

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing / EOY Gathering, LLC
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Richard S. (Steven) Davis

API No. 15 - 095 - 22038 - 00-00
County: Kingman
NW SW NW Sec. 13 Twp. 28 S. R. 05 East West
1650 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Gowin Well #: 2-13
Field Name: Broadway East

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Mississippian
Elevation: Ground: 1374 Kelly Bushing: 1383
Total Depth: 4130 Plug Back Total Depth: 4029
Amount of Surface Pipe Set and Cemented at 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
07/25/06 08/01/06 09/07/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ATTACHED
(Data must be collected from the Reserve Pit)
Chloride content 36,000 ppm Fluid volume 900 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 11/20/06

Subscribed and sworn to before me this 20 th day of November,

20 06
Notary Public: KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-10

Date Commission Expires: 10-22-10

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KCC WICHITA

Operator Name: Lario Oil & Gas Co. Lease Name: Gowin Well #: 2-13
 Sec. 13 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-ACRT-SDL/DSN-MEL-PE-WAVE SONIC	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>2664</td> <td>-1281</td> </tr> <tr> <td>Lansing</td> <td>2978</td> <td>-1595</td> </tr> <tr> <td>Pawnee</td> <td>3542</td> <td>-2159</td> </tr> <tr> <td>Cherokee Sh</td> <td>3601</td> <td>-2218</td> </tr> <tr> <td>Mississippian</td> <td>3777</td> <td>-2394</td> </tr> <tr> <td>Kinderhook</td> <td>4084</td> <td>-2701</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	2664	-1281	Lansing	2978	-1595	Pawnee	3542	-2159	Cherokee Sh	3601	-2218	Mississippian	3777	-2394	Kinderhook	4084	-2701
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	253	60/40 Poz	180	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	4083	AA-2	200	10% salt + 1/4# CF + 2% DF 0.8% FLA + 0.75% GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3810' - 3814'	500 gal 15% NEFE (only)	
6	3784' - 3792'	Frac w/ 28,000 gal 65Q N2 + 4,000#	
		100 Mesh + 33,000 # 12/20 + 4,000# 12/20 RCS	

TUBING RECORD	Size 2-7/8"	Set At 3773'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 09/08/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 38	Gas Mcf 35	Water Bbls. 168	Gas-Oil Ratio 921	Gravity 33.9
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * * * * *
 * I N V O I C E *
 * * * * *

Invoice Number: 103612

Invoice Date: 07/27/06

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Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

Cust I.D.....: Lario
 P.O. Number...: Gowin 2-13 (APE 06-097)
 P.O. Date.....: 07/27/06

Due Date.: 08/26/06
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	108.00	SKS	10.6500	1150.20	T
Cozmix	72.00	SKS	5.8000	417.60	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	189.00	SKS	1.9000	359.10	E
Mileage	40.00	MILE	15.1200	604.80	E
189 sks @ >08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	40.00	MILE	5.0000	200.00	E
Lead Rental	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 403.62
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4036.25
 Tax.....: 103.74
 Payments: 0.00
 Total....: 4139.99

del
 40
 5



Brad Sander
 8-1-06

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ALLIED CEMENTING CO., INC.

23255

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
7-25-06	13	28 S	05 W	4:00 pm	7:15 pm	12:45 am	1:30 am
LEASE <u>GOWIN</u>			WELL # <u>2-13</u>	LOCATION <u>NORWICH, KS, 7 N, 1 E, 4 N, 1/2 E,</u>		COUNTY <u>KINGMAN</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)				<u>S/INTO</u>			

CONTRACTOR SOUTHWIND #2
 TYPE OF JOB SURFACE CASING
 HOLE SIZE 12 1/4" T.D. 265'
 CASING SIZE 8 5/8" DEPTH 264'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 230 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 15 3/4 bbl. FRESH WATER

OWNER LAND OIL & GAS
 CEMENT
 AMOUNT ORDERED 180 SK 60' 40' 2 + 398 CC

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER DWAYNE W.
 BULK TRUCK
 # 389 DRIVER LARRY E.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>108 A</u>	@	<u>10.65</u>	<u>1150.20</u>
POZMIX	<u>72</u>	@	<u>5.80</u>	<u>417.60</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189</u>	@	<u>1.90</u>	<u>359.10</u>
MILEAGE	<u>40 X 189 X .08</u>			<u>604.80</u>
				TOTAL <u>2861.25</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP
 PRE-FLUSH, PUMP 180 SK 60' 40' 2 + 398 CC,
 STOP PUMPS, RELEASE PLUG, START
 DISPLACEMENT, SER LIFT, DISPLACE WITH
 15 3/4 bbl. FRESH WATER, STOP PUMP, SHUT
 IN, CIRCULATED CEMENT.

SERVICE

DEPTH OF JOB	<u>264'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>5.00</u>	<u>200.00</u>
MANIFOLD HEAD RENT		@	<u>100.00</u>	<u>100.00</u>
		@		
		@		
				TOTAL <u>1115.00</u>

CHARGE TO: LAND OIL & GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8" WOODEN PLUG</u>	<u>1</u>	@	<u>60.00</u>	<u>60.00</u>
		@		
		@		
		@		
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING				TOTAL <u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~1115.00~~
 DISCOUNT ~~1115.00~~ IF PAID IN 30 DAYS

SIGNATURE _____

[Signature]

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[Signature]

TRESNER

PRINTED NAME

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	Invoice 607223	Invoice Date 8/2/06	Order 13653	Station Pratt
	Service Description				
Cement					
		Lease Gowin	Well 2-13	Well Type New Well	
		A/E	PO	Terms Net 30	
CustomerRep Jay Fletcher			Treater Clarence Messick		

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ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	200	\$15.90	\$3,180.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C194	CELLFLAKE	LB	47	\$3.70	\$173.90 (T)
C195	FLA-322	LB	151	\$7.50	\$1,132.50 (T)
C221	SALT (Fine)	GAL	1134	\$0.25	\$283.50 (T)
C243	DEFOAMER	LB	38	\$3.45	\$131.10 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	10	\$44.00	\$440.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	8	\$74.20	\$593.60 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$5.00	\$500.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	525	\$1.60	\$840.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$121.70	\$121.70

DEL	MH	MJ		DN	BS	
Prod	Expl	D.P.	FILE			
Rec'd		AUG 11 2006		Acctg		
ACTION	CF	SH	BA	CF	SH	BA
	AL	NE	MJ	AL	NE	MJ
	NN	PH		NN	PH	

all xc

all xc

Sub Total: \$12,083.10
Discount: \$2,225.21
Discount Sub Total: \$9,857.89
Kingman County & State Tax Rate: 5.30% **Taxes:** \$351.10
(T) Taxable Item Total: \$10,208.99

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182 **KCC WICHITA**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 13653

Subject to Correction

Date 8-2-06		Customer ID		Lease Gowin		Well # 2-13		Legal 13-285-5W	
County Kingman		State KS.		Station Pratt		Depth 45.16'			
Formation		Shoe Joint		Casing " 5 1/2		Casing Depth 4,082'		TD 4,124'	
Job Type Long String-New Well		Customer Representative Jay Fletcher		Treater Clarence R. Messick					

AFE Number _____ PO Number _____ Materials Received by **X Jay Fletcher**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	200 sk.	AA-2		
P	D-203	25 sk.	60/40 Poz		
P	C-194	47 Lb.	Cell flake		
P	C-195	15 Lb.	FLA-322		
P	C-221	1,134 Lb.	Salt (Fine)		
P	C-243	38 Lb.	Defoamer		
P	C-312	14 Lb.	Gas Blok		
P	C-141	10 gal.	CC-1		
P	C-304	500 gal.	Super Flush II		
P	F-101	8 ea.	Turbolizer, 5 1/2"		
P	F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"		
P	F-191	1 ea.	Guide Shoe-Regular, 5 1/2"		
P	F-231	1 ea.	Flapper Type Insert Float Valve, 5 1/2"		
P	E-100	100 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	50 mi.	Pickup Mileage, 1-Way		
P	E-104	525 tm.	Bulk Delivery		
P	E-107	225 sk.	Cement Service Charge		
P	R-209	1 ea.	Cement Pumper, 4,001'-4,500'		
P	R-701	1 ea.	Cement Head Rental		
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				NOV 21 2006	
				KCC WICHITA	
Discounted Price =					
Plus taxes					\$ 9,736.19

Customer Lario Oil and Gas Company	Lease No. Gowin	Lease # 2-13	Date 8-2-06
Field Order # 13653	Station Pratt	Casing ID 5 1/2 15.5 lb.	Depth 4082
Type Job Long String-New Well	Formation	County Kingman	State KS.
Legal Description 13-285-SW			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2 15.5 lb./ft.	Tubing Size	Shots/Ft		Cement	RATE	PRESS	ISIP
Depth 4082'	Depth	From	To	200 sacks AA-2 with .2% Defoamer, .8% FLA-322.			
Volume 97.15 Bbl.	Volume	From	To	10% Salt, .75% Gas Blok, .25 lb./sk. Cellflite			
Max Press 1500 P.S.I.	Max Press	From	To	15 lb./Gal., 6-81 Gal./sk., 1.45 CU.FT./sk.			
Well Connection Plug Cont.	Annulus Vol.	From	To	25 sacks 60/40 Poz to plug rathole	HHP Used		Annulus Pressure
Plug Depth 4037'	Packer Depth	From	To	Flush 96 Bbl. 2% HCL	Gas Volume		Total Load

Customer Representative Jay Fletcher	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119 228 346 510		
Driver Names Messick McGuire LaChance		

Time	A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00						Trucks on location and hold safety meeting
5:15						Southwind Drilling start to run AA-2 Regular Guide Shoe, Shoe jt. with Auto-Fill insert screwed into collar and a total of 91 jts. new 15.5 lb./ft. 5 1/2" casing Ran Turbolizer on collars # 1, 4, 5, 6, 11, 12, 16, & 17.
7:30						Casing in well. Circulate for 90 minutes.
9:00		300			6	Start 2% HCL Pre-Flush
		300		20	6	Start Super Flush II
		300		32	6	Start Fresh H ₂ O Spacer
				35		Stop pumping. Shut in well.
				4	2	Plug rathole. Open well.
9:20		300			5	Start mixing 200 sacks AA-2 cement.
				52		Stop pumping. Shut in well. Wash pump & lines. Release plug. Open Well. RECEIVED
9:55		100			6.5	Start 2% HCL Flush. NOV 21 2006
10:10		700		96		Plug down. KCC WICHITA
		1,500				Pressure up.
						Release pressure. Insert held
						Wash up pump truck
11:00						Job Complete

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Thanks, Clarence R. Messick & crew

LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

November 20, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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NOV 20 2006
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RE: **Confidentiality Request for Logs and Drilling Information**

Gowin #2-13

API #095-22038

NW SW NW Sec. 13-28S-5W

Kingman Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

ACO-1; Well Completion Form
Geological Well Site Report

Cementing Invoices
Electric Logs

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert
Operations Engineer

Encl.
XC: File

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