

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address: 3817 NW Expressway, Suite 500  
City/State/Zip: Oklahoma City, Oklahoma 73112  
Purchaser: ANADARKO ENERGY COMPANY  
Operator Contact Person: MINDY BLACK  
Phone: (405) 246-3130  
Contractor: Name: AEEROCROMBIE RFD, INC.  
License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

7/13/06 7/26/06 8/4/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 189-22544-0000

County STEVENS

E/2 E/2 SE Sec. 1 Twp. 31 S. R. 38  E  W

1320' Feet from S/N (circle one) Line of Section

330' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name NETTIE MAY Well # 1 #1

Field Name \_\_\_\_\_

Producing Formation MORROW

Elevation: Ground 3113' Kelley Bushing 3125'

Total Depth 6000' Plug Back Total Depth 5444'

Amount of Surface Pipe Set and Cemented at 1694' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKINH 8-15-08  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title REGULATORY OPERATIONS ASSISTANT Date 11/7/06

Subscribed and sworn to before me this 7<sup>th</sup> day of NOVEMBER

20 06

Notary Public Heather Nealson

Date Commission Expires 4-26-08



HEATHER NEALSON  
Cleveland County  
Notary Public in and for  
State of Oklahoma

Commission # 04003796 Expires 4/26/08

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Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

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Operator Name EOG RESOURCES, INC.

Lease Name NETTIE MAY

Well # 1 #1

Sec. 1 Twp. 31 S.R. 38  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

ARRAY COMPENSATED RESISTIVITY LOG, MICROLOG,  
SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG,  
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, MIDLOG

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

SEE ATTACHED SHEET

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1694'	MIDCON PP	300	3%CC, .125POLY
					PREM PLUS	180	2%CC, .125POLY
PRODUCTION	7 7/8	4 1/2	10.5#	5501'	PREM PLUS	280	SEE QMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5558-5658	PREM CLASS G	30	.5% HALAD (R) -322, 5.038 GAL FRESH WATER

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5324'-5328'		
4	5338'-5342'		

TUBING RECORD	Size 2 3/8	Set At 5420'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 8/23/06	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 1387	Water Bbls. 18	Gas-Oil Ratio ---	Gravity .7169
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Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

ACO-1		
Well Name : <b>NETTIE MAY 1 #1</b>		
FORMATION	TOP	DATUM
BASE OF HEEBNER	3914	789
LANSING	4018	893
CHEROKEE	4796	1671
ATOKA	5172	2047
ST. GEN.	5755	2630

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**Cementing Job Summary**

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2507870	Quote #:	Sales Order #: 4526381
Customer: EOG RESOURCES INC		Customer Rep:	
Well Name: NETTIE MAY	Well #: 1#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	25.0	226567	MCINTYRE, BRIAN C	25.0	106009	ORTEGA, OSCAR	26.0	TWS HAND

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10415642	50 mile				

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	25 - Jul - 2006	01:30	CST
Form Type	BHST		Job Started	25 - Jul - 2006	05:00	CST
Job depth MD	5650. ft	Job Depth TVD	Job Completed	26 - Jul - 2006	01:00	CST
Water Depth		Wk Ht Above Floor	Departed Loc	26 - Jul - 2006	02:00	CST
Perforation Depth (MD) From		To				

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Casing	Used		8.625	8.097	24.			2100.			
Multiple Stage Cementer	Used							3160.			
Cement Plug	Used							5650.			
4 1/2 DRILL PIPE	Used		4.5	3.826	16.6			5650.			
Production Hole				7.875				2100.	5700.		
Production Casing	Used		4.5	4.052	10.5			5500.			

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 5650-5550	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	30.0	sacks	15.8	1.15	5.04		5.04
	0.5 %	HALAD(R)-322, 50 LB (100003646)							
	5.038 Gal	FRESH WATER							
2	Primary Cement 1st stage	POZ PREMIUM PLUS 50/50 - SBM (14239)	170.0	sacks	13.5	1.62	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.15 %	WG-17, 50 LB SK (100003623)							
	7.272 Gal	FRESH WATER							
3	Primary Cement 2nd stage	POZ PREMIUM PLUS 50/50 - SBM (14239)	110.0	sacks	13.5	1.62	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.15 %	WG-17, 50 LB SK (100003623)							
	7.272 Gal	FRESH WATER							
4	Plug Rat & Mouse	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.62	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.15 %	WG-17, 50 LB SK (100003623)							
	7.272 Gal	FRESH WATER							
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job
<b>Rates</b>									
Circulating		Mixing			Displacement		Avg. Job		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Orle Passy</i>					

