

ORIGINAL

Form ACO-1
October 2008

Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/14/09

OPERATOR: License # 5144
Name: Mull Drilling Company, Inc.
Address 1: 1700 Waterfront Parkway, Bldg #1200
Address 2: _____
City: Wichita State: KS Zip: 67206 + 6637
Contact Person: Mark Shreve
Phone: (316) 264-6366
CONTRACTOR: License # 5929

CONFIDENTIAL API No. 15 - 063-21771-00-00

Spot Description: _____
NW 1557 SE 1306 NE Sec. 13 Twp. 15 S. R. 27 East West
Feet from North / South Line of Section
Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Gove

Lease Name: Garvey "B" Well #: 1-13

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 2345' Kelly Bushing: 2354'

Total Depth: 4325' Plug Back Total Depth: 4274'

Amount of Surface Pipe Set and Cemented at: 210 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1808 Feet

If Alternate II completion, cement circulated from: 1808

feet depth to: surface w/ 170 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 29,000 ppm Fluid volume: 1200 bbls

Dewatering method used: Hauled Offsite

Location of fluid disposal if hauled offsite: _____

Operator Name: Walker Tank Service, Inc.

Lease Name: Walker SWD License No.: 4313

Quarter SE Sec. 14 Twp. 16 S. R. 26 East West

County: Ness Docket No.: D-26040

Name: Duke Drilling Company, Inc.
Wellsite Geologist: Kevin Kessler
Purchaser: Plains Marketing

JUL 14 2009

JUL 16 2009

RECEIVED

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

4/8/09 4/17/09 5/15/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

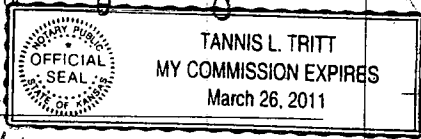
Signature: _____

Title: President/COO Date: 7/14/09

Subscribed and sworn to before me this 14th day of July

Notary Public: Tannis L. Tritt

Date Commission Expires: 3.26.2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution