CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214	API No. 15 - 077 - 21558 ~00 ~ 00
Name: Lario Oil & Gas Co.	County: Harper
Address: 301 S. Market St.	NWNENWSec05Twp31S. R08East
City/State/Zip: Wichita, KS 67202	330 sec. wp. S. R. Least west
Purchaser: Plains Marketing / Pioneer Exploration, Ltd.	4050
Operator Contact Person: Jay G. Schweikert	feet from E (W)(circle one) Line of Section Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-5611	(circle one) NE SE (NW) SW
Contractor: Name: Pickrell Drilling Co., Inc.	Lease Name: Blackwell Well #: 6
License: 5123	Field Name: Spivey - Grabs - Basil
Wellsite Geologist: Vern Schrag	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1681 Kelly Bushing: 1686
✓ New Well Re-Entry Workover	Total Depth: 4550 Plug Back Total Depth: 4517
	Amount of Surface Pipe Set and Cemented at Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	,
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A 1+ I WH 8-15-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 36,000 ppm Fluid volume 900 bbls
Plug Back Plug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
08/01/06 08/10/06 11/07/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Jay & Schweibert	KCC Office Use ONLY
Title: // Operations Engineer Date: // Ozero	Letter of Confidentiality Received
Subscribed and sworn to before me this 22 nd day of November	If Denied, Yes Date:
	, Wireline Log Received
Notary Public - State of Kansas	Geologist Report Received RECEIVED
Notary Public: My Appt. Expires 10-22-10 Kathy &	UIC Distribution
Date Commission Expires: 10-22-10	NOV 2 7 2006
	KCC WICHITA

Side Two

. - .

Operator Name:	Lario Oil & Ga	s Co.	Leas	se Name:	Blackwell		_ Well #: _6			
Sec Twp3	S. R. 08	_ East	est Cour	nty:H	arper			•		
ested, time tool ope emperature, fluid re	how important tops a n and closed, flowing covery, and flow rates is surveyed. Attach fi	and shut-in pres	sures, whether test, along with	shut-in pre	essure reached	static level, hydro	static pressu			
Orill Stem Tests Take		✓ Yes	No	 ✓L	og Formati	on (Top), Depth a	and Datum	Sample		
Samples Sent to Ge	ological Survey	✓ Yes	No	Nam	e		Тор	Datum		
Cores Taken		☐ Yes 🗸	No	Heel	oner		3426	-1740		
lectric Log Run		✓ Yes	No	Lans	sing		3633	-1947		
(Submit Copy)				Stark	Shale		4067	-2381		
ist All E. Logs Run:				Che	rokee Sh		4304	-2618		
GR-DIL-CNL/	SSD-MICRO-F	PE-BCS		Miss	sissippian		4375	-2689		
		_	ASING RECORE	_		tion ata				
Purpose of String	Size Hole	Size Casing) W	Veight	Setting	Type of	# Sacks	Type and Percent		
Surface	Drilled Se) Lb	s. / Ft. 	Depth 262	Cement 60/40 Poz	200	Additives 2% gel + 3% C0		
Production	7.875"	8-5/8" 5-1/2"	15.		4549	AA-2	300*	10% salt +1/4# CF+.2%D		
	1.070							0.8% FLA + 0.75% G		
		ADDIT	TONAL CEMEN	TING / SOL	JEEZE RECORI	Lead w/ a	dditional 25	sks 60:40 Poz		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Ceme		cks Used			Percent Additive	s		
Shots Per Foot		ON RECORD - Brid		pe		cture, Shot, Cement	•	ord Depth		
6	4385' - 4405'	oolage of Lauri into	- Var i onoratos		· -	NEFE + 2500 gal				
	14000 - 1400			·		// 44,000 gal XL + 10,000# 100 Mesh +				
					13,500# 20/40) + 19,500 # 12/20) + 6,000# 16	/30 RCS		
TUBING RECORD	Size 2-3/8"	Set At 4359'	Packe NA	er At	Liner Run	Yes ✓ No				
Date of First, Resumer	rd Production, SWD or E		sing Method					,, <u> </u>		
	09/06			Flowin	g 📝 Pumpi	ng Gas Lit	t 🗌 Oti	ner (Explain)		
Estimated Production Per 24 Hours	Oil 10	3bls. Ga	s Mcf	Wate	er E	Bbls. G	Gas-Oil Ratio 4,800	Gravity 31.2		
Disposition of Gas	METHOD OF C	OMPLETION		1	Production Inte	rval	-			
Vented ✓ Sold (If vented, So	Used on Lease	·	n Hole 📝 Pe	erf. [[Dually Comp.	Commingled				



SALES OFFICE:

100 S. Main Suite #607 Wichita, Ks. 67202 316-262-3699 316-262-5799 FAX

SALES & SERVICE OFFICE:

10244 NE. Hwy 61 P.O. Box 8613 Pratt, Ks. 67124-8613 620-672-1201 620-672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd.

