WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Mai Oil Operations.Inc. Address: P.O. Box 33 SZ. SW, NV. Sec. 3 Tup, 16 S. R. 14	Operator: License #5259	API No. 15 - 009-24965-00-00
Address: P.O. Box 33 City/State/Dp. Russell, Ka. 67665 Corriactor: Name: License: Scultivind Drilling, Inc. License: Scultivind Drilling, Inc. Wellistic Gaelogist, Kitt Noah Designate Type of Completion: ————————————————————————————————————	Name: Mai Oil Operations,Inc.	1
City/State/Zp. Russell, Ks. 67665 Purchaser: NA Operator Carbact Person. Allen Bangert Phone: (285 483 2169 Contractor: Name: Licenser: Southwind Drilling, Inc. Wellste Geologicyt. Kitt Noah Designate Type of Completion: A New Well Re-Entry Workover V Oil SWO SIOW Temp. Abd. Designate Type of Completion: I Workover/Re-entry: Clid Well Info as folious: Operator: Well Name: Wild Vame: Original Total Depth: Commingled Docket No. Dual Completion Docket No. The Reached TD Docket No. Sand Date or Recented TD Recompletion Date or Recented TD Docket No. Dual Commingled Docket No. Date Reached TD Docket No. District (SWD or Enhr.?) Docket No. District (SWD or Enhr.?) Docket No. District (SWD or Enhr.?) Docket No. Docket No		
Sof FML Sof		
Operator Contact Person: Allen Bangert Phone: (285) 483 2169 Contractor: Name: License: Southwind Drilling, Inc. Wellstie Geologist: Kitt Noah Designate Type of Completion:		i ennitar
Contractor: Name: Cont		·
Contractor: Name: Licenses: Southwind Drilling, Inc. Welliste Geologist: Kitt Noah Designate Type of Completion: Very New Well Re-Entry Workover Seas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Desparing Re-perf. Cornx to Enhr./SWD Pflug Back Comminged Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Diate Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion of the two of this form with an induged wells. Submit CP-111 form within all temporarily abandoned wells. Name of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein and complete and some of the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein and complete and correct type beat of my knyleptic Expl. 276-220 g Wy Appli Exp. 276-220 g OCT 1 2 2006 OCT 1 2 2006 OUR PROME P		
Helate Geologist: Kitt Noah Designate Type of Completion: √ New Well Re-Entry Workover √ Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: 3450′ Plug Back Total Depth: 3360′ Amount of Surface Pipe Set and Cameniad at 432′ Feet Multiple Stage Cementing Collar Used? If yes, show depth set Feet It Aller and Cameniad at 432′ Feet Multiple Stage Cementing Collar Used? If yes, show depth set Feet It Aller Bloom Configuration Comp. Date or Corn. to Enth/SWD Plug Back Plug Back Total Depth: Obereging Re-pert. Corn. to Enth/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No. Set 4-06 8-13-06 8-13-06 Soud Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date NSTRIUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-105 and 823-107 appt. Stage Completion Date or Recompletion Date or Recompletion Date or Recompletion of 12 months if requested in within and submit of 12 months if requested in within and submit of 12 months if requested in within and submit of 12 months if requested in within and submit of 12 months if requested in within and submit of 12 months if requested in within and submit of 12 months if requested in within and submit of 12 months if requested in within and submit of 12 months if requested in within and submit of 12 months if requested in within and submit of 12 months if requested in within and submit of 12 months if requested in within and submit of 12 months if requested in within and submit of 12 months if requested in within and submit of 12 months if requested in within and submit of 12 months if requested in within and submit of 12 mon		,
Wellsite Geologist: Kitt Noah Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Clid Well Info as follows: Operator: Well Name: Original Total Depth: Original Comp. Date: Original Total Depth: O		·
Designate Type of Completion: New Well		Lansing-Kansas City
V New Well	•	
Amount of Surface Pipe Set and Cemented at 4322 Feet Multiple Stage Cementing Collar Used? yes Not yes Not yes yes Not yes yes		
Multiple Stage Cementing Collar Used? yes yes yes	•	_
If Yes, show depth set	·	
If Alternate II completion, cement circulated from feet depth to		
Operator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date of Spud Date or Recompletion Date of Recompletion Date of Spud Date or Security of the Supplement Plan (Date must be collected from the Reserve Pit) Commingled Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Date Reached TD Completion Date or Recompletion Only to confidential to recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complicate and correct to the best of my knowledge. Subscribed and sworn to before me this Aday of Office Submit CP-111 form with all temporarity abandoned wells. Wireline Log Received Geologist Report Received UIC Distribution RECEIVED OCT 1 2 2006	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date:Original Total Depth:Original Depth:Original Depth:	Operator:	feet depth tow/sx cgnt.
Original Comp. Date: Original Total Depth: (Canv. to Enhr./SWD Depening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Depth Plug Back Total Depth Docket No. Dual Completion Docket No. Dual Completion Docket No. Docket	Well Name:	
Plug Back	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8-4-06 8-13-06 8-13-06 Back Tompletion Date or Recompletion Date or County: Docket No.: Docket No	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 50000 ppm Fluid volume 400 bbls
Commingled Docket No. Dother (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dother (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Normpletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 s. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to be best of my knykledge. Signature: Wireline Log Received If Denied, ves Date: Wireline Log Received UIC Distribution RECEIVED OCT 1 2 2006	Plug BackPlug Back Total Depth	
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Tellue 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Aday of October My knowledge. Subscribed and sworn to before me this Aday of October My knowledge. Subscribed and sworn to before me this Aday of October My knowledge. Subscribed and sworn to before me this Aday of October My knowledge. Subscribed and sworn to before me this Aday of October My knowledge. Subscribed and sworn to before me this Aday of October My knowledge. Subscribed and sworn to before me this Aday of October My knowledge. Subscribed and sworn to before me this Aday of October My knowledge. Subscribed and sworn to before me this Aday of October My knowledge. Subscribed and sworn to before me this Aday of October My knowledge. Subscribed and sworn to before me this Aday of October My knowledge. Subscribed and sworn to before me this Aday of October My knowledge. Subscribed and sworn to before me this Aday o	Commingled Docket No	
8-4-06 8-13-06 Sput Date or Recompletion Date Base Name: License No.:	Dual Completion Docket No	Location of fluid disposal if nauled offsite:
8-13-06	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date	8-4-06 9 13 06 0 43 00	Lease Name: License No.:
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Signature: ALL ALL ALL ALL ALL ALL ALL ALL ALL AL	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Date: Date	All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ite the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 9th day of October If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution SUSAN TOMASINO NOTARY PUBLIC STATE OF KANSAS My Appit Exp. 9-10-200 g	Signature: WWW CawyM	KCC Office Use ONLY
Subscribed and sworn to before me this 9th day of October If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution SUSAN TOMASINO NOTARY PUBLIC STATE OF KANSAS My Appit Exp. 9-10-200 g	Title: Prod. Supt. Date: 10-9-06	N Lotter of Confidentiality Descript
Wireline Log Received Geologist Report Received UIC Distribution PECEIVED STATE OF KANSAS My Apple Exp. 2-10-200 8 Wireline Log Received UIC Distribution OCT 1 2 2006	Δ	
Notary Public:		,
Notary Public:	20 <u>06</u> .	_
Date Commission Expires: SUSAN TOMASINO NOTARY PUBLIC STATE OF KANSAS My Appit Exp. 9-70-200 g RECEIVED OCT 1 2 2006	Notary Public: Selson Jameseus	1
STATE OF KANSAS My Appl Exp. 9-10-200 8		_
STATE OF KANSAS My Appl Exp. 9-10-200 8	A SUSAN TUNIASINO	TECEIVED -
KCC WICHITA	STATE OF KANSAS	
KCC WICHITA	My Appl Exp. 9-10-200 8	
		KCC WICHITA

