

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing / EOY Gathering, LLC

Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling Co., Inc.
License: 33350
Wellsite Geologist: Richard S. (Steven) Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

08/02/06	08/10/06	09/19/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095 - 22047 - 00 - 00
County: Kingman
S2 SE SW Sec. 11 Twp. 28 S. R. 05 East West
330 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: P. Brown C Well #: 1-11
Field Name: Broadway

Producing Formation: Mississippian
Elevation: Ground: 1394 Kelly Bushing: 1403
Total Depth: 4140 Plug Back Total Depth: 3963
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITINH 8-14-08
(Data must be collected from the Reserve Pit)
Chloride content 37,000 ppm Fluid volume 900 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 11/30/06

Subscribed and sworn to before me this 30 th day of November,
20 06.
Notary Public: Beverly L. Shafer
Date Commission Expires: 11/03/2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Co. Lease Name: P. Brown C Well #: 1-11
 Sec. 11 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-ACRT-SDL/DSN-MEL-PE-WAVE SONIC	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>2664</td> <td>-1261</td> </tr> <tr> <td>Lansing</td> <td>2957</td> <td>-1554</td> </tr> <tr> <td>Pawnee</td> <td>3540</td> <td>-2137</td> </tr> <tr> <td>Cherokee Sh</td> <td>3594</td> <td>-2191</td> </tr> <tr> <td>Mississippian</td> <td>3790</td> <td>-2387</td> </tr> <tr> <td>Kinderhook</td> <td>4051</td> <td>-2648</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	2664	-1261	Lansing	2957	-1554	Pawnee	3540	-2137	Cherokee Sh	3594	-2191	Mississippian	3790	-2387	Kinderhook	4051	-2648
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	264	60/40 Poz	180	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	4015	60/40 Poz	50	4% gel +0.4% SMS
						210	10% Gyp+10#salt+

ADDITIONAL CEMENTING / SQUEEZE RECORD					5# Kol-seal + 0.5% FL + 0.7% GB & DF
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3835' - 3843'	750 gal 15% NEFE (only)	
6	3804' - 3814'	Frac w/ 38,000 gal 65Q N2 + 4,000#	
		100 Mesh + 29,000 # 16/30 + 7,000# 16/30 RCS	

TUBING RECORD	Size 2-7/8"	Set At 3779'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 09/19/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 30	Water Bbls. 165	Gas-Oil Ratio 6000	Gravity 34.2
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

Invoice Number: 103829

Invoice Date: 08/11/06

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

KCC
NOV 30 2006
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 30 2006
CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Lario
P.O. Number...: P.Brown"C"1-11
P.O. Date.....: 08/11/06

Due Date.: 09/10/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	108.00	SKS	10.6500	1150.20	T
Prozmix	72.00	SKS	5.8000	417.60	T
Sel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	189.00	SKS	1.9000	359.10	E
Mileage	40.00	MILE	17.0100	680.40	E
189 sks @ >09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	40.00	MILE	6.0000	240.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 415.18
ONLY if paid within 30 days from Invoice Date

Subtotal: 4151.85
Tax.....: 103.74
Payments: 0.00
Total....: 4255.59

al

Acct.	Expl.	File	OK to Pay
GC			
KG			
HY			
PV			LC
OD	JA	KF	GV SF DM

AUG 18 2006

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 103959

Invoice Date: 08/17/06

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

KCC
NOV 30 2006
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 30 2006

CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Lario
P.O. Number...: P.Brown C 1-11
P.O. Date.....: 08/17/06

Due Date.: 09/16/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Centralizers	7.00	EACH	50.0000	350.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 1377.91
ONLY if paid within 30 days from Invoice Date

