Leave Location: 2006-Jul-18 0:00	Stage Tool Depth: ft	Tall Pipe Size: in	Tall Pipe Depth: ft					
Collar Type:	Collar Depth: ft	Sqz Total Vol: bbl								
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jul-17	21:11	0	8.29	0.0	0.0	0	0	0		
2006-Jul-17	21:11	0	8.29	0.0	0.0	0	0	0		
2006-Jul-17	21:11								Start Job	
2006-Jul-17	21:11								Start Pumping Spacer	
2006-Jul-17	21:11	5	8.29	0.0	0.0	0	0	0		
2006-Jul-17	21:11								Pressure Test Lines	
2006-Jul-17	21:11	0	8.29	0.0	0.0	0	0	0		
2006-Jul-17	21:12	0	8.29	0.0	0.0	0	0	0		
2006-Jul-17	21:12	0	8.29	0.0	0.0	0	0	0		
2006-Jul-17	21:13	0	8.29	0.0	0.0	0	0	0		
2006-Jul-17	21:13	60	8.29	0.0	0.0	0	0	0		
2006-Jul-17	21:14	-3809	-6.25	0.0	0.0	0	0	0		
2006-Jul-17	21:14	-3809	-6.25	0.0	0.0	0	0	0		
2006-Jul-17	21:15	-3809	-6.25	0.0	0.0	0	0	0		
2006-Jul-17	21:15	-3809	-6.25	0.0	0.0	0	0	0		
2006-Jul-17	21:16	14	8.30	0.0	0.0	0	0	0		
2006-Jul-17	21:16	14	8.30	0.0	0.0	0	0	0		
2006-Jul-17	21:17	2074	8.29	0.0	0.0	0	0	0		
2006-Jul-17	21:17	1991	8.29	0.0	0.0	0	0	0		
2006-Jul-17	21:18	18	8.27	0.0	0.0	0	0	0		
2006-Jul-17	21:18								Reset Total, Vol = 0.01 bbl	
2006-Jul-17	21:18	18	8.27	0.0	0.0	0	0	0		

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 09 2006
 CONSERVATION DIVISION
 WICHITA, KS

Well #			Field		Service Date		Customer			Job Number
PRATHER UNIT #3-29			CUTTER SOUTH		06198-Jul-17		EXXON MOBIL CORPORATION			2205551455
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jul-17	21:18	78	8.30	1.9	0.2	0	0	0		
2006-Jul-17	21:19	87	8.29	2.4	1.4	0	0	0		
2006-Jul-17	21:19	87	8.30	2.6	2.5	0	0	0		
2006-Jul-17	21:20	14	8.30	0.0	2.6	0	0	0		
2006-Jul-17	21:20	9	8.28	0.0	2.6	0	0	0		
2006-Jul-17	21:21	9	9.63	0.0	2.6	0	0	0		
2006-Jul-17	21:21	5	10.88	0.0	2.6	0	0	0		
2006-Jul-17	21:22	9	11.92	0.0	2.6	0	0	0		
2006-Jul-17	21:22	5	12.55	0.0	2.6	0	0	0		
2006-Jul-17	21:23	5	12.59	0.0	2.6	0	0	0		
2006-Jul-17	21:23	64	12.59	0.0	2.6	0	0	0		
2006-Jul-17	21:24	69	12.59	0.0	2.6	0	0	0		
2006-Jul-17	21:24	69	12.59	0.0	2.6	0	0	0		
2006-Jul-17	21:25	64	12.34	0.0	2.6	0	0	0		
2006-Jul-17	21:25	50	11.74	0.0	2.6	0	0	0		
2006-Jul-17	21:26	14	9.59	0.0	2.6	0	0	0		
2006-Jul-17	21:26	9	8.79	0.0	2.6	0	0	0		
2006-Jul-17	21:27								Reset Total, Vol = 2.63 bbl	
2006-Jul-17	21:27	5	9.20	0.0	2.6	0	0	0		
2006-Jul-17	21:27	5	10.05	0.0	2.6	0	0	0		
2006-Jul-17	21:27	5	12.11	0.0	2.6	0	0	0		
2006-Jul-17	21:28	5	12.38	0.0	2.6	0	0	0		
2006-Jul-17	21:28	5	12.89	0.0	2.6	0	0	0		
2006-Jul-17	21:29	5	12.75	0.0	2.6	0	0	0		
2006-Jul-17	21:29	73	12.65	0.0	2.6	0	0	0		
2006-Jul-17	21:30	69	12.64	0.0	2.6	0	0	0		
2006-Jul-17	21:30	69	12.63	0.0	2.6	0	0	0		
2006-Jul-17	21:31	69	12.63	0.0	2.6	0	0	0		
2006-Jul-17	21:31	5	10.21	0.0	2.6	0	0	0		
2006-Jul-17	21:32	37	9.43	0.0	2.6	0	0	0		
2006-Jul-17	21:32								Reset Total, Vol = 0.00 bbl	
2006-Jul-17	21:32	37	9.43	0.0	2.6	0	0	0		
2006-Jul-17	21:32	206	10.47	5.0	3.3	0	0	0		
2006-Jul-17	21:33	156	11.63	4.8	5.7	0	0	0		
2006-Jul-17	21:33	78	12.63	4.8	8.1	0	0	0		
2006-Jul-17	21:34	156	12.54	5.0	10.6	0	0	0		
2006-Jul-17	21:34	137	12.76	5.1	13.2	0	0	0		
2006-Jul-17	21:35	124	12.60	5.1	15.7	0	0	0		
2006-Jul-17	21:35	105	12.34	5.1	18.2	0	0	0		
2006-Jul-17	21:36	92	12.26	5.1	20.8	0	0	0		
2006-Jul-17	21:36	87	12.43	5.1	23.3	0	0	0		
2006-Jul-17	21:37	87	12.53	5.1	25.9	0	0	0		
2006-Jul-17	21:37	92	12.63	5.1	28.4	0	0	0		
2006-Jul-17	21:38	82	11.87	5.1	31.0	0	0	0		
2006-Jul-17	21:38	82	12.10	5.1	33.5	0	0	0		
2006-Jul-17	21:39	82	12.31	5.1	36.1	0	0	0		
2006-Jul-17	21:39	92	12.59	5.1	38.6	0	0	0		
2006-Jul-17	21:40	92	12.67	5.1	41.2	0	0	0		
2006-Jul-17	21:40	92	12.62	5.1	43.7	0	0	0		
2006-Jul-17	21:41	82	12.33	4.9	46.3	0	0	0		
2006-Jul-17	21:41	78	12.29	4.8	48.7	0	0	0		
2006-Jul-17	21:42	82	12.68	4.8	51.1	0	0	0		
2006-Jul-17	21:42	82	12.81	4.8	53.5	0	0	0		
2006-Jul-17	21:43	82	12.51	4.8	56.0	0	0	0		

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Well			Field		Service Date		Customer			Job Number
PRATHER UNIT #3-29 ^a			CUTTER SOUTH		06198-Jul-17		EXXON MOBIL CORPORATION			2205551455
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jul-17	21:43	78	12.27	4.8	58.4	0	0	0		
2006-Jul-17	21:44	78	12.30	4.8	60.8	0	0	0		
2006-Jul-17	21:44	82	12.84	4.8	63.2	0	0	0		
2006-Jul-17	21:45	92	12.18	6.2	65.7	0	0	0		
2006-Jul-17	21:45	82	11.87	5.1	68.3	0	0	0		
2006-Jul-17	21:46	87	12.33	5.2	70.9	0	0	0		
2006-Jul-17	21:46	87	12.28	5.2	72.0	0	0	0		
2006-Jul-17	21:46								Reset Total, Vol = 69.37 bbl	
2006-Jul-17	21:46	96	12.98	5.2	73.3	0	0	0		
2006-Jul-17	21:47								Start Mixing Tail Slurry	
2006-Jul-17	21:47	101	13.41	5.2	74.4	0	0	0		
2006-Jul-17	21:47	114	13.82	5.1	75.9	0	0	0		
2006-Jul-17	21:47	128	14.43	5.2	78.5	0	0	0		
2006-Jul-17	21:48	128	14.49	5.2	81.0	0	0	0		
2006-Jul-17	21:48	124	14.52	5.2	83.6	0	0	0		
2006-Jul-17	21:49	124	14.59	5.2	86.2	0	0	0		
2006-Jul-17	21:49	128	14.74	5.2	88.8	0	0	0		
2006-Jul-17	21:50	128	14.81	5.2	91.4	0	0	0		
2006-Jul-17	21:50	128	14.75	5.3	94.0	0	0	0		
2006-Jul-17	21:51	128	14.72	5.2	96.6	0	0	0		
2006-Jul-17	21:51	128	14.88	5.2	99.2	0	0	0		
2006-Jul-17	21:52	133	15.00	5.2	101.7	0	0	0		
2006-Jul-17	21:52	124	14.56	5.2	104.3	0	0	0		
2006-Jul-17	21:53	119	14.62	5.2	106.9	0	0	0		
2006-Jul-17	21:53	124	14.72	5.2	109.5	0	0	0		
2006-Jul-17	21:54	119	14.48	5.2	112.1	0	0	0		
2006-Jul-17	21:54	64	13.73	0.6	114.6	0	0	0		
2006-Jul-17	21:54								End Tail Slurry	
2006-Jul-17	21:54	92	13.70	0.0	114.6	0	0	0		
2006-Jul-17	21:54								Drop Top Plug	
2006-Jul-17	21:54	92	13.67	0.0	114.6	0	0	0		
2006-Jul-17	21:54	96	13.67	0.0	114.6	0	0	0		
2006-Jul-17	21:54								Start Displacement	
2006-Jul-17	21:55	96	13.69	0.0	114.6	0	0	0		
2006-Jul-17	21:55	5	13.72	0.0	114.6	0	0	0		
2006-Jul-17	21:56	69	13.12	0.0	114.6	0	0	0		
2006-Jul-17	21:56	60	10.02	0.0	114.6	0	0	0		
2006-Jul-17	21:57	60	9.51	0.0	114.6	0	0	0		
2006-Jul-17	21:57	55	8.85	0.0	114.6	0	0	0		
2006-Jul-17	21:58	55	8.54	0.0	114.6	0	0	0		
2006-Jul-17	21:58	279	8.45	7.0	114.6	0	0	0		
2006-Jul-17	21:59	279	8.43	7.1	114.6	0	0	0		
2006-Jul-17	21:59	279	8.32	7.1	114.6	0	0	0		
2006-Jul-17	22:00	279	8.29	7.1	114.6	0	0	0		
2006-Jul-17	22:00	60	8.29	3.0	114.6	0	0	0		
2006-Jul-17	22:01	64	8.31	0.0	114.6	0	0	0		
2006-Jul-17	22:01	9	8.31	0.0	114.6	0	0	0		
2006-Jul-17	22:02	9	8.31	0.0	114.6	0	0	0		
2006-Jul-17	22:02	9	8.31	0.0	114.6	0	0	0		
2006-Jul-17	22:03	64	8.31	3.0	114.7	0	0	0		
2006-Jul-17	22:03	64	8.31	5.3	117.0	0	0	0		
2006-Jul-17	22:04	60	8.31	5.3	119.7	0	0	0		
2006-Jul-17	22:04	64	8.30	5.0	122.3	0	0	0		
2006-Jul-17	22:05	64	8.30	4.4	124.6	0	0	0		

