

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5259  
Name: Mai Oil Operations, Inc.  
Address: P.O. Box 33  
City/State/Zip: Russell, Ks. 67665  
Purchaser: N/A  
Operator Contact Person: Allen Bangert  
Phone: (785) 483 2169  
Contractor: Name: \_\_\_\_\_  
License: Southwind Drilling, Inc.  
Wellsite Geologist: Kitt Noah

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>8-4-06</u>                     | <u>8-13-06</u>  | <u>8-13-06</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 009-24965-00-00  
County: Barton  
S/2 SW NW Sec. 3 Twp. 16 S. R. 14  East  West  
2810' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
500' FWL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Dietz-Miller Unit Well #: 1  
Field Name: Wildcat

Producing Formation: Lansing-Kansas City  
Elevation: Ground: 1930' Kelly Bushing: 1938'  
Total Depth: 3450' Plug Back Total Depth: 3360'  
Amount of Surface Pipe Set and Cemented at 432 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

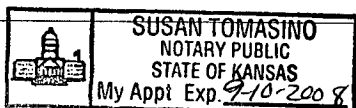
AKI-DIG-12-1-08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 50000 ppm Fluid volume 400 bbls  
Dewatering method used Let Dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert  
Title: Prod. Supt. Date: 10-9-06  
Subscribed and sworn to before me this 9th day of October  
2006  
Notary Public: Susan Tomasiuo  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**OCT 12 2006**  
**KCC WICHITA**

Operator Name: Mai Oil Operations, Inc. Lease Name: Dietz-Miller Unit Well #: 1  
 Sec. 3 Twp. 16 S. R. 14  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |       |     |       |           |      |       |                |      |      |        |       |      |         |       |       |         |       |       |         |       |       |                  |       |       |          |       |       |
|---|--|-------|-----|-------|-----------|------|-------|----------------|------|------|--------|-------|------|---------|-------|-------|---------|-------|-------|---------|-------|-------|------------------|-------|-------|----------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy)<br><br>List All E. Logs Run:<br><br><b>Compensated Density-Neutron, Dual Induction,</b> | <input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>926'</td> <td>+1012</td> </tr> <tr> <td>Base Anhydrite</td> <td>958'</td> <td>+980</td> </tr> <tr> <td>Topeka</td> <td>2846'</td> <td>-908</td> </tr> <tr> <td>Heebner</td> <td>3075'</td> <td>-1137</td> </tr> <tr> <td>Toronto</td> <td>3093'</td> <td>-1155</td> </tr> <tr> <td>Lansing</td> <td>3142'</td> <td>-1204</td> </tr> <tr> <td>Base Kansas City</td> <td>3364'</td> <td>-1426</td> </tr> <tr> <td>Arbuckle</td> <td>3369'</td> <td>-1431</td> </tr> </table> | Name  | Top | Datum | Anhydrite | 926' | +1012 | Base Anhydrite | 958' | +980 | Topeka | 2846' | -908 | Heebner | 3075' | -1137 | Toronto | 3093' | -1155 | Lansing | 3142' | -1204 | Base Kansas City | 3364' | -1426 | Arbuckle | 3369' | -1431 |
| Name  | Top  | Datum |     |       |           |      |       |                |      |      |        |       |      |         |       |       |         |       |       |         |       |       |                  |       |       |          |       |       |
| Anhydrite   | 926'   | +1012 |     |       |           |      |       |                |      |      |        |       |      |         |       |       |         |       |       |         |       |       |                  |       |       |          |       |       |
| Base Anhydrite  | 958'   | +980  |     |       |           |      |       |                |      |      |        |       |      |         |       |       |         |       |       |         |       |       |                  |       |       |          |       |       |
| Topeka  | 2846'  | -908  |     |       |           |      |       |                |      |      |        |       |      |         |       |       |         |       |       |         |       |       |                  |       |       |          |       |       |
| Heebner   | 3075'  | -1137 |     |       |           |      |       |                |      |      |        |       |      |         |       |       |         |       |       |         |       |       |                  |       |       |          |       |       |
| Toronto   | 3093'  | -1155 |     |       |           |      |       |                |      |      |        |       |      |         |       |       |         |       |       |         |       |       |                  |       |       |          |       |       |
| Lansing   | 3142'  | -1204 |     |       |           |      |       |                |      |      |        |       |      |         |       |       |         |       |       |         |       |       |                  |       |       |          |       |       |
| Base Kansas City  | 3364'  | -1426 |     |       |           |      |       |                |      |      |        |       |      |         |       |       |         |       |       |         |       |       |                  |       |       |          |       |       |
| Arbuckle  | 3369'  | -1431 |     |       |           |      |       |                |      |      |        |       |      |         |       |       |         |       |       |         |       |       |                  |       |       |          |       |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 20#               | 432'          | Common         | 225          | 2%Gel, 3%CC                |
| Production  | 7 7/8"            | 5 1/2"                    | 14#               | 3447'         | ASC            | 135          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 3              | 3322-28', 3307-13'  |   |       |
|                | CIBP @ 3360'  |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD                                    |           | Size    | Set At  | Packer At     | Liner Run   |
|--|-----------|---------|---|---------------|---|
|  |           | 2 7/8"  | 3355'   |               | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method  |               |   |
| 8-29-06  |           |         | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |
|  | 40        |         | 0   |               |   |

