

RECEIVED

AUG 11 2009

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008

Form Must Be Typed

**KCC WICHITA WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Address 1: 22082 NE Neosho Road

Address 2: \_\_\_\_\_

City: Garnett State: KS Zip: 66032 + 1918

Contact Person: Roger Kent

Phone: ( 785 ) 448-6995 or 448-7725

CONTRACTOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Wellsite Geologist: n/a

Purchaser: n/a

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       SWD       SIOW
- Gas       ENHR       SIGW
- CM (Coal Bed Methane)       Temp. Abd.
- Dry       Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening       Re-perf.       Conv. to Enhr.       Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Docket No.: \_\_\_\_\_

Dual Completion      Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)      Docket No.: \_\_\_\_\_

April 8, 2009      April 10, 2009      April 12, 2009

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 003-24693-00-00

Spot Description: \_\_\_\_\_

SE NW NW NW Sec. 18 Twp. 21 S. R. 20  East  West

4,630 Feet from  North /  South Line of Section

4,680 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Anderson

Lease Name: Sobba Well #: 12

Field Name: Bush City Shoestring

Producing Formation: Squirrel Sand

Elevation: Ground: 1082 Kelly Bushing: \_\_\_\_\_

Total Depth: 841 ft. Plug Back Total Depth: 835.2 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 835.2 ft. w/ 90 <sup>sx cmy</sup>

*Att 2-Dlg - 8/24/09*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Roger Kent dba R.J. Enterprises

Lease Name: Sobba License No.: 3728

Quarter NW Sec. 18 Twp. 21 S. R. 20  East  West

County: Anderson Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roan M Manda

Title: Agent for R.J. Enterprises

**DONNA MANDA**  
Notary Public  
Date: August 13, 2009  
STATE OF KANSAS  
August 13, 2009

Subscribed and sworn to before me this \_\_\_\_\_

20 09

Notary Public: Donna Manda

Date Commission Expires: March 16, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Sobba Well #: 12  
 Sec. 18 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		835.2'		90 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	782.0 - 792.0 21 perfs	2" DML RTG	
	794.0 - 804.0 21 perfs		

TUBING RECORD: Size: <u>none</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL:
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R.J. Enterprise  
Sobba # 12

RECEIVED  
AUG 11 2009  
KCC WICHITA

1	soil	1
36	lime	37
39	shale	76
14	lime	90
107	shale	197
33	lime	230
10	shale	240
4	lime	244
21	shale	265
138	lime	403
177	shale	580
23	lime	603
61	shale	664
28	lime	692
21	shale	713
6	lime	719
23	shale	742
3	lime	745
8	shale	753
5	lime	758
17	shale	775
9	sandy shale	784 show
20	bk sand	804 good show
9	sandy shale	813 odor
28	shale	841 T.D.

start 4-8-09  
finsih 4-10-09

set 20' of 7"  
ran 835.2' of 2 7/8  
cement to surface  
with 90 sxs.

**Garnett Siding & Lumber Co.**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

**RECEIVED**  
**AUG 11 2009**  
**KCC WICHITA**

Page: 1 Invoice: **10143437**

Special : Time: 08:25:07  
 Instructions : Ship Date: 04/07/09  
 Invoice Date: 04/07/09  
 Due Date: 05/08/09

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:  
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22062 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
1.00	1.00	P	PR	3732070	4067L GLOVE GRAIN LEATHER L	11.9900 ea	11.9900	11.99

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$11.99
SHIP VIA Customer Pick up				Taxable	11.99
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>[Signature]</i>				Sales tax	0.88

**TOTAL \$12.87**

1 - Merchant Copy

\* 0 0 3 A P 5 0 0 1 2 L C V 5 P 4 \*

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Page: 1 Invoice: **10143465**

Special : Time: 13:57:09  
 Instructions : Ship Date: 04/07/09  
 Invoice Date: 04/07/09  
 Due Date: 05/08/09

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:  
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22062 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.9900 ea	5.9900	179.70
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4900 ea	9.4900	569.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$749.10
SHIP VIA Customer Pick up				Taxable	749.10
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>[Signature]</i>				Sales tax	54.69

**TOTAL \$803.79**

1 - Merchant Copy

\* 0 0 3 A G M 0 0 1 0 S I 8 D N 7 \*