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Well		Field			Service Date		Customer			Job Number
PRATHER UNIT #3-29		CUTTER SOUTH			06198-Jul-17		EXXON MOBIL CORPORATION			2205551455
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jul-17	22:05	64	8.31	4.4	126.8	0	0	0		
2006-Jul-17	22:06	64	8.31	3.0	128.5	0	0	0		
2006-Jul-17	22:06	64	8.30	3.0	130.1	0	0	0		
2006-Jul-17	22:07	64	8.31	3.0	131.6	0	0	0		
2006-Jul-17	22:07	69	8.31	3.0	133.1	0	0	0		
2006-Jul-17	22:08	69	8.30	3.0	134.6	0	0	0		
2006-Jul-17	22:08	5	8.30	0.0	134.8	0	0	0		
2006-Jul-17	22:09	9	8.30	0.0	134.8	0	0	0		
2006-Jul-17	22:09	9	8.30	0.0	134.8	0	0	0		
2006-Jul-17	22:10	9	8.30	0.0	134.8	0	0	0		
2006-Jul-17	22:10	9	8.30	0.0	134.8	0	0	0		
2006-Jul-17	22:11	9	8.30	0.0	134.8	0	0	0		
2006-Jul-17	22:11	9	8.30	0.0	134.8	0	0	0		
2006-Jul-17	22:12	9	8.31	0.0	134.8	0	0	0		
2006-Jul-17	22:12	9	8.31	0.0	134.8	0	0	0		
2006-Jul-17	22:13	9	8.31	0.0	134.8	0	0	0		
2006-Jul-17	22:13	9	8.31	0.0	134.8	0	0	0		
2006-Jul-17	22:14	9	8.31	0.0	134.8	0	0	0		
2006-Jul-17	22:14	9	8.31	0.0	134.8	0	0	0		
2006-Jul-17	22:15	9	8.30	0.0	134.8	0	0	0		
2006-Jul-17	22:15	9	8.30	0.0	134.8	0	0	0		
2006-Jul-17	22:16	9	8.30	0.0	134.8	0	0	0		
2006-Jul-17	22:16	9	8.29	0.0	134.8	0	0	0		
2006-Jul-17	22:17	9	8.30	0.0	134.8	0	0	0		
2006-Jul-17	22:17	9	8.29	0.0	134.8	0	0	0		
2006-Jul-17	22:18	60	8.24	0.0	134.8	0	0	0		
2006-Jul-17	22:18	609	8.30	2.4	135.2	0	0	0		
2006-Jul-17	22:19	179	8.30	2.7	136.6	0	0	0		
2006-Jul-17	22:19	73	8.30	0.0	137.8	0	0	0		
2006-Jul-17	22:20	55	8.30	0.0	137.8	0	0	0		
2006-Jul-17	22:20	46	8.30	0.0	137.8	0	0	0		
2006-Jul-17	22:21	73	8.30	0.0	137.8	0	0	0		
2006-Jul-17	22:21	73	8.30	0.0	137.8	0	0	0		
2006-Jul-17	22:22	64	8.28	0.0	137.8	0	0	0		
2006-Jul-17	22:22	215	7.54	2.3	138.8	0	0	0		
2006-Jul-17	22:23	247	8.29	2.6	140.1	0	0	0		
2006-Jul-17	22:23	288	8.30	2.5	141.3	0	0	0		
2006-Jul-17	22:24	284	8.30	2.4	142.5	0	0	0		
2006-Jul-17	22:24	302	8.30	2.4	143.7	0	0	0		
2006-Jul-17	22:25	398	8.30	2.9	145.0	0	0	0		
2006-Jul-17	22:25	522	8.30	4.0	146.8	0	0	0		
2006-Jul-17	22:26	536	8.30	4.0	148.8	0	0	0		
2006-Jul-17	22:26	563	8.30	4.0	150.8	0	0	0		
2006-Jul-17	22:27	600	8.30	3.9	152.8	0	0	0		
2006-Jul-17	22:27	632	8.30	3.9	154.7	0	0	0		
2006-Jul-17	22:28	659	8.30	3.9	156.7	0	0	0		
2006-Jul-17	22:28	710	8.30	3.9	158.6	0	0	0		
2006-Jul-17	22:29	760	8.30	3.9	160.6	0	0	0		
2006-Jul-17	22:29	783	8.30	3.9	162.5	0	0	0		
2006-Jul-17	22:30	819	8.30	3.9	164.5	0	0	0		
2006-Jul-17	22:30	847	8.30	3.9	166.4	0	0	0		
2006-Jul-17	22:31	902	8.30	3.9	168.4	0	0	0		
2006-Jul-17	22:31	934	8.30	3.9	170.3	0	0	0		
2006-Jul-17	22:32	975	8.30	3.9	172.2	0	0	0		