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled    3307-3328' O.A.  
 (If vented, Submit ACO-18.)     Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

27935

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 2

|  |               |                 |                                      |                          |                           |                         |                          |
|--|---------------|-----------------|--------------------------------------|--------------------------|---------------------------|-------------------------|--------------------------|
| DATE <u>8-5-06</u>                                       | SEC. <u>3</u> | TWP. <u>16</u>  | RANGE <u>14W</u>                     | CALLED OUT <u>2:15am</u> | ON LOCATION <u>3:30am</u> | JOB START <u>7:00am</u> | JOB FINISH <u>7:50am</u> |
| DEANZ LEASE <u>MULLER</u>                                |               | WELL # <u>1</u> | LOCATION <u>RUSSELL S TO COLTINE</u> |                          | COUNTY <u>BARTON</u>      | STATE <u>KS</u>         |                          |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) |               |                 | <u>16 1/2 S</u>                      |                          |                           |                         |                          |

CONTRACTOR  SOUTHWILD #3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 440

CASING SIZE 8 5/8 DEPTH 432

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 26 1/2

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 225 Com 3%CC  
2%GEL

EQUIPMENT

PUMP TRUCK CEMENTER MARK

# 366 HELPER CRATC

BULK TRUCK

# 396 DRIVER 308

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

|          |                 |   |             |               |
|----------|-----------------|---|-------------|---------------|
| COMMON   | <u>225</u>      | @ | <u>1065</u> | <u>239625</u> |
| POZMIX   |                 | @ |             |               |
| GEL      | <u>4</u>        | @ | <u>1665</u> | <u>6660</u>   |
| CHLORIDE | <u>7</u>        | @ | <u>4660</u> | <u>32620</u>  |
| ASC      |                 | @ |             |               |
|          |                 | @ |             |               |
|          |                 | @ |             |               |
|          |                 | @ |             |               |
|          |                 | @ |             |               |
|          |                 | @ |             |               |
|          |                 | @ |             |               |
| HANDLING | <u>236</u>      | @ | <u>190</u>  | <u>44840</u>  |
| MILEAGE  | <u>94.54/mi</u> | @ |             | <u>21736</u>  |
|          |                 |   | TOTAL       | <u>3534</u>   |

REMARKS:

CEMENT CTRC

THANKS

SERVICE

|                   |           |   |               |
|-------------------|-----------|---|---------------|
| DEPTH OF JOB      |           |   |               |
| PUMP TRUCK CHARGE |           |   | <u>815.00</u> |
| EXTRA FOOTAGE     |           | @ |               |
| MILEAGE           | <u>14</u> | @ | <u>6.00</u>   |
| MANIFOLD          |           | @ |               |
|                   |           | @ |               |
|                   |           | @ |               |

CHARGE TO: MAZ

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED

OCT 12 2006

KCC WICHITA

TOTAL 899.00

PLUG & FLOAT EQUIPMENT

|                  |   |  |              |
|------------------|---|--|--------------|
| <u>8 5/8 TAP</u> | @ |  | <u>60.00</u> |
|                  | @ |  |              |
|                  | @ |  |              |
|                  | @ |  |              |
|                  | @ |  |              |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., INC.

