

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
October 2008 Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Address 1: 22082 NE Neosho Road

Address 2: \_\_\_\_\_

City: Garnett State: KS Zip: 66032 + 1918

Contact Person: Roger Kent

Phone: ( 785 ) 448-6995 or 448-7725

CONTRACTOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Wellsite Geologist: n/a

Purchaser: n/a

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

December 8, 2008 December 11, 2008 December 13, 2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24696-00-00

Spot Description: \_\_\_\_\_

E2 \_NE\_ \_NW\_ \_NW\_ Sec. 18 Twp. 21 S. R. 20  East  West

4,950 Feet from  North /  South Line of Section

3,970 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Anderson

Lease Name: Sobba Well #: 15

Field Name: Bush City Shoestring

Producing Formation: Squirrel Sand

Elevation: Ground: 1087 Kelly Bushing: \_\_\_\_\_

Total Depth: 840 ft. Plug Back Total Depth: 834.5 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 834.5 ft. w/ 90 <sup>sx cont.</sup>

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Roger Kent dba R.J. Enterprises

Lease Name: Sobba License No.: 3728

Quarter NW Sec. 18 Twp. 21 S. R. 20  East  West

County: Anderson Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda

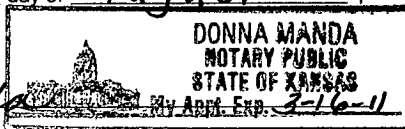
Title: Agent for R.J. Enterprises Date: August 10, 2009

Subscribed and sworn to before me this 10<sup>th</sup> day of August

20 09

Notary Public: Donna Manda

Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Sobba Well #: 15  
 Sec. 18 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached log

List All E. Logs Run:  
**Gamma Ray/Neutron/CCL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		834.5'		90 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	770.0 - 780.0 21 perfs	2" DML RTG	
	783.5 - 793.5 21 perfs		

TUBING RECORD: Size: none Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Ebls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise  
Sobba #15

1	soil	1
17	lime	18
45	shale	63
4	lime	67
114	shale	181
33	lime	214
19	shale	233
2	lime	235
13	shale	248
92	lime	340
7	shale	347
14	lime	361
7	shale	368
18	lime	386
181	shale	567
17	lime	584
58	shale	642
27	lime	669
21	shale	690
6	lime	696
22	shale	719
6	lime	725
6	shale	731
6	lime	737
24	shale	761
11	bk sand	772
22	bk sand	794
46	shale	840

start 12-8-08  
finish 12-11-08

RECEIVED

AUG 11 2009

KCC WICHITA

set 20' of 7"  
ran 834.5' of 2 7/8  
cement to surface with  
90 sxs.

light show  
show  
T.D.

(785) 448-7106 FAX (785) 448-7135

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: 10139474

Special : Time: 12:02:52  
 Instructions : Ship Date: 12/12/08  
 Acct rep code: Due Date: 01/08/09

Sale rep #: WAYNE WAYNE STANLEY

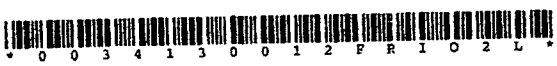
Sold To: ROGER KENT Ship To: ROGER KENT  
 22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 BAG	5.4500	327.00
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	539.40

RECEIVED  
 AUG 11 2009  
 KCC WICHITA

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$866.40
SHIP VIA Customer Pick up				Taxable	866.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Jeff Howell</i>				Sales tax	63.25
				<b>TOTAL</b>	<b>\$929.65</b>



1 - Merchant Copy

**Garnett Siding & Lumber Co.**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: 10139544

Special : Time: 12:50:44  
 Instructions : Ship Date: 12/15/08  
 Acct rep code: Due Date: 01/08/09

Sale rep #: WAYNE WAYNE STANLEY

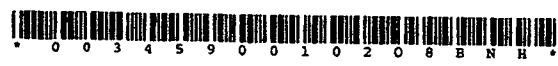
Sold To: ROGER KENT Ship To: ROGER KENT  
 22082 NNE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
1.00	1.00	P	BX	0375685	STRIKE ANCHOR 1/2X3 1/2 25	42.9900 bx	42.9900	42.99
4.00	4.00	P	PR	2224079	BROWN JERSEY GLOVE 8 OUNCE	0.5900 pr	0.5900	2.36

*[Handwritten Signature]*

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$45.35
SHIP VIA Customer Pick up				Taxable	45.35
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	3.32
				<b>TOTAL</b>	<b>\$48.67</b>



1 - Merchant Copy