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Well		Field			Service Date		Customer			Job Number	
PRATHER UNIT #3-29		CUTTER SOUTH			06198-Jul-17		EXXON MOBIL CORPORATION			2205551455	
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	0	0	0	Message		
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0			
2006-Jul-17	22:32	893	8.30	2.2	173.6	0	0	0			
2006-Jul-17	22:33	925	8.30	2.2	174.7	0	0	0			
2006-Jul-17	22:33	943	8.30	2.2	175.8	0	0	0			
2006-Jul-17	22:34	966	8.30	2.2	176.9	0	0	0			
2006-Jul-17	22:34	989	8.30	2.2	178.0	0	0	0			
2006-Jul-17	22:35	1442	8.30	0.0	179.1	0	0	0			
2006-Jul-17	22:35	1442	8.30	0.0	179.1	0	0	0			
2006-Jul-17	22:36	1094	8.30	0.0	179.1	0	0	0			
2006-Jul-17	22:36	23	8.30	0.0	179.1	0	0	0			
2006-Jul-17	22:37	18	1.24	0.0	179.1	0	0	0			
Post Job Summary											
Average Pump Rates, bpm						Volume of Fluid Injected, bbl					
Slurry		N2		Mud		Maximum Rate		Total Slurry		N2	
4.5						8		132		5	
Treating Pressure Summary psi						Breakdown Fluid					
Maximum		Final		Average		Bump Plug to		Breakdown		Density	
900				250		1500				8.33 lb/gal	
Avg. N2 Percent		Designed Slurry Volume		Displacement		Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface? Volume		bbl	
%		bbl		75.81 bbl		°F		<input type="checkbox"/> Washed Thru Perfs To		ft	
Customer or Authorized Representative				Schlumberger Supervisor							
Oekerman, Joe				Flanagan, Patrick				<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed	

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ExxonMobil Production Company
P.O. Box 4358
Houston, Texas 77210

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November 8, 2006

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CONSERVATION DIVISION
WICHITA, KS

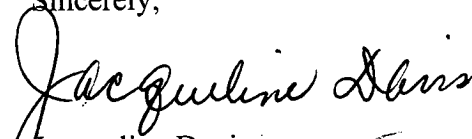
Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: Electric Logs and Information Confidentiality
Prather Unit #3-29
API No. 15-189-22531

Dear Sir or Madam:

Exxon Mobil Oil Corporation requests that all electric logs and applicable information pertaining to the Prather Unit #3-29 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Sincerely,


Jacqueline Davis
Support Staff Office Assistant