

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32198
Name: PETROSANTANDER (USA) INC
Address 1: 6363 WOODWAY DR SUITE 350
Address 2: _____
City: HOUSTON State: TX Zip: 77057 + _____
Contact Person: LILIANA HERNANDEZ
Phone: (713) 784-8700
CONTRACTOR: License # _____ KANSAS CORPORATION COMMISSION
Name: _____
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry Other WATER SUPPLY WELL
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: GAS PRODUCING ENTERPRISES, INC
Well Name: UNRUH # 3
Original Comp. Date: 02/18/1979 Original Total Depth: 4950'
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
05/07/2009 05/21/2009 06/07/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 093-20599 - 0001
Spot Description: _____
____ C ____ NW ____ NE Sec. 13 Twp. 21 S. R. 35 East West
660 Feet from North / South Line of Section
1982 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: KEARNY
Lease Name: CHRISTABELLE (MORROW) UNIT Well #: UNRUH 3
Field Name: CHRISTABELLE
Producing Formation: TOPEKA
Elevation: Ground: 3071' Kelly Bushing: 3075'
Total Depth: 4238' Plug Back Total Depth: 4226'
Amount of Surface Pipe Set and Cemented at: 529' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3553' Feet
If Alternate II completion, cement circulated from: 3553'
feet depth to: SURFACE w/ 200 ^{sq. cmt.}
wo - Dlg - 8/24/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

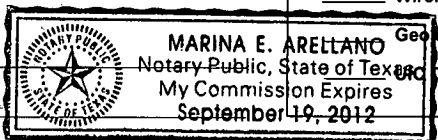
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: LAND MANAGER Date: 08-06-2009

Subscribed and sworn to before me this 6 day of August, 2009.

Notary Public: Marina E. Arellano
Date Commission Expires: September 19, 2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution

Operator Name: PETROSANTANDER (USA) INC Lease Name: CHRISTABELLE (MORROW) UNIT Well #: UNRUH 3
 Sec. 13 Twp. 21 S. R. 35 East West County: KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>3594'</td> <td>-519'</td> </tr> <tr> <td>HEEBNER</td> <td>3880'</td> <td>-805'</td> </tr> <tr> <td>TORONTO</td> <td>3900'</td> <td>-825'</td> </tr> <tr> <td>IATAN</td> <td>3928'</td> <td>-853'</td> </tr> <tr> <td>LANSING</td> <td>3978'</td> <td>-903'</td> </tr> <tr> <td>IOLA</td> <td>4088'</td> <td>-1013'</td> </tr> <tr> <td>DEWEY CREEK</td> <td>4150'</td> <td>-1075'</td> </tr> </table>	Name	Top	Datum	TOPEKA	3594'	-519'	HEEBNER	3880'	-805'	TORONTO	3900'	-825'	IATAN	3928'	-853'	LANSING	3978'	-903'	IOLA	4088'	-1013'	DEWEY CREEK	4150'	-1075'
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KANSAS CORPORATION COMMISSION
AUG 10 2009
RECEIVED

Casing Record <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	NONE/EXISTING	8-5/8"	24#	529'	HLC/ Class H	250/100	2% CaCl/ 3% CaCl
PRODUCTION	NONE/EXISTING	5-1/2"	14#	4942'	50/50 poz	170	12.5# Gilsonite, 18% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3600' - 4134' gross interval	Acid Job: 05-29-09	
	19 Intervals	6500 gal; 15% HCL w/FE surf., inhib.	
	167 feet Perfs	Total Load: 204 bbl.	
		Acid Job: 06-04-09	
		12500 gal; 15% FE Acid w/ 2000# Rock Salt.	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3842'</u> Packer At: <u>3800'</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>06-17-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u> Water Bbls. <u>2377</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3600' - 4134</u>
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