

ORIGINAL

CONFIDENTIAL  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION  
September 1999  
NOV 28 2006  
Form 2006-1 Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5316  
Name: CLARK Falcon Eppel **KCC**  
Address: 125 N. MARKET, SUITE 1252  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NA  
Operator Contact Person: RONALD S SCHRAEDER  
Phone: (316) 262-1378  
Contractor: Name: VAL ENERGY INC.  
License: 5822

Wellsite Geologist: WES HANSEN  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/20/06 9/1/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21371-0000  
County: CLARK  
NW  NE  NW  NW Sec. 10 Twp. 31 S. R. 22  East  West  
50 feet from S / **(N)** (circle one) Line of Section  
830 feet from E / **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: GILES RANCH Well #: 1-10  
Field Name: W/C

Producing Formation: NONE  
Elevation: Ground: 2162' Kelly Bushing: 2172'  
Total Depth: 5485' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 658 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **PANH 8-25-08**  
(Data must be collected from the Reserve Pit)  
Chloride content 21000 ppm Fluid volume 360 bbls  
Dewatering method used HAULED OFF FREE FLUIDS

Location of fluid disposal if hauled offsite:  
Operator Name: 1-THOROUGHbred ASSOC; 2-KBW OIL  
Lease Name: 1-WELDON; 2-HARMON License No.: 1-31514; 2-5993  
Quarter 1 = NW 22 32 19  
Sec. 11 Twp. 33 S. R. 20  East  West  
County: COMANCHE Docket No.: 1-D27987; 2-CD 98329

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald S Schraeder  
Title: ENGINEER Date: 11/28/06

Subscribed and sworn to before me this 28 day of November

20 06  
Notary Public: Rosann M Schippers

Date Commission Expires: 9/28/07

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ROSANN M. SCHIPPERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/07

Operator Name: CLARK Lease Name: GILES RANCH Well #: 1-10  
 Sec. 10 Twp. 31 S. R. 22  East  West County: CLARK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

CNL/CDL;DIL;BHCS

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Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
HEEBNER	4207	-2035
MARMATON	4881	-2709
PAWNEE	4964	-2792
CHEROKEE SH	5016	-2844
MORROW SH	5126	-2954
MORROW SD	5168	-2996
MISS	5173	-3001

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	658'	65/35 POZ;COMMON	400 SX	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ACO-1  
GILES RANCH #1-10  
CLARK COUNTY, KANSAS

KCC  
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DST #1: 5128-5182', 5-45-45-60. WEAK 1/8" BLOW INCREASING TO 1/2"  
ON BOTH OPENS. RECOVERED 40' GIP AND 25' DRILLING MUD. HP'S  
2401-2400#, FP'S 10-22#, SIP'S 171-93#.

DST #2: 5183-5243', 8-75-60-120. GOOD 2" BLOW INCREASING TO  
BOTTOM OF BUCKET IN 7 MIN. ON 1<sup>ST</sup> OPEN, GOOD 4" BLOW INCREASING  
TO BOTTOM OF BUCKET IN 2 MIN. RECOVERED 350' GIP, 15' MUD, 124'  
SLIGHT WATER AND OIL CUT GASSY MUD (13% WATER, 21% OIL, 29% GAS,  
37% MUD), 62' SLIGHT OIL AND GAS CUT MUDDY WATER (8% OIL, 22%  
GAS, 22% MUD, 48% WATER), 186' MUDDY WATER (5% MUD, 95% WATER).  
HP'S 2422-2424#, FP'S 37-154#, SIP'S 1688-1676#. BHT 116°.

# ALLIED CEMENTING CO., INC.

24573

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

NOV 28 2006

SERVICE POINT:

med. lodge, ks.

CONFIDENTIAL

DATE <u>8-20-06</u>	SEC. <u>5</u>	TWP. <u>32</u>	RANGE <u>21w</u>	CALLED OUT <u>6:00 P.m.</u>	ON LOCATION <u>10:00 P.m.</u>	JOB START <u>2:30 A.M.</u>	JOB FINISH <u>3:45 A.M.</u>
LEASE <u>GILES RANCH</u>			WELL # <u>2-6</u>	LOCATION <u>Lexington Corner, 1/2n to</u>	COUNTY <u>CLARK</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Ashland Feeders 2w-9n/w</u>				

CONTRACTOR VAL #1

TYPE OF JOB Surface Csq.

