ORIGINA Co-1 October 2008 Form must be Typed

Wireline Log Received **Geologist Report Received**

WELL COMPLETION FORM

UNIT DEIN WELL HISTORY - DES	
OPERATOR: License # 5278	API NO. 15- 081-21860-0000
Name: EOG Resources, Inc.	Spot Description:
Address 1: 3817 NW Expressway, Suite 500	<u>W2 - E2 - NW - SE</u> Sec. <u>13</u> Twp. <u>28</u> S. R. <u>34</u> ☐ East X Wes
Address 2: Suite 500	1980 Feet from North / X South Line of Section
City Oklahoma City State OK Zip: 73112 +	1680 Feet from 🔀 East / 🗌 West Line of Section
Contact Person: DAWN ROCKEL Phone (405) 246-3226	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License #34000	County HASKELL
Name: KENAI MID-CONTINENT, INC. RECEIVED	Lease Name ROLLIE Well # 13 #2
Wellsite Geologist:	Field NameEUBANK_NORTH_FIELD
Purchaser: TEPPCO CRUDE OIL, LLC	Producing Formation LANSING KANSAS CITY
Purchaser: TEPPCO CRUDE OIL, LLC Designate Type of Completion WAT CC WICHIT	Elevation: Ground 2990' Kelley Bushing 3002'
X New Well Re-Entry Workover	Total Depth 5700' Plug Back Total Depth 5625' est.
	Amount of Súrface Pipe Set and Cemented at
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
CM (Coal Bed Methane) Temp. Abd. KCC	If yes, show depth setFeet
DryOther(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from
(Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Old Well Info as follows:	feet depth tow/sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date Original Total Depth	Chloride content 4000 ppm Fluid volume 1000 bbls
Deepening Re-perf Conv.to Enhr Conv.to SWI	D Dewatering method used <u>EVAPORATION</u>
Plug Back ———Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No	
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease NameLicense No
<u>1/22/09</u> <u>1/30/09</u> <u>4/14/09</u>	QuarterSecTwpS R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	CountyDocket No
Kansas 67202, within 120 days of the spud date, recompletion, workover on side two of this form will be held confidential for a period of 12 m confidentiality in excess of 12 months). One copy of all wireline logs and MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichitar or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on this if requested in writing and submitted with the form (see rule 82-3-107 for geologist well report shall be attached with this form. ALL CEMENTING TICKETS CP-111 form with all temporarily abandoned wells.
Signature Sound Color	LOO OWN HANDING
Title SR. OPERATIONS ASSISTANT Date 5	6/13/2009 KCC Office Use ONLY
Subscribed and sworn to before me this 19th day of Ma	

Date Commission Expires