28036

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

|   |                 |                                      |                        |                          |                            |                         |                          |
|---|-----------------|--------------------------------------|------------------------|--------------------------|----------------------------|-------------------------|--------------------------|
| DATE <i>8-13-06</i>   | SEC. <i>3</i>   | TWP. <i>16</i>                       | RANGE <i>14</i>        | CALLED OUT <i>8:30PM</i> | ON LOCATION <i>12:30am</i> | JOB START <i>8:00am</i> | JOB FINISH <i>8:45am</i> |
| LEASE <i>Dick Miller</i>  | WELL # <i>1</i> | LOCATION <i>Russell S to Co Line</i> |                        |                          | COUNTY <i>Barton</i>       | STATE <i>Kansas</i>     |                          |
| <input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one) |                 |                                      | <i>16 1/2 55 Finto</i> |                          |                            |                         |                          |

CONTRACTOR *Southwest Drilling Rig #3*

TYPE OF JOB *Production String*

HOLE SIZE *7 7/8"* T.D. *3450*

CASING SIZE *5 1/2" 14lb* DEPTH *3447*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT *18.90*

CEMENT LEFT IN CSG. *16.90*

PERFS. \_\_\_\_\_

DISPLACEMENT *83 1/2 Bbl*

**EQUIPMENT**

PUMP TRUCK CEMENTER *Steve*

# *409* HELPER *Craig*

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER *Doug*

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

*15 str Rat Hble*

*Land plug @ 1500psi Flat Head*

*Thank You*

CHARGE TO: *Main Oil Operations*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**OWNER**

**CEMENT**

AMOUNT ORDERED *150 ASC 1050#*

*Selkrite 220lb 3 of 1 1/2 CD-31*

*3 of 1 1/2 Deformer 750lb WFR-2*

|                        |                     |              |                |
|------------------------|---------------------|--------------|----------------|
| COMMON _____           | @ _____             | _____        | _____          |
| POZMIX _____           | @ _____             | _____        | _____          |
| GEL _____              | @ <i>3</i>          | <i>16.5</i>  | <i>49.95</i>   |
| CHLORIDE _____         | @ _____             | _____        | _____          |
| ASC _____              | @ <i>150</i>        | <i>13.10</i> | <i>1965.00</i> |
| <i>Salt</i> _____      | @ <i>14</i>         | <i>19.20</i> | <i>268.80</i>  |
| <i>Gilsonite</i> _____ | @ <i>705#</i>       | <i>.70</i>   | <i>493.50</i>  |
| <i>CD-31</i> _____     | @ <i>105</i>        | <i>7.50</i>  | <i>787.50</i>  |
| <i>DEFORMER</i> _____  | @ <i>100</i>        | <i>7.20</i>  | <i>720.00</i>  |
| <i>WFR-2</i> _____     | @ <i>750gals</i>    | <i>1.00</i>  | <i>750.00</i>  |
| _____                  | @ _____             | _____        | _____          |
| HANDLING <i>167</i>    | @ <i>1.90</i>       | _____        | <i>317.30</i>  |
| MILEAGE _____          | @ <i>94/SK mile</i> | _____        | <i>240.00</i>  |
| TOTAL                  |                     |              | <i>5592.05</i> |

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ *1610.00*

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ *14* *6.00* *84.00*

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

**RECEIVED**

OCT 12 2006

KCC WICHITA

TOTAL *1694.00*

**PLUG & FLOAT EQUIPMENT**

|                                    |                |               |
|------------------------------------|----------------|---------------|
| <i>10 5 1/2" Turbo Controllers</i> | @ <i>60.00</i> | <i>600.00</i> |
| <i>1 5 1/2" Guide Shoe</i>         | @ _____        | <i>160.00</i> |
| <i>1 5 1/2" AFU Insert</i>         | @ _____        | <i>250.00</i> |
| <i>1 5 1/2" Rubber Plug</i>        | @ _____        | <i>65.00</i>  |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or