Subtotal:	13779.10
Tax.....:	527.01
Payments:	0.00
Total....:	14306.11

all

Acct.	Exp.	File	OK to pay
GC			
KG			
HY			
FV			
OD			
	IS	KF	GVU SF DM

AUG 21 2006

all

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 103959

Invoice Date: 08/17/06

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

Cust I.D.....: Lario
P.O. Number...: P.Brown C 1-11
P.O. Date.....: 08/17/06

Due Date.: 09/16/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common "H"	210.00	SKS	12.7500	2677.50	T
Gas Block	138.00	LBS	8.9000	1228.20	T
Prozmix	20.00	SKS	5.8000	116.00	T
FlaPro	12.00	GAL	25.0000	300.00	T
Salt	23.00	SKS	9.6000	220.80	T
Common "A"	30.00	SKS	10.6500	319.50	T
MS	17.00	LBS	1.9500	33.15	T
DeFoam	29.00	PER	7.2000	208.80	T
ColSeal	1050.00	LBS	0.7000	735.00	T
TypSeal	20.00	SKS	23.3500	467.00	T
TL-160	99.00	LBS	10.6500	1054.35	T
Mud Clean	500.00	GAL	1.0000	500.00	T
Sel	2.00	SKS	16.6500	33.30	T
Handling	331.00	SKS	1.9000	628.90	E
Mileage	40.00	MILE	29.7900	1191.60	E
331 sks @.09 per sk per mi					
Prod. Casing	1.00	JOB	1675.0000	1675.00	E
Mileage pmp trk	40.00	MILE	6.0000	240.00	E
Lead Rental	1.00	PER	100.0000	100.00	E
Packer Shoe	1.00	EACH	1325.0000	1325.00	T
Batch Down	1.00	EACH	375.0000	375.00	T

Continued

Subtotal: 13429.10

ALLIED CEMENTING CO., INC.

24566

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
NOV 30 2006

SERVICE POINT:
med. lodge, ks.

DATE 8-11-06	SEC. 11	TWP. 28s	RANGE 5w	CONFIDENTIAL	CALL OUT 11:00P.M.	ON LOCATION 1:45A.M.	JOB START 5:00A.M.	JOB FINISH 8:00A.M.
LEASE Brown	WELL # C-7-11	LOCATION norwich, 7N-1E-3N-			COUNTY Kingman	STATE Ks		
OLD OR <u>NEW</u> (Circle one)			1/2w-n/s					

CONTRACTOR Southwind

TYPE OF JOB Prod. Csq.

HOLE SIZE 7 1/8 T.D. 4140

CASING SIZE 5 1/2 DEPTH 4015

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1500 MINIMUM 200

MEAS. LINE SHOE JOINT 36.68

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 93 3/4 2% KCL water

OWNER Lairo Oil + GAS

CEMENT

AMOUNT ORDERED 50 Sx 60' 40' 4" + 4%

Sms. 210sx H + 10% Salt + 10% Gyp

5# Kol-Seal + 5% FL-160 + 7% Gas Block

500gals. mud-clean

COMMON H	210sx	@ 12.75	2677.50
CEMENT GAS Block	138#	@ 8.9	1228.20
GEL	25x	@ 16.65	33.30
CEMENT Pozmix	20	@ 5.80	116.00
CEMENT Clapro	12gal	@ 25.00	300.00
A	30sx	@ 10.65	319.50
SALT	23	@ 9.60	220.80
Sms	17#	@ 1.95	33.15
Defoamer	29#	@ 7.20	208.80
Kol-Seal	10.50#	@ .70	7.35.00
Gyp-Seal	20	@ 23.35	467.00
FL-160	99#	@ 10.65	1054.35
mud-clean	500	@ 1.00	500.00
HANDLING	331	@ 1.90	628.90
RELEASE	40 x 331 x	.09	11.9160
TOTAL			<u>9.714.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

372 HELPER Darin

BULK TRUCK

381 DRIVER Rick - Robert

BULK TRUCK

DRIVER

REMARKS:

Pipe on Bottom - Break Circ. NOV 30 2006

Drop Ball + open Packer Shoe

Pump 500 gal. Flush. Plug RH +

mH w/ 25sx 60' 40' 4" + 4% Sms

Pump 25sx Scavenger - Follow w/

210sx H + 10% Gyp + 10% Salt + 5#

Kol-Seal + 5% FL-160 + Gas Block

Displace 93 3/4 Bbls. 2% KCL. Bump Plug

Release PSI - Plug Held

RECEIVED NOV 30 2006
KANSAS CORPORATION COMMISSION

SERVICE

DEPTH OF JOB	4015	1
PUMP TRUCK CHARGE		1675.00
EXTRA FOOTAGE	@	
MILEAGE	40	@ 6.00 240.00
MANIFOLD	@	
Head Rental	@ 100.00	100.00
	@	

CHARGE TO: Lairo Oil + GAS

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2015.00

PLUG & FLOAT EQUIPMENT

5/8 1-Packer Shoe	@ 1325.-	1325.00
1-latch Plug Assemble	@ 375.00	375.00
7-Centralizers	@ 50.00	350.00
	@	
	@	

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 2050.00

TAX _____

TOTAL CHARGE - ~~2050.00~~

DISCOUNT ~~577.97~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Jay Fletcher

x Jay Fletcher
PRINTED NAME