Operator Name: Ma	ai Oil Operations,I	nc.		Lea	se Name:	Dietz-Miller	Jnit	Well #: 1	
Sec3Twp	16 S. Ř. <u>14</u>	_	st 🗹 West		nty: Barto			····	
tested, time tool op temperature, fluid re	Show important tops en and closed, flowir ecovery, and flow rate gs surveyed. Attach	ig and sh es if gas t	ut-in pressures, to surface test, a	whether along with	shut-in pr	essure reache	d static level, hyd	rostatic pressui	
Drill Stem Tests Tak		V	Yes No		∠ t	og Forma	tion (Top), Depth	and Datum	Sample
Samples Sent to Ge	eological Survey		Yes ✓ No		Nan	ne ydrite		Тор 926'	Datum +1012
Cores Taken			Yes ✓ No		1	e Anhydrite		958'	+980
Electric Log Run (Submit Copy)		✓	Yes No		Тор	•		2846'	-908
					Hee	bner		3075'	-1137
List All E. Logs Run	:				Tord	onto		3093'	-1155
Compensate	d Density-Neu	tron, D	Dual Inducti	ion,	Lan	sing		3142'	-1204
					Bas	e Kansas Ci	ty	3364'	-1426
					Arbı	ıckle		3369'	-1431
		Don	CASING ort all strings set-	RECORE			-4:		
Purpose of String	Size Hole	s	ize Casing	W	/eight	Setting	Type of	# Sacks	Type and Percent
Surface	12 1/4"	8 5/8"	et (in O.D.)	20#	s. / Ft.	Depth 432'	Common	225	Additives 2%Gel, 3%CC
Production	7 7/8"	5 1/2"		14#		3447'	ASC	135	
L		1	ADDITIONAL	CEMEN	TING / SOI	JEEZE RECOR	n	<u> </u>	
Purpose: Perforate	Ton Bottom				ks Used				
Protect Casing Plug Back TD Plug Off Zone								w <u></u>	,
	PERFORATI	ON BECO	PD - Bridge Blue	n Cat/Tun		A :: J E	01.40		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
3	3322-28', 3307-1	3'							
	CIBP @ 3360'								
				*			·····		
								•	
TUBING RECORD	Size	Set At		Packer	At	Liner Run			
	7/8"	3355'	1				Yes V No		
8-29-06	d Production, SWD or E	nhr.	Producing Meth	od	Flowing	√ Pumpi	ing Gas Li	t Othe	r (Explain)
Estimated Production Per 24 Hours	Oil 40	Bbls.	Gas I	Mcf	Wate	r E	Bbls. (ias-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	DN			Production Inte	rval	·	
Vented Sold	✓ Used on Lease		Open Hole	✓ Per	f. 🔲 D	ually Comp.	Commingled	3307-3328' C).A.
	•		Other (Specif	עע					

