

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Eolm Mus. Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

7/16/11

Operator: License # 5363 **CONFIDENTIAL**
 Name: Berexco Inc. JUL 16 2009
 Address: P. O. Box 20380 **KCC**
 City/State/Zip: Wichita, KS 67208
 Purchaser: N/A
 Operator Contact Person: Evan Mayhew
 Phone: (316) 265-3311
 Contractor: Name: Beredco Inc.
 License: 5147
 Wellsite Geologist: Jim Hickman, Ganganath Koralegedara
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

24 April 2009	03 May 2009	04 June 2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

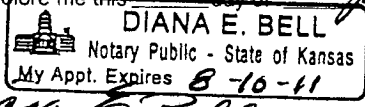
API No. 15 - 033-21557-00-00
 County: Comanche
E/2 SE SW Sec. 18 Twp. 33 S. R. 16 East West
660 feet from (S) N (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Gregg Well #: 3-18
 Field Name: Shimer
 Producing Formation: Mississippi
 Elevation: Ground: 1843' Kelly Bushing: 1852'
 Total Depth: 5146' Plug Back Total Depth: 5084'
 Amount of Surface Pipe Set and Cemented at 377 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 27,500 ppm Fluid volume 1,800 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers Inc. of KS
 Lease Name: Rich #9 SWD License No.: 8061
 Quarter SE Sec. 22 Twp. 32S S. R. 19 East West
 County: Comanche Docket No.: D-28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
 Title: ENGINEERING TECHNICIAN Date: 16 JULY 2009
 Subscribed and sworn to before me this 16th day of July
2009
 Notary Public: Diana E. Bell
 Date Commission Expires: Aug 10, 2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received via email
 Geologist Report Received KANSAS CORPORATION COMMISSION
 UIC Distribution
JUL 17 2009

RECEIVED