

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/06/09

OPERATOR: License # 51514

Name: Thoroughbred Associates, LLC

Address 1: 8100 E. 22nd St. No.

Address 2: Bldg. 600, Suite F

City: Wichita State: KS Zip: 67226

Contact Person: Robert C. Patton, Managing Partner

Phone: (316) 685-1512

CONTRACTOR: License # 5147

CONFIDENTIAL

Name: Beredco, Inc.

Wellsite Geologist: Sean C. Deenihan

Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

3/26/09 4/8/09 5/4/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 025-21,478-0000

Spot Description:

SE NW SW SE Sec. 3 Twp. 30 S. R. 22 East West

956 965 Feet from North South Line of Section

2113 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Clark

Lease Name: Baldwin Well #: 1-3

Field Name: Wildcat

Producing Formation: Morrow

Elevation: Ground: 2420 Kelly Bushing: 2429

Total Depth: 5497 Plug Back Total Depth: 5473

Amount of Surface Pipe Set and Cemented at: 719 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert C. Patton

Title: Managing Partner Date: 07/02/09

Subscribed and sworn to before me this 2nd day of July

2009 Notary Public: Karri Knox-Wolken

Date Commission Expires:

KARRI KNOX-WOLKEN
Notary Public - State of Kansas
My Appt. Expires 9/28/09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

JUL 10 2009

RECEIVED