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Ks. 67905-0129 620-624-2277 620-624-2280 FAX

Invoice

Bill to:		5138011	Invoice	Invoice Date	Order	Station				
BIII 10:			609259	10/1/06	14138	Pratt				
	Lario Oil & Gas Co.			Service De	scription					
	P.O. Box 307	KCC	Cement							
	Kingman, KS 67068	TANKA AMMS		Lease	Well	Well Type				
	_	HIBA 5 5 5008	Brown		D1-10	New We				
		CONFIDENTIAL		AFE	PO	Terms				
	COM INC.	06-	- 155		Net 30					
	CustomerR	ep	Treater Steve Orlando							

ID.	Description	<u>UOM</u>	Quantity	Unit Price	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	210	\$10.30	\$2,163.00 (T)
C194	CELLFLAKE	LB	52	\$3.70	\$192.40 (T)
C310	CALCIUM CHLORIDE	LBS	543	\$1.00	\$543.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$5.00	\$500.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	453	\$1.60	\$724.80
E107	CEMENT SERVICE CHARGE	SK	210	\$1.50	\$315.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$61.43	\$61.43

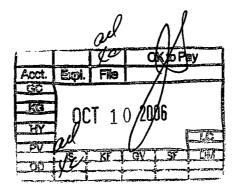
Sub Total: \$5,912.53

Discount: \$936.85

Discount Sub Total: \$4,975.68

Kingman County & State Tax Rate: 5.30% Taxes: \$133.24

(T) Taxable Item **Total:** \$5,108.92



B.S. 06

RECEIVED NOV 2 7 2006 KCC WICHITA 54+MT. Vernon EXI+, I south, west Into FIELD ORDER 14138 ENERGY SERVICES **Subject to Correction** Well # 1-10 reday 10-382-2 m State KS Customer ID Pant 10-1-06 Lario Dil 4 has 41.19 Job Type Surface New Well Treaters + ese Orlando **Customer Representative AFE Number** PO Number Station **Product** MATERIALS, EQUIPMENT, and SERVICES USED UNIT PRICE **AMOUNT** QUANTITY Code 60/40 802 £3€**⊄** 2105 Ks KC Cell Flanc NOV 2 ? 2006 5265 C194 C 310 54316 CONFIDENTIAL Calcium Chloride Wooden Coment Plug 85/8 F163 124 E 100 100m Heavy Vehicle Mileage 50 m Elui Pickup Mileage E104 453+~ E107 2105x Cement pumper 0-300 RZO 129 Cenent Heart Rendal 1001 1-29 Mis counted frice flas taxes 4914.35 RECEIVED NOV 2 7 2006 KCC WICHITA

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

TOTAL





TREATMENT REPORT

			11	1C.	\(\(\)		DASPIAN	····				
Customer Larko	6110	د عو)- د عو)-		Lease No.		A O O DEVE	いく MAAE	Date				
Lease Bro	22^		-	Well#	01-10]]	0-1-0) (
Field Order #	Station	Pr	74,		Gasing	23# Dept	355	•	י איני לייעי		State K S	
Type Job 5	ي- لود و	Pipe	25/8	New	لاعال	Formation	1		Legal De	scription S-	5 W	
	DATA	1	RFORATI	NG DATA	FLUID	USED		TRE	ATMENT F	RESUME		
Gasing Size #	L Tubing Siz	e Sho	ts/Ft	2105 Ks	GOTYN PO	, ~		RATE PR	ESS	ISIP		
Depth 45	Depth	Fror	n .	To 2% be	∖Pre Pad		Max			5 Min.		
Volume, 7.5	Volume	Fror	n .	To 390 Ca	1000mCh	orida	Min			10 Min.		
Max Press	Max Press	Fror	n -	10 1254c	KFragel Rl.	, ke	Avg			15 Min.	·	
WettConnection	Annulus V	ol. Fron	n .	Го			HHP Used			Annulus Pre	essure	
Plug Depth	Packer De	pth Fron	n .	Го	Flush \ \ \ \ \ ,	5	Gas Volun			Total Load		
Customer Repr	esentative		457	Station	Manager 13.	باو خند	t1	Treater	Heve (Merdi	>	
	118	30%										
Driver Names	Steve	/Cec	J. Tines	Roles					<u> </u>			
	Casing Pressure	Pressur	' !	Pumped	Rate				vice Log			
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10244	NE Hiwa	ay 61 •	P.O. Bo	x 8613 •	Pratt, KS 6	7124-861	3 • (620)	672-120)1 • Fax	(62 <u>0)</u> 672	2-5383	



