

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 3728
 Name: Roger Kent dba R.J. Enterprises
 Address 1: 22082 NE Neosho Road
 Address 2: _____
 City: Garnett State: KS Zip: 66032 + 1918
 Contact Person: Roger Kent
 Phone: (785) 448-6995 or 448-7725
 CONTRACTOR: License # 3728
 Name: Roger Kent dba R.J. Enterprises
 Wellsite Geologist: n/a
 Purchaser: n/a

API No. 15 - 003-24694-00-00
 Spot Description: _____
NW NE NW NW Sec. 18 Twp. 21 S. R. 20 East West
4,960 Feet from North / South Line of Section
4,300 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Anderson
 Lease Name: Sobba Well #: 13
 Field Name: Bush City Shoestring
 Producing Formation: Squirrel Sand
 Elevation: Ground: 1080 Kelly Bushing: _____
 Total Depth: 815 ft. Plug Back Total Depth: 808.4 ft.
 Amount of Surface Pipe Set and Cemented at: 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: surface
 feet depth to: 808.4 ft. w/ 90 ^{sx cmt.}
AH2-Dlg-8/24/09

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

| | | |
|-----------------------------------|----------------------|---|
| <u>February 26, 2009</u> | <u>March 2, 2009</u> | <u>March 4, 2009</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

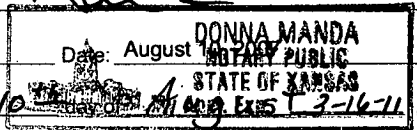
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: Drilled with fresh water - air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Roger Kent dba R.J. Enterprises
 Lease Name: Sobba License No.: 3728
 Quarter NW Sec. 18 Twp. 21 S. R. 20 East West
 County: Anderson Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda
 Title: Agent for R.J. Enterprises
 Subscribed and sworn to before me this 10 day of August, 2009
 Notary Public: Donna Manda
 Date Commission Expires: March 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Sobba Well #: 13
 Sec. 18 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached log

List All E. Logs Run:
Gamma Ray/Neutron/CCL

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 7" | | 20' | | | |
| Production | | 2-7/8" | | 808.4' | | 90 sx | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | 758.0 - 768.0 21 perfs | 2" DML RTG | |
| | 777.0 - 787.0 21 perfs | | |

TUBING RECORD: Size: none Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

| Estimated Production Per 24 Hours | Oil Bbbls. | Gas Mcf | Water Bbbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|------------|---------|--------------|---------------|---------|
| | | | | | |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

R.J. Enterprise

Sobba # 13

| | | |
|-----|-------------|---------------|
| 1 | soil | 1 |
| 17 | lime | 18 |
| 41 | shale | 59 |
| 3 | lime | 62 |
| 110 | shale | 172 |
| 33 | lime | 205 |
| 12 | shale | 217 |
| 4 | lime | 221 |
| 21 | shale | 242 |
| 84 | lime | 326 |
| 6 | shale | 332 |
| 26 | lime | 358 |
| 4 | shale | 362 |
| 23 | lime | 385 |
| 174 | shale | 559 |
| 18 | lime | 577 |
| 60 | shale | 637 |
| 28 | lime | 665 |
| 21 | shale | 686 |
| 6 | lime | 692 |
| 22 | shale | 714 |
| 4 | lime | 718 |
| 9 | shale | 727 |
| 5 | lime | 732 |
| 24 | shale | 756 |
| 4 | sandy shale | 760 odor |
| 10 | bk sand | 770 good show |
| 4 | sandy shale | 774 show |
| 12 | bk sand | 786 good show |
| 4 | oil sand | 790 show |
| 4 | sandy shale | 794 odor |
| 21 | shale | 815 T.D. |

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start 2-26-09

finsih 3-2-09

set 20' of 7"

ran 808.4' of 2 7/8

cement to surface

with 90 sxs.

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10142113**

Special : Time: 10:23:33
 Instructions : Ship Date: 03/02/09
 Sale rep #: JIM Acct rep code: Invoice Date: 03/02/09
 Due Date: 04/08/09

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEOSHO RD (785) 448-8995 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-8995

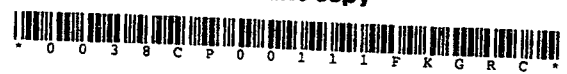
Customer #: 0000357 Customer PO: Order By:

| ORDER | SHIP | L | U/M | ITEM# | DESCRIPTION | Alt Price/Uom | PRICE | EXTENSION |
|-------|-------|---|-----|-------|----------------------------|---------------|--------|-----------|
| 30.00 | 30.00 | P | BAG | CPFA | FLY ASH MIX 80 LBS PER BAG | 5.9900 ea | 5.9900 | 179.70 |
| 30.00 | 30.00 | P | BAG | CPPC | PORTLAND CEMENT-94# | 9.4900 ea | 9.4900 | 284.70 |

[Handwritten Signature]

| | | | | | |
|---|------------|--------------|--------|--------------|-----------------|
| FILLED BY | CHECKED BY | DATE SHIPPED | DRIVER | Sales total | \$464.40 |
| SHIP VIA Customer Pick up | | | | Taxable | 464.40 |
| RECEIVED COMPLETE AND IN GOOD CONDITION | | | | Non-taxable | 0.00 |
| X | | | | Tax # | |
| | | | | Sales tax | 33.91 |
| | | | | TOTAL | \$498.31 |

1 - Merchant Copy



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Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

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INVOICE

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 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10142461**

Special : NEW SHOP Time: 12:08:39
 Instructions : Ship Date: 03/11/09
 Sale rep #: MIKE Acct rep code: Invoice Date: 03/12/09
 Due Date: 04/08/09

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEOSHO RD (785) 448-8995 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-8995

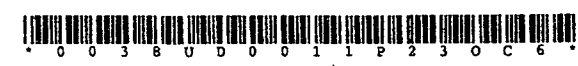
Customer #: 0000357 Customer PO: Order By:

| ORDER | SHIP | L | U/M | ITEM# | DESCRIPTION | Alt Price/Uom | PRICE | EXTENSION |
|-------|-------|---|-----|-------|-------------------------------------|---------------|---------|-----------|
| 16.00 | 16.00 | P | PC | T5518 | PRESSURE TREATED-#2 5 X 5 X 16' CCA | 869.7009 MBF | 28.9900 | 463.84 |

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| | | | | | |
|---|------------|--------------|--------|--------------|-----------------|
| FILLED BY | CHECKED BY | DATE SHIPPED | DRIVER | Sales total | \$463.84 |
| SHIP VIA Customer Pick up | | | | Taxable | 463.84 |
| RECEIVED COMPLETE AND IN GOOD CONDITION | | | | Non-taxable | 0.00 |
| X | | | | Tax # | |
| | | | | Sales tax | 33.87 |
| | | | | TBF: 533 | |
| | | | | TOTAL | \$497.71 |

1 - Merchant Copy



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