

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

ORIGINA

RECEIVED

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # | 5003 | CONFIDENT | AP! No.: 15-097-21655-0000 | |
|--|---|--|--|-------------|
| Name: | McCoy Petroleum Corporation | JUL 3 0 2009 | County: Kiowa | |
| Address: | 8080 E. Central, Suite #300, | 10 8 0 5003 | CNENE Sec 15 Twp 27 S.Rng 17 ☐ East⊠ | Meet |
| City/State/Zip: | Wichita, KS 67212-3240 | KCC | | |
| Purchaser: | None | i | feet from N S (check one) Line of feet from E E W (check one) Line of | |
| Operator Contact Per | son: Scott Hampel | | Footages Calculated from Nearest Outside Section Corner: | Secu |
| Phone: | 316-636-2737 x 104 | | (check one) NE SE NW SW | |
| Contractor: Name: | Sterling Drilling Company | | Lease Name: THOMPSON "A" Well #: #1-15 | j |
| License: | 5142 | | Field Name: Greensburg NE | |
| Wellsite Geologist: | Robert Hendrix | : | Producing Formation: None | |
| Designate Type of Co | mpletion: | : | Elevation: Ground: 2126' 'Kelly Bushing: 2135' | |
| New Well | Re-Entry Works | nver. | Total Depth: 4698' Plug Back Total Depth: None | |
| Oil Oil | | Гетр. Abd. | Amount of Surface Pipe Set and Cemented at 352' | Feet |
| ☐ Gas ☐ | ENHR SIGW | · . | Multiple Stage Cementing Collar Used? | - |
| | Other (Core, WSW, Expl., Catho | odic etc) | If yes, show depth set | Feet |
| If Workover/Re-entry: Old Well Info as follows: | | | If Alternate II completion, cement circulated from | - |
| Operator: | ola vvoli ililo do lollovo. | | , | cmt. |
| Well Name: | | | | |
| Original Comp. Date: Original Total Depth: | | | Drilling Fluid Management Plan | |
| Deepening | Re-perf. Con | v. to Enhr./SWD | (Data must be collected from the Reserve Pit) Chloride content 12,400 ppm Fluid volume 1100 | bbls |
| Plug Back | Plug Bac | k Total Depth | ppm Fluid volume 1100 | - 0015 |
| Commingled | Docket No. | i | Dewatering method used Evaporation & Hauling | |
| Dual Completio | | | Location of fluid disposal if hauled offsite: | |
| Other (SWD or | Enhr.?) Docket No. | | Operator Name: Roberts Resources, Inc. | |
| , | | | Lease Name: MARY #1-16 SWDW License No.: 32781 | |
| 6/23/09 Spud Date or | 7/2/09 Date Reached TD Cor | 7/2/09 mpletion Date or | Quarter NE Sec. 16 Twp. 29 S. R. 18 East | West |
| Recompletion Date | | completion Date | County: Kiowa Docket No : D-28396 | ···· |
| | | | , | |
| Kansas 67202, within of side two of this for confidentiality in exception. | n 120 days of the spud date, reco form will be held confidential for less of 12 months). One copy | empletion, workover or con a period of 12 months if of all wireline logs and o | the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich aversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Informat requested in writing and submitted with the form (see rule 82-3- 107 geologist well report shall be attached with this form. ALL CEMENTIF bmit CP-111 form with all temporarily abandoned wells. | tion for |
| Il requirements of the recomplete and correct | statutes, rules and regulations pr ct to the best of my knowledge. | omulgated to regulate the | oil and gas industry have been fully complied with and the statements he | rein |
| ignature: Vice Presi | Scott Hampel ident - Production Date: | 7/20/00 | KCC Office Use ONLY | |
| The second secon | | 7/20/09 | Letter of Confidentiality Attached | |
| ubscribed and sworn t | | July | If Denied, Yes Date | - |
| 1119 1 12.4 | ENT B. REINHARDT | • | Wireline Log Received Geologist Report Received CORPORATION COMMISSION | N |
| otary Publity Appt. Exp | | TB Rindmott | Geologist Report Received Annual Commission | 8 |
| ate Commission Expir | | 2/7/2011 | JUL 2 2 2009 | |