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**CONFIDENTIAL****Cementing Job Log***The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2507870	Quote #:	Sales Order #: 4526381
Customer: EOG RESOURCES INC		Customer Rep:	
Well Name: NETTIE MAY	Well #: 1#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Production Casing			Ticket Amount: \$ 24,543.01
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Test Lines	07/25/2006 00:15							3000 PSI
Pump Lead Cement	07/25/2006 00:20		6		32		140.0	
Drop Top Plug	07/25/2006 00:29							
Other	07/25/2006 00:29							DROP CLOSING TOOL
Pump Displacement	07/25/2006 00:30		6		49		80.0	
Displ Reached Cmnt	07/25/2006 00:37		6		49		220.0	35 BBLS IN LIFT CEMENT----80 PSI-220 PSI
Close MSC	07/25/2006 00:46		2		49		1900. 0	340 PSI-1900 PSI CLOSE TOOL
Check Floats	07/25/2006 00:47							FLOAT HELD
End Job	07/25/2006 00:48							
Safety Meeting - Pre Rig-Down	07/25/2006 01:00							
Rig-Down Equipment	07/25/2006 01:05							
Arrive At Loc	07/25/2006 01:30							
Assessment Of Location Safety Meeting	07/25/2006 01:35							
Safety Meeting - Pre Rig-Up	07/25/2006 01:45							
Rig-Up Equipment	07/25/2006 01:50							
Rig-Down Completed	07/25/2006 02:00							
Safety Meeting - Departing Location	07/25/2006 02:10							

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Sold To #: 302122

Ship To #: 2507870

Quote #:

Sales Order #: 4526381

SUMMIT Version: 7.10.386

Wednesday, Jul 26, 2006 01:15:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Up Completed	07/25/2006 03:00							
Other	07/25/2006 03:06							RIG CIRCULATING ON BOTTOM WITH DRILL PIPE
Safety Meeting - Pre Job	07/25/2006 04:45							
Test Lines	07/25/2006 04:58							TEST LINES TO 2000 PSI
Pump Cement	07/25/2006 05:04		5		6.1		430.0	30 SKS PREMIUM G @ 15.8#GAL FOR PLUG BACK
Pump Displacement	07/25/2006 05:09		5		78.8		300.0	
Shutdown	07/25/2006 05:25				78.8		.0	KNOCK LOOSE PULL DRILL PIPE
End Job	07/25/2006 05:26							END JOB FOR PLUG BACK
Other	07/25/2006 05:30							RIG LAYING DOWN DRILL PIPE
Other	07/25/2006 09:00							OUT OF HOLE WITH DRILL PIPE-----LAY DOWN RAT HOLE
Other	07/25/2006 11:00							START 4 1/2 CASING AND WEATHERFORD FLOAT EQUIPMENT
Casing on Bottom	07/25/2006 16:45							HOOK UP PLUG CONTAILER AND CIRCULATE
Circulate Well	07/25/2006 17:00							CIRCULATE WELL WITH RIG FOR 2 HOURS
Call Out	07/25/2006 21:30							
Safety Meeting - Service Center or other Site	07/25/2006 22:00							
Safety Meeting - Pre Job	07/25/2006 22:13							
Test Lines	07/25/2006 22:13							TEST LINES TO 3000 PSI
Pump Cement	07/25/2006 22:13		6		49		245.0	170 SKS 50/50 POZ @ 13.5#GAL
Clean Lines	07/25/2006 22:13							
Drop Top Plug	07/25/2006 22:14							DROP WEATHERFORD TOOL

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Sold To # : 302122

Ship To # : 2507870

Quote # :

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Sales Order # :

4526381

SUMMIT Version: 7.10.386

Wednesday, July 26, 2006 01:15:00

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**CONFIDENTIAL****Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	07/25/2006 22:14		6		86		86.0	
Displ Reached Cmmt	07/25/2006 22:14		6		86		220.0	60 BBLS IN LIFT CEMENT-----80 PSI- 220 PSI
Bump Plug	07/25/2006 22:14		2		86		1000. 0	500 PSI-1000 PSI
Other	07/25/2006 22:14							DROP OPENING TOOL
Open MSC	07/25/2006 22:14		2		1		920.0	TOOL OPENED @ 900 PSI
Circulate Well	07/25/2006 22:14							CIRCULATE WELL 4 HOURS
Pump Cement	07/25/2006 22:14		2		7		45.0	PLUG RAT AND MOUSE HOLE
Other	07/25/2006 22:14							HOOK LINES TO PUMP TRUCK
Other	07/25/2006 22:30							FIX TRUCK IN YARD

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Sold To # : 302122

Ship To # : 2507870

Quote # : **KCC WICHITA** Sales Order # : 4526381

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Wednesday, Jul 26, 2006 01:15:00



The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2507870	Quote #:	Sales Order #: 4506353
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: NETTIE MAY	Well #: 1#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	5.8	324693	LOPEZ, CARLOS	5.8	321975	S, EDWARD	5.8	TWS
WILTSHIRE, MERSHEK T	5.8	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10251403C	50 mile	10547690	50 mile	54225	50 mile
6611U	50 mile	6612	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	14 - Jul - 2006	20:45	CST
Job depth MD	1700. ft	Job Depth TVD	Job Started	14 - Jul - 2006	23:53	CST
Water Depth		Wk Ht Above Floor	Job Completed	15 - Jul - 2006	01:16	CST
Perforation Depth (MD) From		To	Departed Loc	15 - Jul - 2006	02:15	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4 OPEN HOLE				12.25					1700.		
8 5/8 SURFACE	New		8.625	8.097	24.				1700.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,8 5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