SALES OFFICE:

100 S. Main Suite #607 Wichita, Ks. 67202 316-262-3699 316-262-5799 FAX SALES & SERVICE OFFICE:

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1/00 S. Country Estates Rd. P.O. Box 129 Liberal, Ks. 67905-0129 620-624-2277 620-624-2280 FAX

Invoice

	Invoid	ce									
Bill t	o: 5138011	Invoice		oice Date	Order	Station					
	Lario Oil & Gas Co.	607265		8/10/06	13838	Pratt					
	P.O. Box 307			Service D	escription						
	Kingman, KS 67068	Cement									
	2006 P		Lease		We						
	Will a grant of	Bl	ackw	ell	6						
	P.O. Box 307 Kingman, KS 67068 NOV 2 ? 2005 CONFIDENTIA	01.6	AFE		P(_				
	CustomerRep	06-6	J X B		ater	Net 3	0				
	Brad				Drake						
ID.	Description		IOM	Quantity	Unit Price	Price	_				
D205	AA2 (COMMON)	2	SK	300	\$15.90	\$4,770.00	1				
D203	60/40 POZ (COMMON)		SK	50	\$10.30	\$515.00	` 1				
C195	FLA-322		LB	226	\$7.50	\$1,695.00	` 1				
C221	SALT (Fine)		GAL	1701	\$0.25	\$425.25	` 1				
C312	GAS BLOCK		LB	212	\$5.15	\$1,091.80	' 1				
C243	DEFOAMER		LB	57	\$3.45	\$196.65	` 1				
C194	CELLFLAKE		LB	85	\$3.70	\$314.50	- 1				
C304	SUPER FLUSH II		GAL	1000	\$1.53	\$1,530.00	1				
C141	CC-1, KCL SUBSTITUTE		GAL	10	\$44.00	\$440.00	` 1				
F101	TURBOLIZER, 5 1/2"		EA	6	\$74.20	\$445.20	` 1				
F121	BASKET, 5 1/2"		EA	1	\$237.50	\$237.50	` 1				
F143	TOP RUBBER CEMENT PLUG, 5 1/2"		EA	1	\$75.00	\$75.00	` 1				
F191	GUIDE SHOE-REGULAR, 5 1/2"		EA	1	\$186.65	\$186.65	` 1				
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"		EA	1	\$175.00	\$175.00	` 1				
E100	HEAVY VEHICLE MILEAGE - 1 WAY		ΜI	90	\$5.00	\$450.00	`-1				
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY		MI	45	\$3.00	\$135.00					
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$20	00 MIN	TM	731	\$1.60	\$1,169.60					
E107	CEMENT SERVICE CHARGE		SK	350	\$1.50	\$525.00					
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON	LOC	EA	1	\$1,764.00	\$1,764.00					
R701	CEMENT HEAD RENTAL		EA	1	\$250.00	\$250.00					
R702	CASING SWIVEL RENTAL		EA	1	\$150.00	\$150.00					
S100	FUEL SURCHARGE			. Oeil	\$169.55	\$169.55					
	Acct. Expl. Ella OKtoPay	Brok	50	21-		·					
	GC Expl. File	Truck	13		Sub Total:	\$16,710.70					
	KG	8-	, -		Discount:	\$2,977.08					
	AUG 2 1 2006/				Sub Total:	\$13,733.62					
	FV (b) Harper	County & Sta			Taxes:	\$526.94					
	OD VE KE GV SE DOM		(T)	Taxable Item	Total:	\$14,260.56					