HOLE SIZE 12 1/4 T.D. 800'

CASING SIZE 8 5/8 x 24 DEPTH 658'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM 150

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.51

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT Bbls Freshwater

OWNER Falcon Exploration

CEMENT

AMOUNT ORDERED 300 SX 65' 35' 6  
3% CC + 1/4" Flo-Seal, 100 SX CLASS A  
3% CC + 2% Gel

COMMON	<u>100</u>	<u>A</u>	@	<u>10.65</u>	<u>1065.00</u>
POZMIX			@		
GEL	<u>2</u>		@	<u>16.65</u>	<u>33.30</u>
CHLORIDE	<u>13</u>		@	<u>46.60</u>	<u>605.80</u>
ASC			@		
<u>ALW</u>	<u>300</u>		@	<u>9.95</u>	<u>2985.00</u>
<u>Flo Seal</u>	<u>75</u>		@	<u>2.00</u>	<u>150.00</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>434</u>		@	<u>1.90</u>	<u>824.60</u>
MILEAGE	<u>85 X 434 X .09</u>				<u>3320.10</u>
					TOTAL <u>8983.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

# 372 HELPER Darin Franklin

BULK TRUCK

# 363 DRIVER Thomas D.

BULK TRUCK

# 389 DRIVER Clint W.

REMARKS:

Pipe on Bottom - Break Circ  
mix + Pump 300 SX 65' 35' 6  
3% CC + 1/4" Flo-Seal 100 SX  
CLASS A + 3% CC + 2% Gel. Release  
Plug Displace 40 Bbls. Fresh  
Water. Bump Plug Release PSI  
Float Held. Cement Circ

SERVICE

DEPTH OF JOB	<u>658'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>358'</u>	@	<u>.65</u> <u>232.70</u>
MILEAGE	<u>85</u>	@	<u>6.00</u> <u>510.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>100.00</u> <u>100.00</u>
		@	

TOTAL 1657.70

CHARGE TO: Falcon Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1-Guide Shoe</u>	@	<u>235.00</u>	<u>235.00</u>
<u>1-AFU Insert</u>	@	<u>325.00</u>	<u>325.00</u>
<u>1-Centralizer</u>	@	<u>55.00</u>	<u>55.00</u>
<u>2-Baskets</u>	@	<u>180.00</u>	<u>360.00</u>
<u>1-TRP</u>	@	<u>100.00</u>	<u>100.00</u>

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING  
TAX \_\_\_\_\_

TOTAL 1075.00

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x [Signature]

x Alex. M. Roth  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

24001

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

NOV 28 2006

SERVICE POINT: MEDICINE LODGE

DATE 9-1-06 SEC. 05 TWP. 32S RANGE 21 W CALLED OUT 8:00 pm ON LOCATION 9:00 pm JOB START 10:10 pm JOB FINISH 1:30 am

LEASE FALCON WELL # 216 LOCATION LEXINGTON COWLEY 1/2 N, 2 W, COUNTY CLARK STATE KS

OLD OR NEW (Circle one) 9 NW

CONTRACTOR VAL #1

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" T.D. 1,140'

CASING SIZE 8 3/8" DEPTH 658'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 1,140'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT FRESH WATER / MUD

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

# 360 HELPER DWAYNE W.

BULK TRUCK

# 389 DRIVER MARK H.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER FALCON EXPLORATION

CEMENT

AMOUNT ORDERED 185 sk 60:40:6

COMMON	<u>111</u>	<u>A</u>	@	<u>10.65</u>	<u>1182.15</u>
POZMIX	<u>74</u>		@	<u>5.80</u>	<u>429.20</u>
GEL	<u>10</u>		@	<u>16.65</u>	<u>166.50</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>195</u>		@	<u>1.90</u>	<u>370.50</u>
MILEAGE	<u>85 x 195</u>		@	<u>.09</u>	<u>1491.75</u>
					TOTAL <u>3640.10</u>

REMARKS:

1st PLUG 1,140', LOAD HOLE, PUMP 50SK 60:40:6, DISPLACE WITH MUD / FRESH WATER,

2nd PLUG 670', LOAD HOLE, PUMP 50SK 60:40:6, DISPLACE WITH FRESH WATER,

3rd PLUG 300', LOAD HOLE, PUMP 40 SK 60:40:6, DISPLACE WITH FRESH WATER,

4th PLUG 60', LOAD HOLE, PUMP 40SK 60:40:6, CIRCULATE CEMENT TO SURFACE, PLUG AND MUD HOLES WITH 25 SK 60:40:6.

CHARGE TO: FALCON EXPLORATION

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 1,140'

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 8.5 @ 6.00 510.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1325.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

ANY APPLICABLE TAX @ \_\_\_\_\_

WILL BE CHARGED UPON INVOICING

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE 1325.00

DISCOUNT 1325.00 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Robert Douglas

ROBERT DOUGLAS  
PRINTED NAME

**FALCON EXPLORATION, INC.**  
**OIL & GAS EXPLORATION**

~~11/28/07~~  
11-28-08

125 N. MARKET, SUITE 1252  
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378  
FAX: (316)265-3354

KCC

NOV 28 2006

CONFIDENTIAL

November 28, 2006

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 28 2006

CONSERVATION DIVISION  
WICHITA, KS

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

Re: Giles Ranch #1-10  
NW NE NW NW Section 10-31S-22W  
Clark County, Kansas

Gentlemen:

Enclosed you will find the ACO-1, in triplicate, a copy of the DIL, BHCS, CNL/CDL, and geologist's report covering the above captioned well. Also enclosed is a copy of the Allied Cementing ticket #24573 to cement surface casing and ticket #24001 to plug and abandon.

Pursuant to the rules and regulations please hold this information "confidential" for the initial one year period.

Sincerely,

FALCON EXPLORATION, INC.

  
Cynde Wolf

/clw  
Encl.