

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Address 1: 22082 NE Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725

CONTRACTOR: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
February 23, 2009 February 26, 2009 March 1, 2009  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24695-00-00

Spot Description: \_\_\_\_\_  
NW SE NW NW Sec. 18 Twp. 21 S. R. 20  East  West  
4,580 Feet from  North /  South Line of Section  
4,380 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson

Lease Name: Sobba Well #: 14

Field Name: Bush City Shoestring

Producing Formation: Squirrel Sand

Elevation: Ground: 1077 Kelly Bushing: \_\_\_\_\_

Total Depth: 850 ft. Plug Back Total Depth: 844.2 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 844.2 ft. w/ 90 <sup>sq. cm.</sup>

*Handwritten:* A142-Dlg-8/24/09

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Roger Kent dba R.J. Enterprises

Lease Name: Sobba License No.: 3728

Quarter NW Sec. 18 Twp. 21 S. R. 20  East  West

County: Anderson Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

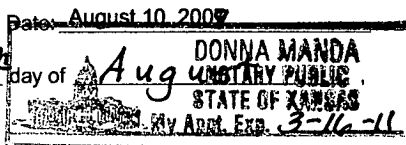
Signature: Donna Manda

Title: Agent for R.J. Enterprises

Subscribed and sworn to before me this 10<sup>th</sup> day of August, 2009

Notary Public: Donna Manda

Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Sobba Well #: 14  
 Sec. 18 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'		36	
Production		2-7/8"		844.2'		90 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	775.0 - 785.0 21 perfs	2" DML RTG	
	789.0 - 793.0 21 perfs		
	798.0 - 808.0 21 perfs		

TUBING RECORD: Size: none Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Ennr. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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R.J. Enterprise  
Sobba # 14

RECEIVED  
AUG 11 2009

KCC WICHITA

1	soil	1
34	lime	35
40	shale	75
10	lime	85
112	shale	197
31	lime	228
11	shale	239
4	lime	243
21	shale	264
82	lime	346
8	shale	354
24	lime	378
6	shale	384
17	lime	401
178	shale	579
22	lime	601
60	shale	661
29	lime	690
22	shale	712
6	lime	718
21	shale	739
4	lime	743
6	shale	749
5	lime	754
17	shale	771
5	sandy shale	776 odor
5	bk sand	781 show
12	bksand	793 good show
4	sandy shale	801 odor
10	bk sand	811 good show
6	dk sandy shale	817 show
33	shale	850 T.D.

start 2-23-09  
finsih 2-26-09

set 20' of 7"  
ran 844.2' of 2 7/8  
cement to surface  
with 90 sxs.

1249036

**Garnett Siding & Lumber Co.**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

**INVOICE**

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10142016	
Special :		Time:	11:21:19
Instructions :		Ship Date:	02/28/09
		Invoice Date:	02/26/09
Sale rep #:	MARLIN MARLIN BRUBAKER	Acct. rep code:	
		Due Date:	03/08/09
Sold To: ROGER KENT		Ship To: ROGER KENT	
22082 NE NEOSHO RD		(785) 448-6995 NOT FOR HOUSE USE	
GARNETT, KS 66032		(785) 448-6995	
Customer #:	0000357	Customer PO:	
		Order By:	

ORDER	SHIP	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.7900 BAG	5.7900	347.40
4.00	4.00	P PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	56.00
60.00	60.00	P BAG	CPPC	PORTLAND CEMENT-94#	9.4900 BAG	9.4900	569.40

**RECEIVED**  
**AUG 11 2009**  
**KCC WICHITA**

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$972.80
SHIP VIA Customer Pick up				Taxable	972.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>x Gary Hensel</i>				Tax #	
				Sales tax	71.02
				<b>TOTAL</b>	<b>\$1043.82</b>

1 - Merchant Copy

