

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

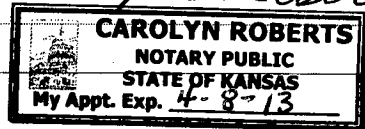
OPERATOR: License # 32781
 Name: Roberts Resources, Inc.
 Address 1: 2020 N. Tyler, Suite 106
 Address 2: _____
 City: Wichita, State: KS Zip: 67212 + _____
 Contact Person: Kent Roberts
 Phone: (316) 721-2817
 CONTRACTOR: License # 5929
 Name: Duke Drilling Co., Inc.
 Wellsite Geologist: Kent Roberts
 Purchaser: None
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 _____ Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/15/2009 7/28/2009 P+A 7/29/09
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

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API No. 15 - 097-21658-00-00
 Spot Description: _____
SE - SW - SE - _____ Sec. 28 Twp. 30s S. R. 18w East West
330 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Kiowa
 Lease Name: Paxton Well #: 1-28
 Field Name: Alford
 Producing Formation: None
 Elevation: Ground: 2172 Kelly Bushing: 2183
 Total Depth: 5725 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 693 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan P+A AIT I NCR
 (Data must be collected from the Reserve Pit) 9-1-09
 Chloride content: 1500 ppm Fluid volume: 200 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Kent Roberts
 Title: President Date: 8/4/2009
 Subscribed and sworn to before me this 4th day of August, 2009.
 Notary Public: Carolyn Roberts
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Roberts Resources, Inc. Lease Name: Paxton Well #: 1-28
 Sec. 28 Twp. 30s S. R. 18w East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level. hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1117	+1066
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4208	-2025
List All E. Logs Run:		Lansing	4391	-2208
CNL/CDL,DIL,MEL, BHCS		Altamont	4882	-2699
		Cherokee Shale	4962	-2779
		Mississippi	5034	-2851
		Viola	5440	-3257

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24#	693	60/40 poz & A-Con	300	2%gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, S'WD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	PRODUCTION INTERVAL:
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PAGE 1 of 1	CUST NO 1003562	INVOICE DATE 07/22/2009
INVOICE NUMBER 1718 - 90083730		

well bill
71730

Pratt (620) 672-1201

B ROBERTS RESOURCES INC
I 2020 N TYLER RD STE 106
L WICHITA
L KS US 67212
T
O ATTN:

J LEASE NAME Paxton 1-28
O LOCATION
B COUNTY Kiowa
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40066043	20920		Net - 30 days	08/21/2009	
For Service Dates: 07/16/2009 to 07/16/2009					
0040066043					
171800222A Cement-New Well Casing/Pi 07/16/2009					
Cement		175.00	EA	9.90	1,732.50 T
A-Con Blend Common		125.00	EA	6.60	825.00 T
Cement 60/40 POZ		75.00	EA	2.04	152.63 T
Additives		819.00	EA	0.58	472.97 T
Cello-flake		1.00	EA	123.75	123.75
Calcium Chloride		1.00	EA	93.50	93.50
Cement Float Equipment		1.00	EA	173.25	173.25
Top Rubber Cement Plug, 8 5/8"		90.00	MI	3.85	346.50
Cement Float Equipment		614.00	MI	0.88	540.32
Baffle Plate Aluminum, 8 5/8" (Blue)		300.00	MI	0.77	231.00
Cement Float Equipment 8 5/8" Basket (Blue)		45.00	HR	2.34	105.19
Mileage		1.00	EA	137.50	137.50
Heavy Equipment Mileage		1.00	HR	660.00	660.00
Mileage		1.00	HR	96.25	96.25
Proppant and Bulk Delivery Charge					
Mileage					
Blending & Mixing Service Charge					
Pickup					
Unit Mileage Charge-Pickups, Vans & Cars					
Cementing Head w/Manifold					
Plug container Utilization Charge					
Pump Charge-Hourly					
Depth Charge; 501'-1000'					
Supervisor					
Service Supervisor					

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,690.36
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	200.54
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,890.90
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

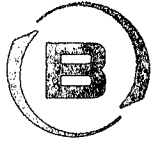
Customer <i>Roberts Resources Inc</i>		Lease No.		Date <i>7-16-09</i>	
Lease <i>Paxton</i>		Well # <i>1-28</i>			
Field Order # <i>0222</i>	Station <i>PRH4</i>	Casing <i>8 7/8</i>	Depth <i>695'</i>	County <i>Kiowa</i>	State <i>KC</i>
Type Job <i>CNW 8 7/8 Surface</i>			Formation	Legal Description <i>28-30-18</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>								
Depth <i>695'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>42</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>657</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative			Station Manager <i>DAVE SCOTT</i>			Treater <i>Robert Lee Miller</i>		
Service Units	<i>19867</i>	<i>19959</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>			
Driver Names	<i>Sullivan</i>	<i>shields</i>	<i>Phy</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0915</i>					<i>on line setting manly</i>
<i>0940</i>					<i>CASING on Bottom</i>
<i>0955</i>					<i>Hook Req To Break circ</i>
<i>1005</i>			<i>5</i>	<i>45</i>	<i>at 11th spacer</i>
	<i>150</i>		<i>80</i>	<i>3</i>	<i>mix lead out 175 sk A-con</i>
			<i>28</i>	<i>5</i>	<i>mix Tail out 175 sk 60% pop</i>
<i>1030</i>					<i>Shut down @ Release Plug</i>
<i>1032</i>				<i>4</i>	<i>at Dump</i>
<i>1045</i>	<i>300</i>		<i>42</i>		<i>plug Down</i>
					<i>circulated 13 bbl out to Pit</i>
					<i>Job Complete</i>
					<i>Thank you</i>

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BASIC
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1003562	INVOICE DATE 07/31/2009
INVOICE NUMBER 1718 - 90091132		

Pratt (620) 672-1201

B ROBERTS RESOURCES INC
I 2020 N TYLER RD STE 106
L WICHITA
L KS US 67212
T
O ATTN:

J LEASE NAME Paxton 1-28
O LOCATION
B COUNTY Kiowa
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40069851	20920		Net - 30 days	08/30/2009		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/29/2009 to 07/29/2009</i>						
0040069851						
171800327A Cement-New Well Casing/Pi 07/29/2009						
Cement			210.00	EA	6.60	1,385.99 T
60/40 POZ						
Additives			362.00	EA	0.14	49.78 T
Cement Gel						
Mileage			90.00	MI	3.85	346.50
Heavy Equipment Mileage						
Mileage			407.00	MI	0.88	358.16
Proppant and Bulk Delivery Charge						
Mileage			210.00	MI	0.77	161.70
Blending & Mixing Service Charge						
Pickup			45.00	HR	2.34	105.19
Unit Mileage Charge-Pickups, Vans & Cars						
Pump Charge-Hourly			1.00	HR	825.00	825.00
Depth Charge; 1001'-2000'						
Supervisor			1.00	HR	96.25	96.25
Service Supervisor						

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,328.57
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	90.45
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,419.02
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>Roberts Resources</i>		Lease No.		Date	
Lease <i>PAXTON</i>		Well # <i>1-28</i>		<i>7-29-09</i>	
Field Order # <i>0327</i>	Station <i>PRA-4</i>	Casing <i>N.P.</i>	Depth	County <i>Kiowa</i>	State <i>KS</i>
Type Job <i>CNW</i>	<i>P.T.A</i>	Formation	Legal Description <i>28-30-18</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Zobed Sullivan</i>
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Service Units	<i>19867</i>	<i>19959</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Shields</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2300</i>					<i>on loc Satby meet</i>
<i>2335</i>			<i>125</i>	<i>4</i>	<i>Set Plug @ 1170' w/50 sk</i>
<i>2345</i>			<i>14</i>	<i>4</i>	<i>Deep Annul shut down</i>
<i>1210</i>			<i>125</i>	<i>4</i>	<i>Set Plug @ 720' w 50 w/w sk</i>
<i>1220</i>			<i>5</i>	<i>4</i>	<i>Deep @ shut down</i>
<i>1240</i>			<i>10</i>	<i>4</i>	<i>Set Plug @ 270' w/ 40 sk</i>
<i>1245</i>			<i>10</i>		<i>Deep @ shut down</i>
<i>1255</i>			<i>6</i>	<i>3</i>	<i>Plug TOP 60' w/ 20 sk</i>
			<i>7</i>	<i>3</i>	<i>plug R.4 w/ 30 sk</i>
<i>0110</i>			<i>6</i>	<i>3</i>	<i>plug M.11 w/ 20 sk</i>
					<i>Job complete</i>
					<i>Thank you</i>

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