

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5259  
Name: Mai Oil Operations, Inc.  
Address: P.O. Box 33  
City/State/Zip: Russell, Ks. 67665  
Purchaser: N/A  
Operator Contact Person: Allen Bangert  
Phone: ( 785 ) 483 2169  
Contractor: Name: \_\_\_\_\_  
License: Murfen Drilling Co., Inc.  
Wellsite Geologist: Kitt Noah

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7-27-06</u>	<u>8-3-06</u>	<u>8-3-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23371-00-00  
County: Russell  
W2 E/2 E/2 Sec. 14 Twp. 12 S. R. 15  East  West  
2600' FNL feet from S / N (circle one) Line of Section  
840' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Haberer Unit Well #: 1

Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 1632' Kelly Bushing: 1637'  
Total Depth: 3140' Plug Back Total Depth: 3108'  
Amount of Surface Pipe Set and Cemented at 701' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 50000 ppm Fluid volume 300 bbls  
Dewatering method used Hauled offsite  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Mai Oil Operations, Inc.  
Lease Name: Beller "C" License No.: 5259  
Quarter NW Sec. 15 Twp. 12 S. R. 15  East  West  
County: Russell Docket No.: D-7312

*PH-1-Dg-12/1/08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

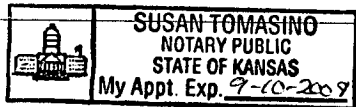
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert  
Title: Prod. Supt. Date: 10-9-06

Subscribed and sworn to before me this 9th day of October,  
2006

Notary Public: Susan Tomasi

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**OCT 12 2006**  
**KCC WICHITA**

Operator Name: Mai Oil Operations, Inc. Lease Name: Haberer Unit Well #: 1  
 Sec. 14 Twp. 12 S. R. 15  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density-Neutron, Dual Induction,</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>701'</td> <td>+936</td> </tr> <tr> <td>Base Anhydrite</td> <td>738'</td> <td>+899</td> </tr> <tr> <td>Topeka</td> <td>2532'</td> <td>-895</td> </tr> <tr> <td>Heebner</td> <td>2750'</td> <td>-1113</td> </tr> <tr> <td>Toronto</td> <td>2768'</td> <td>-1131</td> </tr> <tr> <td>Lansing</td> <td>2800'</td> <td>-1163</td> </tr> <tr> <td>Base Kansas City</td> <td>3054'</td> <td>-1417</td> </tr> <tr> <td>Arbuckle</td> <td>3076'</td> <td>-1439</td> </tr> </table>	Name	Top	Datum	Anhydrite	701'	+936	Base Anhydrite	738'	+899	Topeka	2532'	-895	Heebner	2750'	-1113	Toronto	2768'	-1131	Lansing	2800'	-1163	Base Kansas City	3054'	-1417	Arbuckle	3076'	-1439
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	701'	Common	325	2%Gel, 3%CC
Production	7 7/8"	5 1/2"	14#	3135'	ASC	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3088-92'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3100			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
8-29-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	25		0			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3088-92'

RECEIVED  
 OCT 12 2006  
 KCC WICHITA

# ALLIED CEMENTING CO., INC.

21047

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-28-06</u>	SEC. <u>14</u>	TWP. <u>12</u>	RANGE <u>15</u>	CALLED OUT <u>6:30 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>10:45</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>HARBEBER</u>		WELL # <u>UNIT #1</u>		LOCATION <u>Russell N. ON CANYON RD.</u>		COUNTY <u>Russell</u>	STATE <u>KANSAS</u>
OLD OR NEW <u>(Circle one)</u>			<u>To MALLARD RD. 1/8 E 1/2 N 1/4 W INTO</u>				

CONTRACTOR MURFIN DRILLING RIG #16

TYPE OF JOB LONG SURFACE

HOLE SIZE 12 1/4 T.D. 702'

CASING SIZE 8 5/8 New DEPTH 701

TUBING SIZE 23 # DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 43 1/2 / BBL

OWNER

CEMENT

AMOUNT ORDERED 325 SK Com.

