



Operator Name: Lario Oil & Gas Co. Lease Name: Blackwell Well #: 6  
 Sec. 05 Twp. 31 S. R. 08  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**GR-DIL-CNL/SSD-MICRO-PE-BCS**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3426	-1740
Lansing	3633	-1947
Stark Shale	4067	-2381
Cherokee Sh	4304	-2618
Mississippian	4375	-2689

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	262	60/40 Poz	200	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	4549	AA-2	300*	10% salt +1/4# CF+.2%DF 0.8% FLA + 0.75% GB

ADDITIONAL CEMENTING / SQUEEZE RECORD <span style="float: right;">* Lead w/ additional 25 sks 60:40 Poz</span>				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4385' - 4405'	750 gal 15% NEFE + 2500 gal 15% NEFE	
		Frac w/ 44,000 gal XL + 10,000# 100 Mesh +	
		13,500# 20/40 + 19,500 # 12/20 + 6,000# 16/30 RCS	

TUBING RECORD	Size 2-3/8"	Set At 4359'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 11/09/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 48	Water Bbls. 56	Gas-Oil Ratio 4,800	Gravity 31.2
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

## Invoice

<b>Bill to:</b> Lario Oil & Gas Co. P.O. Box 307 Kingman, KS 67068	5138011	<b>Invoice</b> 609259	<b>Invoice Date</b> 10/1/06	<b>Order</b> 14138	<b>Station</b> Pratt
	<b>Service Description</b>				
<b>Cement</b>					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Brown	D1-10	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
		06-155		Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
			Steve Orlando		

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ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	210	\$10.30	\$2,163.00 (T)
C194	CELLFLAKE	LB	52	\$3.70	\$192.40 (T)
C310	CALCIUM CHLORIDE	LBS	543	\$1.00	\$543.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$5.00	\$500.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	453	\$1.60	\$724.80
E107	CEMENT SERVICE CHARGE	SK	210	\$1.50	\$315.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$61.43	\$61.43

**Sub Total:** \$5,912.53  
**Discount:** \$936.85  
**Discount Sub Total:** \$4,975.68  
**Kingman County & State Tax Rate: 5.30%** **Taxes:** \$133.24  
 (T) Taxable Item **Total:** \$5,108.92

*ad*

Acct.	Exp.	File	OK to Pay		
SC			 OCT 10 2006		
KG					
HY					
PV					
DD					
	IS	RF	GV	SP	LHA

*B.S. 10-6-06*

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**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

54 + Mt. Vernon EX17, 3 South, West Fnto



**FIELD ORDER**

14138

Subject to Correction

Date 10-1-06		Customer ID		Lease Brown	Well # D1-10	Legal 10-285-5W	
C H A R G E Lario Oil & Gas		County Kingman	State KS	Formation		Station P-4	
		Depth 295	Shoe Joint 41.19				
		Casing 8 5/8 23'	Casing Depth 293	TD 295	Job Type 8 5/8 Surface New well		
Customer Representative				Treater S Fuse Orlando			

AFE Number	PO Number	Materials Received by <b>X</b> <i>Barbara Turner</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	210SKS	60/40 POZ	KCC	
P	C194	52LB	Cellulose	NOV 27 2006	
P	C310	543LB	Calcium Chloride	CONFIDENTIAL	
P	F163	1ea	Wooden Cement Plug 8 5/8		
P	E100	100mi	Heavy Vehicle Mileage		
P	E101	50mi	Pickup Mileage		
P	E104	453tr	Bulk Delivery		
P	E107	210SK	Cement Service Charge		
P	R20	1ea	Cement Pump 0-300'		
P	R701	1ea	Cement Head Rental		
			Discounted Price plus taxes	31	4914.25

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**TREATMENT REPORT**

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Customer Lario Oil #6es		Lease No.		Date 10-1-06	
Lease Brown		Well # D1-10			
Field Order # 14138	Station Pratt	Casing 8 5/8 23#	Depth 395	County Kingman	State KS
Type Job Surface Pipe 8 5/8 New Well			Formation	Legal Description 10-28S-5W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size #	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
8 5/8 23#		210 Skts	Acid 60/40 POZ	Pre Pad				5 Min.
Depth 395	Depth	From	To 276		Max			
Volume 17.5	Volume	From	To 390	Calcium Chloride	Min			10 Min.
Max Press	Max Press	From	To 125	Frac Cell Block	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 375	Packer Depth	From	To	Flush 17.5	Gas Volume			Total Load

