CONFIDENTIAL

STATE OF COLORADO My Commission Expires November 9, 2011

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 1 4 2009

**WELL COMPLETION FORM** 

Form Must Be Typed

WELL HISTORY - DESC	RIPTION OF WELL & LEASE
OPERATOR: License #_ 33397	API No. 15 - 011-23543-00-00 RIGINAL
Name: Running Foxes Petroleum, Inc.	Snot December 2
Address 1: _7060-B S. Tucson Way	
Address 2:	· · · · · · · · · · · · · · · · · · ·
City: Centennial State: CO Zip: 80112 +	
Contact Person: Kent Keppel	Cost norm Last / [2] west Line of Section
Phone: (720) 889-0510 CONFIDENTIAL	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License # 5786	□ NE ☑ NW □ SE □ SW
CONTRACTOR: License # 5786  Name: McGown Drilling	County: Bourbon
Wellsite Geologist: Greg Bratton	Lease Name: Cleaver Well #: 5-6A-1
•	Field Name:Devon
Purchaser:  Designate Type of Completion:	Producing Formation: Bartlesville
	Elevation: Ground: 895' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 535' Plug Back Total Depth: 508'
Oil SWD SIOW SIGW	Amount of Surface Pipe Set and Cemented at: 22' Feet
CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other	If yes, show depth set:Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt,
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:bbls
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
4/1/2009 4/3/2009 5/20/2009 Spud Date or Date Reached TD Countries	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if required it is excessed 12 months. One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	uested in writing and submitted with the form (see rule 82-3-107 for confiden- ll report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: Landman Date: 7-9-2009	7. Nos onice use only
Subscribed and sworn to before me this $\frac{g+h}{day}$ day of July	Letter of Confidentiality Received
20 09	If Denied, Yes Date:
Maila Patorian	Wireline Log Received
Notary Public FARLA PETERSON	Geologist Report Received
Dota Calling Control of Calling	UIC Distribution