2% GEL

3% CC

COMMON	<u>325</u>	@	<u>10.65</u>	<u>3461.25</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>10</u>	@	<u>46.60</u>	<u>466.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>341</u>	@	<u>1.90</u>	<u>647.90</u>
MILEAGE	<u>12 Ton Mile</u>			<u>327.36</u>
TOTAL				<u>5002.41</u>

EQUIPMENT

PUMP TRUCK # 398\* CEMENTER GILBERT HELPER GARY

BULK TRUCK # 362\* DRIVER BRIAN

BULK TRUCK # DRIVER

REMARKS:

Cement CIRCULATED

THANK'S

CHARGE TO: MAT OIL OPERATIONS

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@	<u>5.00</u> <u>60.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>875.00</u>			

PLUG & FLOAT EQUIPMENT

8 5/8 SOLID RUBBER PLUG RECEIVED

@

@ OCT 12 2006

@ KCC WICHITA

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., INC.

27962

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <i>8-3-06</i>	SEC <i>14</i>	TWP. <i>12</i>	RANGE <i>15</i>	CALLED OUT <i>7:00 AM</i>	ON LOCATION <i>10:00 AM</i>	JOB START	JOB FINISH <i>3:00 PM</i>
HAABERER LEASE <i>unit</i>		WELL # <i>1</i>	LOCATION <i>Russell Non Canyon rd to stop sign to E 1/2 W</i>		COUNTY <i>Russell</i>	STATE <i>Ks</i>	
OLD OR NEW <input checked="" type="radio"/> (Circle one)							

CONTRACTOR <i>MURFIN #16</i>	OWNER
TYPE OF JOB <i>Prod CSG</i>	CEMENT
HOLE SIZE <i>7 7/8</i> T.D. <i>3140</i>	AMOUNT ORDERED
CASING SIZE <i>5 7/8 14"</i> DEPTH <i>3135</i>	<i>170 ASC 10% Salt 2% Cd</i>
TUBING SIZE DEPTH	<i>5 7/8 Gal. 3, 1% CD<sup>31</sup> Deformer</i>
DRILL PIPE DEPTH	<i>750 Gal WFR<sup>2</sup></i>
TOOL DEPTH	COMMON _____ @ _____
PRES. MAX MINIMUM	POZMIX _____ @ _____
MEAS. LINE SHOE JOINT	GEL _____ @ <i>1665</i> <i>4995</i>
CEMENT LEFT IN CSG. <i>23</i>	CHLORIDE _____ @ _____
PERFS.	ASC <i>170</i> @ <i>1340</i> <i>2227<sup>00</sup></i>
DISPLACEMENT <i>75.95 bbls</i>	_____ @ _____

**EQUIPMENT**

PUMP TRUCK # <i>409</i>	CEMENTER <i>Bill</i>
BULK TRUCK # <i>1109</i>	HELPER <i>Chris</i>
BULK TRUCK # _____	DRIVER <i>BRIAN</i>
BULK TRUCK # _____	DRIVER _____

**REMARKS:**

*Pipe set c 3135*  
*short 22*  
*Insert c 3113*  
*pump 750 Gal WFR<sup>2</sup>*  
*Cent w/ 145 rh of cement*  
*pump plug w/ 75.95 bbls*  
*land plug c float did hold*  
*15 RH*  
*10 mit*

CHARGE TO: *MAI*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

GILSONITE <i>850#</i>	@ <i>.70</i>	<i>595<sup>00</sup></i>
CD-31 <i>119#</i>	@ <i>750</i>	<i>892<sup>50</sup></i>
DEFORMER <i>100</i>	@ <i>720</i>	<i>720<sup>00</sup></i>
WFR-2 <i>750 Gals</i>	@ <i>1.00</i>	<i>750<sup>00</sup></i>
SALT <i>16</i>	@ <i>1920</i>	<i>30720</i>
HANDLING <i>189</i>	@ <i>190</i>	<i>35910</i>
MILEAGE <i>94 / SK / mile</i>		<i>240<sup>00</sup></i>
TOTAL		<i>614075</i>

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<i>1610<sup>00</sup></i>
EXTRA FOOTAGE	@	
MILEAGE <i>14</i>	@ <i>600</i>	<i>84<sup>00</sup></i>
MANIFOLD	@	
	@	
	@	

RECEIVED

TOTAL *1694<sup>00</sup>*

OCT 12 2006

KCC WICHITA PUMP & FLOAT EQUIPMENT

<i>5 7/8 Rubber plug</i>	@	<i>65<sup>00</sup></i>
<i>12 Turbo Cent</i>	@ <i>60<sup>00</sup></i>	<i>720<sup>00</sup></i>
<i>1 Guide shoe</i>	@	<i>160<sup>00</sup></i>
<i>1 Insert</i>	@	<i>250<sup>00</sup></i>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helmer to assist owner or