CONFIDENTIAL

Date Commission Exp NOTARY PUBLIC

STATE OF COLORADO

My Commission Expires November 9, 2011

KANSAS CORPORÁTION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 1 4 2009

Form Acco-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ÖRIGINAL

API No. 15 - 011-23518-00-00 OPERATOR: License #_ 33397 Running Foxes Petroleum, Inc. Spot Description: SW_NW_NW_SW_Sec. 6 Twp. 25 s. R. 24 F East West Address 1: 7060-B S. Tucson Way 2280 Feet from \square North / \square South Line of Section Address 2: City: Centennial State: CO Zin: 80112 + 310 _____ Feet from T East / West Line of Section Contact Person: Kent Keppel Footages Calculated from Nearest Outside Section Corner: Phone: (720) 889-0510 □NE □NW □SE ☑SW County: Bourbon CONTRACTOR: License # 5786 Lease Name: Gross Well #: 12-6B-3 Name: McGown Drilling JUL 0 9 2009 Field Name: Devon Wellsite Geologist: KCC Producing Formation: Bartlesville Purchaser: ___ Elevation: Ground: 921' Kelly Bushing: ___ Designate Type of Completion: _____ Re-Entry Total Depth: 542' Plug Back Total Depth: 532' ✓ New Well ____ SIOW Amount of Surface Pipe Set and Cemented at: 22' Feet SWD ____ Gas ____ ENHR ____ SIGW Multiple Stage Cementing Collar Used? ☐ Yes ✓ No _____ CM (Coal Bed Methane) _____ Temp. Abd. If yes, show depth set: If Alternate II completion, cement circulated from: (Core, WSW, Expl., Cathodic, etc.) feet depth to: ______ w/_____ sx cmt. If Workover/Re-entry: Old Well Info as follows: Operator: **Drilling Fluid Management Plan** (Data must be collected from the Reserve Pit) Well Name: ____ Original Comp. Date: _____ Original Total Depth: Chloride content: _____ ppm Fluid volume: _____ bbls ____ Deepening _____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD Dewatering method used: ____ ____ Plug Back: __ Plug Back Total Depth Location of fluid disposal if hauled offsite: _____ Commingled Docket No.: ___ Operator Name: ____ Dual Completion Docket No.: _____ License No.: _ Other (SWD or Enhr.?) Docket No.: ____ Quarter _____Sec. ____ Twp.___S. R. ____ East West 5/19/2009 5/20/2009 6/19/2009 Spud Date or Date Reached TD Completion Date or ____ Docket No.: ___ Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: _ KCC Office Use ONLY 7-9-2009 Letter of Confidentiality Received Subscribed and sworn to before me this If Denied, Yes Date: Wireline Log Received Geologist Report Received **UIC Distribution**