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182 RECEIVE

ناك	ets	Sta	3 T	Subject t	to Correction	FIE	LD OR	DER 1	3838
ENE	RGY S	ERVI	IRS.	Lease Black		Well #	lo	Legal 5 -	315-8w
Date <	-10-06	Customer ID		County Har		State		-	a H
c Larl		+ Gas		Depth	Formation			Shoe Joint	~ .,
	FE#06			Casing 5/2	Casing Depth	TD 45	50)	ob Type	New Wel
G E				Customer Represe	ntative d	-	Treater	the Do	nko
					0 ()		The state of the s	
AFE Number		PO Number		Materials Received by	Drov.	Sam	IL.		
Station Code	Product Code	QUANTITY		MATERIALS, EQUIP	MENT, and SERVIC	ES USED		UNIT PRICE	AMOUNT
P	DEC5	300×K	AA2						
P	D303	50sk.	100/40 PC	z					
		ķ.,							
P	C195	2261b.	FLA - 32	2			., A.(aC,	
P	Cazı	170116.	Sult 1ft.	ne)			1/2	2006	
P	C32	21216	Gas Blok				1904	L ENTI	
P	C243	57 lb:	Detam	er				FIDENT	
P	C194	851b.	Celfla	Le					
\mathbb{P}	C304	1000 gc 0.	Super F	-lush II					
\mathcal{P}	C141	10000.	cci						
\mathcal{P}	FIDE	loea.	Turbolize	er, 5/2"					·
P	FIZI	lea.	Basket.	51/2"					
P	F143	180.	Top Rubb	er Cemen	A Plue	51/2"			
7_	F191	184.	Guide S	hoe-Regi	ular, 5/2	··			
P	F231	100.	Flagger Ty	hoe -Reguler Fuscot	float Val	ve 51/2	''		
	ļ								
7	E100	90mi.	Heavy Vol	ucle Mila	age				
<u> </u>	EIDI	45m1,	FICKUS 1	Weage		<u>-</u>			
₽	E104	731tm.	Bulk D Coment	elivery					
P	E107	350sK.	Coments	Service (Charge	·			
PPP P	R209	lea.	Cement	Kinp, 40	<u>001'- 450</u>	×21			
P	LR701 .	lea.	Cement 1	tead Ren	tal				
P	B702	lea.	Casing 5	wivel Ro	ntal				
				·					
			·	-					
			*,111,						ECEIVED
				Disco	unted 77	lice -		13'2A'O.M	OV 2 7 2006
10244 N	E Hiway 61 •	P.O. Box 861	3 • Pratt, KS 67	124-8613 • (620) 672-1201 • Fa	x (620) 672	-5383	TOTANO	C WICHITA



TREATMENT REPORT

s 1/3 s			b.v. 8 & &		INC											
Customer	1000	i / '	+ Ga	5	L	ease No					Date					
Lease Blackwell Well#									8-10-06							
Field Order	# Stati	on _	Pra	#	•			Casing	51/z Dept	h	County	Ha	. 0 0 -		Sta	ate < s
Type Job	51/2	(,5		وسن	W	١١ ج			Formation	n			Legal De	escription	5-3	/s - &w
PIP	PE DATA		PERI	ORA	TING	DATA		FLUID	USED		7	ΓREA		RESUME		
Casing Size	Tubing 8	Size	Shots/F	ŧ	Con	nt	Ac	BOSKS.	AA2		RATE	PRE	SS	ISIP		·- v
Depth	Depth		From		То			e Pad /,45	5ft3	Max			_	5 Min.	MO	SC
Volume	Volume		From		То		Pa	ıd		Min				10 Min.	MM.	, 2 200G
Max Press	Max Pre		From		То		Fr	ac		Avg				15 Min.		DENTIAL
Well Connect	ion Annulus	Vol.	From		То					HHP Use	ed			Anhulus	Press	ure
Plug Depth	Packer [From		То				b/.	Gas Volu				Total Lo	ad	
Customer Re	presentative	B	rad			Station	Mai	nager Da	ve So	++-	Trea	ter	Sabby	Da	ike	
Service Units	123	2	28	317	501								•			
Driver Names	Drake		yloc	Bol	es	Lesle	y									
Time	Casing Pressure	4	ubing essure	Bbls	s. Pum	ped		Rate				Servi	ce Log			
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																VICHITA

11/22/08

LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

November 22, 2006

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202 KCC NOV 2 2 2006 CONFIDENTIAL

RE: Confidentiality Request for Logs and Drilling Information

Blackwell #6

API #077-21558

NW NE NW Sec. 5-31S-8W

Harper Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

ACO-1; Well Completion Form

Cementing Invoices

Geological Well Site Report

Electric Logs

Drill Stem Test Report

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert Operations Engineer

Encl.

XC:

File

RECEIVED NOV 2 7 2006 KCC WICHITA