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Stage Tool										Centralizers			
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Cementing Job Summary

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Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.16		18.16

3 % CALCIUM CHLORIDE - HI TEST PELLET (100005053)

0.125 lbm POLY-E-FLAKE (101216940)

0.1 % WG-17, 50 LB SK (100003623)

18.163 Gal FRESH WATER

2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.35	6.35		6.35
---	-------------	---------------------------------------	-------	-------	------	------	------	--	------

0.125 lbm POLY-E-FLAKE (101216940)

6.345 Gal FRESH WATER

2 % CALCIUM CHLORIDE - HI TEST PELLET (100005053)

3	Displacement		0.00	bbl	8.33	.0	.0	.0	
---	--------------	--	------	-----	------	----	----	----	--

Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job				
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

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## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2507870	Quote #:	Sales Order #: 4506353
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: NETTIE MAY	Well #: 1#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount: \$ 18,224.69
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/14/2006 16:30							
Arrive At Loc	07/14/2006 20:45							
Pre-Job Safety Meeting	07/14/2006 21:00							
Casing on Bottom	07/14/2006 23:15							
Start Job	07/14/2006 23:53							
Test Lines	07/14/2006 23:53						2500.0	
Pump Lead Cement	07/14/2006 23:55		7		158		180.0	300 SKS MIDCON II PP @ 11.4#
Pump Tail Cement	07/15/2006 00:19		6.5		27		167.0	180 SKS PREM PLUS C @ 14.8#
Drop Top Plug	07/15/2006 00:26		6		185		175.0	END CEMENT
Pump Displacement	07/15/2006 00:27		3		105		30.0	WATER
Displ Reached Cmnt	07/15/2006 00:35		6.5		22		125.0	
Other	07/15/2006 00:44		1		85		420.0	START STAGING// WAIT 5 MIN// PUMP 5 BBLS
Bump Plug	07/15/2006 01:15		1		105		1100.0	FLOAT HELD
End Job	07/15/2006 01:16							
Other	07/15/2006 01:16				35			BBLS OF CEMENT CIRCULATED TO SURFACE(35 BBLS)

RECEIVED

NOV 09 2006

KCC WICHITA

Sold To #: 7.10.386

Ship To #:

Quote #:

Sales Order #:

SUMMIT Version:

Saturday, July 15, 2006 01:25:00

## WELL LOGGING

Rt 1 - Box 172  
 Guymon, Ok 73942  
 (580) 338- 5120

**KCC**  
 NOV 07 2006  
**CONFIDENTIAL**

Scale 1:240 (5"=100') Imperial

Well Name: **EOG RESOURCES, INC. NETTIE MAY 1#1**  
 Location: **SEC. 1-31S-38W STEVENS CO. KANSAS**  
 Licence Number: **Vers 5.3b** Region: **APC KS Legacy**  
 Spud Date: **7-13-06** Drilling Completed: **7-23-06**  
 Surface Coordinates: **1320' FSL & 330' FEL**  
 Bottom Hole Coordinates: **Geologist: REX STOUT**  
**Logger: TOM HEFLIN**  
 Ground Elevation (ft): **3112'** K.B. Elevation (ft): **3125'**  
 Logged Interval (ft): **3800'** To: **T.D.** Total Depth (ft): **6000'**  
 Formation: **Job Type: One-Man unit start at 3800' on 7-17-06**  
 Type of Drilling Fluid:

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

ROP ROP (mpf)	Depth DT Events	Porosity	Lithology	Fluo Cut Oil Show	Geological Descriptions	TG, C1-C5 TG (units) _____ C1 (units) _____ C2 (units) _____ C3 (units) _____ C4 (units) _____ C5 (units) _____
	38 3850				LS-LT GY CRM TN M-XLN FOSS TR FOSS PORO, MIN FLOR NO STN NO CUT  SH- GY SLTY TEX BLOKY FRM W/ LS AAB  LS- GY LT GY TN F-M-XLN CLN I.P., ARGIL I.P., TR FOSS	Nettie May 1#1 INST CK 3692' DRILL W. N.B. #2 PDC 6062 7 7/8"  <b>RECEIVED</b> NOV 09 2006 <b>KCC WICHITA</b>



11/07/08

3817 NW Expressway, Suite 500  
Oklahoma City, OK 73112  
(405) 246-3130

November 7, 2006

**Kansas Corporation Commission**  
**Conservation Division**  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

KCC  
NOV 07 2006  
CONFIDENTIAL

Re: Electronic Logs & Information Confidentiality  
Nettie May 1 #1  
API No. 15-189-22544-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs & Applicable Information pertaining to the Nettie May 1 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in black ink that reads "Mindy Black".

Mindy Black  
Regulatory Operations Assistant