ALLIED CEMENTING CO., INC.

JT TO PO BOX 31.

27935

RUSSELL, KANSAS 67665										
DATE 8-5-0 6	SEC.	TWP.	RANGE	CALLED Z 1/2	OUT 5sm	ON LOCATION 3.30pm	JÓB START	JOB FINISH 7. SAM		
DEENZ LEASE MILLER	į.	1		< <f1)< td=""><td>5 70</td><td>COSTME</td><td>COUNTY</td><td>STATE</td></f1)<>	5 70	COSTME	COUNTY	STATE		
OLD OR YEW (Ci			7	<u>. </u>		S. S. M.C.		1.7.32-3		
OLD OK WEW(CI	Tele one)		100 12							
CONTRACTOR	Sour	THISTEL	A #3	OW	NER					
TYPE OF JOB	Sulfa									
HOLE SIZE	1214	T.I). 440	CEI	MENT			•		
CASING SIZE	898	DE	EPTH 4/32	AM	OUNT OF	RDERED				
TUBING SIZE		DE	EPTH					20 GEC		
DRILL PIPE		DE	EPTH							
TOOL			EPTH				, =	> 1 - 21		
PRES. MAX	······································		NIMUM		MMON	225		23962		
MEAS. LINE			IOE JOINT		ZMIX		@	1		
CEMENT LEFT IN	VCSG.	15'		GEL		4	_@_ <u>_16=</u>	66 60		
PERFS.					LORIDE _		_@_A669	32620		
DISPLACEMENT	<i>Z</i>	6/2		ASC	·		@			
	EQU	IPMENT	Γ		. ,		@			
	_						@			
PUMP TRUCK	CEMENT	FR M	401				@			
	HELPER		CATC				@			
BULK TRUCK	HILLI LIK		CALL				@			
	DRIVER	3	.?							
BULK TRUCK	214 121		· ·				@			
	DRIVER					73 /	@ 	419 49		
					NDLING_			29734		
	ומומו	A A TO TO C		MIIL	EAGE _	1 +/5	NWVE			
	REI	MARKS:					TOTAL	3534 =		
CEMEN	T CI	EC.				SERV	ICE			
					TH OF JO			01-04		
	ANK	~				K CHARGE		815°		
	BAL		<u> </u>			TAGE	$ \frac{@}{F}$ ${F}$	01 00		
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				*********			@			
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CHARGE TO:	MAI	•			RE	CEIVED		<u> </u>		
STREET					OCT	1 2 2006	TOTAL	89900		
						•				
CITY	ST.	ATE	ZIP		KCC	WICHITMOAT EQUIPMENT				
				85	/2	LP	@	6000		
							_ ^			
To Allied Com	ina Ca I	· n o				**************************************				
To Allied Cement	_		montine and	<u></u>						
tou are nereby re	questea t	o rent cei	menting equipmen	l						

