

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/13/09

OPERATOR: License # 4058

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API No. 15 - 083-21,594-0000

Name: American Warrior, Inc.

Address 1: P. O. Box 399

JUL 13 2009

Address 2:

KCC

City: Garden City State: KS Zip: 67846 +

Contact Person: Joe Smith

Phone: (620) 275-2963

CONTRACTOR: License # 31548

RECEIVED

Name: Discovery Drilling Co., Inc.

Wellsite Geologist: Jason Alm

JUL 15 2009

Purchaser: Plains Marketing

Designate Type of Completion:

KCC WICHITA

- New Well  Re-Entry  Workover
  - Oil  SWD  SLOW  SIGW
  - Gas  ENHR  SIGW
  - CM (Coal Bed Methane)  Temp. Abd.
  - Dry  Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

4-25-09 4-30-09 5-22-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Spot Description: 110'N & 70'E of

NW SW SW Sec. 19 Twp. 22 S. R. 23  East  West

1100 Feet from  North /  South Line of Section

400 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: HODGEMAN

Lease Name: RUDZIK Well #: 2-19

Field Name: WILDCAT

Producing Formation: CHEROKEE SAND

Elevation: Ground: 2376' Kelly Bushing: 2384'

Total Depth: 4635' Plug Back Total Depth: 4633'

Amount of Surface Pipe Set and Cemented at: 220 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1619' Feet

If Alternate II completion, cement circulated from: 1619'

feet depth to: SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14,000 ppm Fluid volume: 240 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R.  East  West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: COMPLIANCE COORDINATOR Date: 6-19-09 7-13-09

Subscribed and sworn to before me this 13<sup>th</sup> day of July

20 09

Notary Public: [Signature]

Date Commission Expires: 7-2-13

KELSI HOFFMAN  
Notary Public for the State of Kansas  
My Comm. Expires: [Date]

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  No Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution