

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
CONFIDENTIAL

Form ACO-1
October 2008
Form Must Be Typed

JUL 28 2009

7/23/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE **KCC**

OPERATOR: License # 32294
 Name: Osborn Energy, L.L.C.
 Address 1: 24850 Farley
 Address 2: _____
 City: Bucyrus State: KS Zip: 66013 + _____
 Contact Person: Curstin Hamblin
 Phone: (913) 533-9900
 CONTRACTOR: License # 32294
 Name: Osborn Energy, L.L.C.
 Wellsite Geologist: Curstin Hamblin
 Purchaser: Akawa Natural Gas, L.L.C.
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>7/6/2009</u>	<u>7/7/2009</u>	<u>7/20/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 121-28712-0000
 Spot Description: SE/4 Sec. 21 T16S R25E
E2 NW NE SE Sec. 21 Twp. 16 S. R. 25 East West
2310 Feet from North / South Line of Section
920 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Miami
 Lease Name: Markle Well #: 1-21
 Field Name: Louisburg
 Producing Formation: Marmaton
 Elevation: Ground: 994 Kelly Bushing: _____
 Total Depth: 703 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 24' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 657.51
 feet depth to: Surface w/ 100 sx cmf.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin
 Title: Geologist Date: 7-23-09
 Subscribed and sworn to before me this 23rd day of July, 2009
 Notary Public: [Signature]
 Date Commission Expires: _____

Jane Brewer
Notary Public
State of Kansas
My Commission Expires 3-23-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
 JUL 27 2009
RECEIVED