

CONFIDENTIAL

KCC
MAY 28/09

KANSAS
OIL & GAS

COMMISSION
DIVISION

ORIGINAL
Form ACO-1
October 2008
Form Must Be Typed

7/16/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL - LEASE

OPERATOR: License # 4767

Name: Ritchie Exploration, Inc. **CONFIDENTIAL**

Address 1: P.O. Box 783188 JUL 16 2009

Address 2:

City: Wichita State: KS Zip: 67278 + 3118 **KCC**

Contact Person: John Niernberger

Phone: (316) 691-9500

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Tom Funk

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name: ?

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingle Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

3/30/09	4/8/09	4/8/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 101-22160-00-00

Spot Description: 10' North & 20' West of

E/2 W/2 Sec. 26 Twp. 17 S. R. 30 East West

2630 Feet from North / South Line of Section

1960 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Lane

Lease Name: Reed SWD (fka: Reed-Ehmke) Well #: 1

Field Name:

Producing Formation:

Elevation: Ground: 2844 Kelly Bushing: 2853

Total Depth: 4610 Plug Back Total Depth: 2214

Amount of Surface Pipe Set and Cemented at: 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: feet depth to: w/ sx cmft.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 6300 ppm Fluid volume: 850 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Production Manager Date: 7/16/09

Subscribed and sworn to before me this 16th day of July

2009 [Signature]

Notary Public: [Signature]

Date Commission Expires: 5-4-11

Mr. AI status
KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date:

Wireline Log Received via email

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires 5-4-11

JUL 17 2009
RECEIVED