

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32198

Name: PETROSANTANDER (USA) INC

Address 1: 6363 WOODWAY DR SUITE 350

Address 2: _____

City: HOUSTON State: TX Zip: 77057 + _____

Contact Person: LILIANA HERNANDEZ

Phone: (713) 784-8700 KANSAS CORPORATION COMMISSION

CONTRACTOR: License # 5142

Name: STERLING DRILLING **JUL 15 2009**

Wellsite Geologist: _____ **RECEIVED**

Purchaser: _____

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other WATER SUPPLY WELL
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: PETROSANTANDER (USA) INC

Well Name: LINVILLE 1

Original Comp. Date: 02/04/1979 Original Total Depth: 4950'

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

06/24/2007 06/26/2007 07/02/2007

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 093-20598 - 0001

Spot Description: _____

C SE SE Sec. 12 Twp. 21 S. R. 35 East West

660 Feet from North / South Line of Section

660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: KEARNY

Lease Name: CHRISTABELLE (MORROW) UNIT Well #: LINVILLE 1

Field Name: CHRISTABELLE

Producing Formation: TOPEKA

Elevation: Ground: 3073' Kelly Bushing: 3078'

Total Depth: 4212' Plug Back Total Depth: 4148'

Amount of Surface Pipe Set and Cemented at: 530' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1950' Feet

If Alternate II completion, cement circulated from: 1950'

feet depth to: SURFACE w/ 200 ^{sx cmt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

W20-Dlg-8/24/09

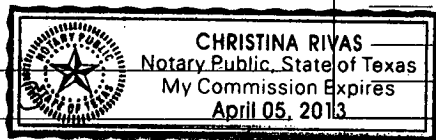
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Liliana Hernandez
Title: SENIOR ENGINEER Date: 07/11/09

Subscribed and sworn to before me this 11 day of July

20 09
Notary Public: Christina Rivas
Date Commission Expires: April 5, 2013



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: PETROSANTANDER (USA) INC Lease Name: CHRISTABELLE (MORROW) UNIT Well #: LINVILLE 1
 Sec. 12 Twp. 21 S. R. 35 East West County: KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>KANSAS CORPORATION COMMISSION</u> <div style="text-align: center;"> JUL 15 2009 RECEIVED </div>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3891'</td> <td>-813'</td> </tr> <tr> <td>LANSINA</td> <td>3944'</td> <td>-866'</td> </tr> <tr> <td>MARMATON</td> <td>4460'</td> <td>-1382'</td> </tr> <tr> <td>CHEROKEE SD</td> <td>4600'</td> <td>-1522'</td> </tr> <tr> <td>MORROW SD</td> <td>4821'</td> <td>-1743'</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4892'</td> <td>-1814'</td> </tr> </table>	Name	Top	Datum	HEEBNER	3891'	-813'	LANSINA	3944'	-866'	MARMATON	4460'	-1382'	CHEROKEE SD	4600'	-1522'	MORROW SD	4821'	-1743'	MISSISSIPPI	4892'	-1814'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	NONE/EXISTING	8-5/8"	existing	530'	existing	350	
		5-1/2"	15.5#	4212'	LITE/ASC	500/300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3010' - 3926' gross interval	Acid Job:	
	31 Intervals	15% HCL w/ gelleg water	
	219 feet Perfs	rock salt & 2% KCL Flush	
		Flushed w/ 14 bbl	

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>3521.29'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., INC.

26723

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

CALY KS

DATE <i>8-27-07</i>	SEC <i>12</i>	TWP. <i>21</i>	RANGE <i>35W</i>	CALLED OUT	ON LOCATION <i>9:00</i>	JOB START <i>12:00pm</i>	JOB FINISH <i>1:00pm</i>
LEASE <i>CIMULLE</i>	WELL # <i>1</i>	LOCATION <i>FINNEY/SCOTT CT COR 16W</i>			COUNTY	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>25 16 W</i>				

CONTRACTOR *Post Martin*

TYPE OF JOB *SQUEEZE*

HOLE SIZE _____ T.D. _____

CASING SIZE *5 1/2 15.5"* DEPTH _____

TUBING SIZE *2 1/2 6.4"* DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL *664' Baker* DEPTH *664'*

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *160'*

PERFS. *750*

DISPLACEMENT _____

OWNER *SALE*

CEMENT

AMOUNT ORDERED *50 SK (con 3% CC)*

150 60/40 6% GEL

470 3% CC

COMMON	<i>140</i>	@	<i>12.60</i>	<i>1764.00</i>
POZMIX	<i>60</i>	@	<i>6.40</i>	<i>384.00</i>
GEL	<i>8 SK</i>	@	<i>16.65</i>	<i>133.20</i>
CHLORIDE	<i>5 SK</i>	@	<i>47.60</i>	<i>238.00</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *BOB/MAX*

_____ HELPER *WAYNE*

BULK TRUCK

373/305 DRIVER *LOUIE*

BULK TRUCK

_____ DRIVER _____

KANSAS COMMISSION ON COMMERCE

JUL 15 2009
RECEIVED

		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>215</i>	@	<i>1.90</i>	<i>408.50</i>
MILEAGE	<i>09 SK</i>			<i>1351.50</i>
				TOTAL <i>4353</i>

REMARKS:

SPT SAND

Mix 150 SK 60/40

Mix 50 SK CON

Wash Pumping Line

Disp TAC TO TUBAK

CLEAR PACKER + SPT IN

Peak 1/2 BBI (LOW PS) RELINER

POH Local 5/2

SERVICE

DEPTH OF JOB *750'*

PUMP TRUCK CHARGE *7815*

EXTRA FOOTAGE *450'* @ *1.65* *742.50*

MILEAGE *70* @ *6.00* *420.00*

MANIFOLD *1* @ *85.00* *85.00*

CHARGE TO: *PETRO SANTANDER*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL *1612.50*

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME *PETE KUMLEY*