

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4665  
Name: Klondike Investments Inc  
Address 1: Two South Gold St  
Address 2:  
City: Paola State: KS Zip: 66071 +  
Contact Person: Fred Green  
Phone: (913) 557-9639  
CONTRACTOR: License # 33427  
Name: Petroleum Production Corporation  
Wellsite Geologist: n/a  
Purchaser: High Sierra Crude Oil & Marketing, LLC  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
4-7-09 7-24-09 7-25-09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

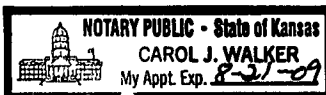
API No. 15 - 121-28694-00-00  
Spot Description:  
nw ne nw sw Sec. 5 Twp. 17 S. R. 22  East West  
2425 Feet from North /  South Line of Section  
910 Feet from East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Miami  
Lease Name: Cram Well #: 5  
Field Name: Paola/Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 1099 Kelly Bushing: \_\_\_\_\_  
Total Depth: 720 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 720 692  
feet depth to: surface w/ 103 Altz-Dg-9/24/09 <sup>sx cmt.</sup>  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: 80 bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 8-17-2009  
Subscribed and sworn to before me this 19<sup>th</sup> day of August  
20 09  
Notary Public: Carol J Walker  
Date Commission Expires: 8-21-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**



**AUG 21 2009**

**KCC WICHITA**

Operator Name: Klondike Investments Inc

Lease Name: Cram

Well #: 5

Sec. 5 Twp. 17 S. R. 22  East  West

County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

List All E. Logs Run:

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 1/2"	7"	28.5	21	Portland	4	none
Production	5 5/8"	2"	4.7	692	Portland	103	none

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
none		Frac w/20000lb of sand	700-720

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TUBING RECORD: Size: Set At: Packer At: Liner Run:  Yes  No

KCC WICHITA

Date of First, Resumed Production, SWD or Enhr. Producing Method:  Flowing  Pumping  Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

.4 0 20 32

DISPOSITION OF GAS:

Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

PRODUCTION INTERVAL:

Cram lease, well #5

Surface Casing

Petroleum Production hand mixed 4 bags of Portland cement, poured it down the surface casing and circulated it to the top. It was then allowed to set for 24 hours.

Production Casing

Petroleum Production ran one inch tubing to a depth of 680', Nickel and Son pumped 103 bags of Portland cement around 2" production casing and circulated it to the top. It was then allowed to set for 14 days before being fraced.

No additives were used.

A handwritten signature in black ink, appearing to read 'Fred Green', with a long horizontal flourish extending to the right.

Fred Green,  
President  
Petroleum Production Corp.

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KCC WICHITA

913-294-4800

PRD ID	QTY	UM	PRICE	TOTAL
TURNBUCKLE JAW/JAW GALV 5/8" X 12"				
7673302	2	EA	32.95	65.90 x
PORTLAND 92 LB - ASH GROVE				
8205272	4	EA	9.99	39.96 x
SUBTOTAL				105.86
Tax 105.86 @ 7.800% =				8.26
Tax				8.26
TOTAL				114.12
Charge Account				114.12

04/07/09 14:00:08 009 22890174009

9107650 PETROLEUM PRODUCTION CORP.

ATB: FRED GREEN

INVOICE #: 1846825 WSID: REG03

2C7FA949-8848-46AD-AFC6-C69F58669342

8318CA 2.82.2018 TILL ID: 01

Thanks for choosing  
The Family Center!



Cram #5 39.96 + tax 3.12 =  
43.08

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KCC WICHITA

# Avery Lumber

P.O. BOX 66  
MOUND CITY, KS 66056  
{913} 795-2210 FAX {913} 795-2194

## SPECIAL ORDER TICKET

Page: 1		Shipping Ticket: <b>20006994</b>	
Special :		Time:	11:06:16
Instructions :		Ship Date:	07/01/09
		Invoice Date:	07/01/09
Sale rep #:	MAVERY MIKE	Accl rep code:	
		Due Date:	07/01/09
Sold To: <b>CASH ON DELIVERY</b>		Ship To: <b>TERRY BALLOU</b>	
		( ) -	
		(913) 526-4706	
Customer #:	COD	Customer PO:	
		Order By:	TERRY

C O D

COD  
T 26

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
100.00	100.00	L	BAG	CPPC	PORTLAND CEMENT	7.8200 BAG	7.8200	782.00
3.00	3.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	51.00

P D Check # 1055

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KCC WICHITA

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$833.00
<b>SPECIAL ORDER TICKET</b>						
SHIP VIA MIAMI					Taxable	833.00
RECEIVED COMPLETE AND IN GOOD CONDITION					Non-taxable	0.00
<b>X</b>					Sales tax	54.56

**TOTAL \$887.56**

2 - Customer Copy