ALLIED CEMENTING CO., INC.

28036

MIT TO P.O. BOX 31	•			SER	VICE POINT:					
RUSSELL, KÅNSAS 67665				Kissell						
SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH				
DATE CIRCO	16	/4	8:30PM	12:30gm	SUNTY COUNTY	87 Sam				
LEASE WELL#	1	LOCATION Rus	sell 5 to Co.	Lina	DUNIY Derta	STATE				
LDOK (NEW (Circle one)		160 \$5 E				.,				
	O "	<u>.</u>			_					
CONTRACTOR Saithwest	Willing	Rs#3	OWNER		· · · · · · · · · · · · · · · · · · ·					
TYPE OF JOB Troduction S	TD TD	3450	CEMENT							
CASING SIZE 3" 141		PTH 3447		RDERED 150	AS 18	ZH.				
TUBING SIZE		PTH	Solika, ilo	286cl 30	£18 (D-31					
ORILL PIPE		PTH	3 + 18 D	Corner B	Chal WIFR	2-2				
TOOL		PTH	7 -1 - 4 - 64	(crowe)						
PRES. MAX		NIMUM	COMMON		@					
MEAS. LINE		DE JOINT 18.90								
	16.90	100	GEL -	3	@ 1645	4995				
PERFS.	1 VI 1		CHLORIDE _		@	- 15. 5.				
DISPLACEMENT 834	RU		ASC		@ 13-10	19650				
	JIPMENT				_ @					
EQC	OII IVILLIA I		+102	14	@ 1920	26 8 3 5				
			- Bilsonite	705#	_0 .70	49,359				
PUMP TRUCK CEMENT			- (D-31	105	_@ <u>~5</u> 2	7875				
# 409 HELPER	Craic		- DEFORM	ER JOO	@_720	7200				
BULK TRUCK	~	•	WFR-2	15092	5@ 100	75000				
# DRIVER	this				_ @					
BULK TRUCK DRIVER					_@	- 24				
DRIVER			HANDLING	157	@ 190					
			MILEAGE	94/SK	MILE	24000				
RE	MARKS:			• • •	TOTAL	5592°5				
Kt & Rot Ho				,		_ _ .				
NOS PORTOR				SERVI	CE					
land plug @ 1500	Λc.	Flat Held								
Com prose row	J - /	/ 	DEPTH OF JO	OB						
				K CHARGE		161005				
				TAGE	@					
- A-11			MILEAGE		@ 6ª	8400				
Thanklas			— MANIFOLD		@					
					@					
			RECE	EIVED	_ @					
CHARGE TO: Man Oil () seration		ост 1	2 2006						
·	1 - \	-			TOTAL	1694 ≈				
STREET			- KCC V	VICHITA						
CITYST	ATE	ZIP		PLUG & FLOAT	L EQUIPMEN	т				
				I DOG WEDOM						

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or