

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

7/16/09

*[Handwritten signature]*

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822  
Name: VAL ENERGY, INC  
Address 1: 200 W. DOUGLAS  
Address 2: SUITE 520  
City: WICHITA State: KS Zip: 67202  
Contact Person: K. TODD ALLAM  
Phone: (316) 263-6688  
CONTRACTOR: License # 5822  
Name: VAL ENERGY, INC  
Wellsite Geologist: JON STEWART  
Purchaser: MACLASKEY

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
6/11/09 6/15/09 6/29/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. ~~15~~ 15-007-23430-0000  
Spot Description: \_\_\_\_\_  
N/2 SW SE SW Sec. 16 Twp. 34 S. R. 11  East  West  
495 Feet from  North /  South Line of Section  
1650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARBER  
Lease Name: STAN MICHEL Well #: 2-16  
Field Name: UNKNOWN  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1377 Kelly Bushing: 1388  
Total Depth: 4800 Plug Back Total Depth: 4774  
Amount of Surface Pipe Set and Cemented at: 241 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 17500 ppm Fluid volume: 800 bbls  
Dewatering method used: HAULED  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: VAL ENERGY, INC  
Lease Name: TALBOTT SWD License No.: 5822  
Quarter SW Sec. 9 Twp. 34 S. R. 11  East  West  
County: BARBER Docket No.: D30033

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd Allam  
Title: PRESIDENT Date: 7/16/09  
Subscribed and sworn to before me this 16 day of July  
20 09  
Notary Public: [Signature]  
Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas  
BRANDI WYER  
My Appt. Expires 2/24/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
JUL 16 2009

KCC WICHITA