Customer Representative		Station Manager Dave Scott		Treater Steve Orlando	
Service Units 118	307/47	347/501			
Driver Names Steve	Kevin	James	Boles		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					On location Safety meeting
					Run 8 Jts 8 5/8 23#
					Hook up to casing Circulate
9:58			5	5	H2O spacer
10:00			47	5	Mix 210 skts 60/40 POZ @ 13.8#
					Shutdown Release Plus
10:12				5	Start Displacement
10:15	150		17.5		Plus Down
					Job complete
					Circulated 10 bbls to pit

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## Invoice

<b>Bill to:</b>  Lario Oil & Gas Co. P.O. Box 307 Kingman, KS 67068	5138011	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		607265	8/10/06	13838	Pratt
		<b>Service Description</b>			
		Cement			
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Blackwell	6	New Well	
		<b>A/E</b>	<b>PO</b>	<b>Terms</b>	
		06-088		Net 30	
<b>CustomerRep</b>	<b>Treater</b>				
Brad	Bobby Drake				

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ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	300	\$15.90	\$4,770.00 (T)
D203	60/40 POZ (COMMON)	SK	50	\$10.30	\$515.00 (T)
C195	FLA-322	LB	226	\$7.50	\$1,695.00 (T)
C221	SALT (Fine)	GAL	1701	\$0.25	\$425.25 (T)
C312	GAS BLOCK	LB	212	\$5.15	\$1,091.80 (T)
C243	DEFOAMER	LB	57	\$3.45	\$196.65 (T)
C194	CELLFLAKE	LB	85	\$3.70	\$314.50 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	10	\$44.00	\$440.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	731	\$1.60	\$1,169.60
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$169.55	\$169.55

Acct.	Exp.	File	OK to Pay
GC			
KG			
HY			
PV			
OD	JFK	KF	GV V SF
			LG DM

AUG 21 2006

*Brad Sanders*  
 8-13-06

<b>Sub Total:</b>	\$16,710.70
<b>Discount:</b>	\$2,977.08
<b>Discount Sub Total:</b>	\$13,733.62
<b>Harper County &amp; State Tax Rate: 5.30%</b>	<b>Taxes:</b> \$526.94
<b>(T) Taxable Item</b>	<b>Total:</b> \$14,260.56

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Customer <i>Carlo Oil &amp; Gas</i>	Lease No.	Date <i>8-10-06</i>
Lease <i>Blackwell</i>	Well # <i>6</i>	
Field Order # <i>13838</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 L.S. New Well</i>	Formation	Depth
		County <i>Harper</i>
		State <i>Ks.</i>
		Legal Description <i>5-3/4-8w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>cm t. -</i>	Acid <i>300sks. AA2</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.45 ft<sup>3</sup></i>	Max		5 Min.	<i>KCC</i>
Volume	Volume	From	To	Pad	Min		10 Min.	<i>NOV 22 2006</i>
Max Press	Max Press	From	To	Frac	Avg		15 Min.	<i>CONFIDENTIAL</i>
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>111Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Brad</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123 228 317/501</i>		
Driver Names <i>Drake Taylor Bales Lesley</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:00</i>					<i>On location - Safety Meeting</i>
<i>7:25</i>					<i>Run Csg.</i>
<i>9:55</i>					<i>Csg. on Bottom</i>
<i>10:15</i>					<i>Hook up to Csg. - Break line w/ Rlg</i>
<i>11:53</i>	<i>300</i>		<i>24</i>	<i>4.5</i>	<i>Superflush II</i>
<i>11:59</i>	<i>300</i>		<i>5</i>	<i>4.5</i>	<i>H2O spacer</i>
<i>12:00</i>	<i>200</i>		<i>67</i>	<i>4.9</i>	<i>Mix Cont. @ 15.0#</i>
<i>12:20</i>					<i>Release Plug - Clear Pump &amp; Lines</i>
<i>12:25</i>	<i>150</i>			<i>5.5</i>	<i>Start Disp.</i>
<i>12:30</i>	<i>500</i>		<i>44</i>	<i>5.5</i>	<i>Lift Pressure</i>
<i>12:47</i>	<i>700</i>		<i>111</i>		<i>Plug Down</i>
<i>12:49</i>	<i>700</i>				<i>Plug Did Not Land - Shut in Well Head</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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# LARIO OIL & GAS COMPANY

11/22/06



301 SOUTH MARKET STREET  
WICHITA, KANSAS 67202  
(316) 265-5611 FAX: (316) 265-5610

November 22, 2006

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

KCC  
NOV 22 2006  
CONFIDENTIAL

RE: **Confidentiality Request for Logs and Drilling Information**

Blackwell #6                      API #077-21558  
NW NE NW Sec. 5-31S-8W      Harper Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

ACO-1; Well Completion Form	Cementing Invoices
Geological Well Site Report	Electric Logs
Drill Stem Test Report	

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert  
Operations Engineer

Encl.  
XC: File

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