

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259
 Name: Mai Oil Operations, Inc.
 Address: P.O. Box 33
 City/State/Zip: Russell, Ks. 67665
 Purchaser: N/A
 Operator Contact Person: Allen Bangert
 Phone: (785) 483 2169
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Kitt Noah
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. D-28,763

<u>6-7-06</u>	<u>6-14-06</u>	<u>6-14-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

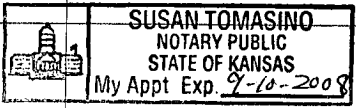
API No. 15 - 167-23359-00-00
 County: Russell
 E/2 SW SE Sec. 33 Twp. 15 S. R. 14 East West
670' FSL feet from S / N (circle one) Line of Section
1550' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Nuss Well #: 1 SWD
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 1909' Kelly Bushing: 1914'
 Total Depth: 3578' Plug Back Total Depth: 3578'
 Amount of Surface Pipe Set and Cemented at 388 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ^{sq cmt.} 111-DLG 12/1/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 54000 ppm Fluid volume 400 bbls
 Dewatering method used Let Dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
 Title: Prod. Supt. Date: 10-9-06
 Subscribed and sworn to before me this 9th day of October,
2006.
 Notary Public: Susan Tomasi
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 12 2006
KCC WICHITA

Operator Name: Mai Oil Operations, Inc. Lease Name: Nuss Well #: 1 SWD
 Sec. 33 Twp. 15 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	908'	+1006
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	940'	+974
List All E. Logs Run:		Topeka	2836'	-922
		Heebner	3064'	-1150
		Toronto	3082'	-1168
		Lansing	3129'	-1215
		Base Kansas City	3349'	-1435
		Arbuckle	3352'	-1438

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	388'	Common	225	2%Gel, 3%CC
Production	7 7/8"	5 1/2"	14#	3460'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size 2 7/8" Fiberglass lined	Set At 3460'	Packer At 3460'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
OCT 12 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 24322

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell
6-8-06

DATE <u>6-7-06</u>	SEC. <u>33</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT <u>9:45 PM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>1:45 AM</u>	JOB FINISH <u>2:15 AM</u>
LEASE <u>Nuss</u>	WELL # <u>1</u>	LOCATION <u>Russell S. To Co. Line</u>			COUNTY <u>Russell</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1 1/2 W 1/4 N INTO</u>			

CONTRACTOR MURFIN Rig 16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 390'

CASING SIZE 8 5/8 New DEPTH 389'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 23 1/2 BBL

OWNER _____

CEMENT AMOUNT ORDERED 225 SK Com

3% CC

2% GEL

COMMON	<u>225</u>	@	<u>1065</u>	<u>2396 25</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>1665</u>	<u>66 60</u>
CHLORIDE	<u>7</u>	@	<u>4665</u>	<u>326 30</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>226</u>	@	<u>192</u>	<u>448 40</u>
MILEAGE	<u>16 Tox Mile</u>			<u>302 00</u>
TOTAL				<u>3539 53</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER GARY

BULK TRUCK

378 DRIVER BOB

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement
CIRCULATED

THANK'S

CHARGE TO: MAI Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815 00

EXTRA FOOTAGE _____ @ _____

MILEAGE 16 @ 5 00 80 00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED

OCT 12 2006

KCC WICHITA

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN Wiper Plug 60 00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ALLIED CEMENTING CO., INC. 25254

SHIP TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>6-14-06</u>	SEC. <u>33</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT <u>6:00 Am</u>	ON LOCATION <u>7:30 Am</u>	JOB START <u>10:45 Am</u>	JOB FINISH <u>11:45 Am</u>
LEASE <u>NUSS</u>	WELL # <u>1</u>	LOCATION <u>Russell - S. To Co. Line</u>			COUNTY <u>Russell</u>	STATE <u>KANSAS</u>	
OLD OR (NEW) (Circle one)		<u>1 1/2 W 1/4 N INTG</u>					

CONTRACTOR MURFIN DRILL RIG #16

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3465'

CASING SIZE 5 1/2 New DEPTH 3460'

TUBING SIZE 14# DEPTH

DRILL PIPE DEPTH

TOOL AFU INSERT DEPTH 3430'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 29.50

CEMENT LEFT IN CSG. 29.50

PERFS.

DISPLACEMENT 83 3/4 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER Gilena

398 HELPER GARY

BULK TRUCK

345 DRIVER Kyle

BULK TRUCK

DRIVER

REMARKS:

LAND Plug @ 1200 # (FLOAT HELD)

15 SK @ RAT Hole

THANK'S

CHARGE TO: MAT OIL OPERATIONS

STREET

CITY STATE ZIP

OWNER

CEMENT

AMOUNT ORDERED 165 SK ASC 2% Gel

10% Salt 5# GILSONITE PER SK

3/4 OF 1% CD-31 w/ DEFOAMER 750 GAL WFR!

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>165</u>	<u>1340</u> <u>2161.50</u>
Salt	@	<u>15</u>	<u>1920</u> <u>288.00</u>
GILSONITE	@	<u>825#</u>	<u>.70</u> <u>577.50</u>
CD-31	@	<u>137#</u>	<u>7.50</u> <u>1027.50</u>
DEFOAMER	@	<u>120#</u>	<u>7.20</u> <u>864.00</u>
WFR-2	@	<u>750 gals</u>	<u>1.00</u> <u>750.00</u>
HANDLING	@	<u>180</u>	<u>190</u> <u>342.00</u>
MILEAGE	@	<u>17 Ton Mile</u>	<u>244.00</u>
TOTAL			<u>6255.36</u>

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @

MILEAGE 17 @ 5.00 85.00

MANIFOLD @

RECEIVED @

OCT 12 2006

TOTAL 1695.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

Guide Shoe 160.00

AFU INSERT @ 250.00

11-TURBO Cent @ 60.00 660.00

Plug 5/2 @ 65.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment