## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

October 2008

## CONFIDENTIAL

STATE OF COLORADO My Commission Expires November 9, 2011

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33397	API No. 15 - 011-23470-00-00 +/09/W
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: 7060-B S. Tucson Way	NE_SE_NE_Sec. 1 Twp. 25 s. R. 23 V East West
Address 2:	1650 Feet from North / South Line of Section
City: Centennial State: CO Zip: 80112 +	330 Feet from 🗸 East / 🗌 West Line of Section
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (720 ) 889-0510	✓ NE □NW □SE □SW
CONTRACTOR: License # 5786	a Bourbon
Name: McGown Drilling JUL 0 9 2009	Lease Name: Gross Well #: 8-1A
Wellsite Geologist: Greg Bratton	Field Name: Devon
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 883' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 522' Plug Back Total Depth: 498'
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 22' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	sx cmt
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth Commingled Docket No.:	Location of fluid disposal if hauled offsite:
	Operator Name:
Dual Completion	Lease Name: License No.:
3/26/2009 3/27/2009 Waiting on Completion	Quarter Sec Twp S. R
Spud Date or Recompletion Date  Date Reached TD Recompletion Date  Completion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	Inversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentially shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature: fut Fifth	// KCC Office Use ONLY
Title: Landman Date: 7-9-200	9 ACC Office use ONLY
9th Til	Letter of Confidentiality Received
ma J	If Denied, Yes Date:
20 01. What of the	Wireline Log Received
Notary Public: Julia Juliason	Geologist Report Received
Date Commission Rolles A PETERSON   NOTARY PUBLIC	UIC Distribution