

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

** Amended*

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 31280
 Name: Birk Petroleum
 Address 1: 874 12th RD SW
 Address 2: _____
 City: Burlington State: KS Zip: 66839 + 9255
 Contact Person: Brian L. Birk
 Phone: (620) 364-5872
 CONTRACTOR: License # 31280
 Name: Brian L. Birk dba Birk Petroleum
 Wellsite Geologist: none
 Purchaser: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>07/07/2009</u>	<u>07/21/2009</u>	<u>07/21/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22444-00-00
 Spot Description: SE SW SW SW 15-22-16
SE SW SW SW Sec. 15 Twp. 22 S. R. 16 East West
180 Feet from North / South Line of Section
4705 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Coffey
 Lease Name: Raymond Klaus Well #: 6
 Field Name: Neosho Falls-LeRoy
 Producing Formation: NA
 Elevation: Ground: 1023' Kelly Bushing: _____
 Total Depth: 1058' Plug Back Total Depth: Surface
 Amount of Surface Pipe Set and Cemented at: 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: NA Feet
 If Alternate II completion, cement circulated from: NA
 feet depth to: NA w/ NA sx cmt.

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Drilling Fluid Management Plan *P+A Alt II NCR 9-1-09*
 (Data must be collected from the Reserve Pit)
 Chloride content: NA ppm Fluid volume: 20 bbls
 Dewatering method used: Pump Out and Backfill
 Location of fluid disposal if hauled offsite:
 Operator Name: Birk Petroleum
 Lease Name: Winn Unit #4 License No.: 31280
 Quarter 22 Sec. 22 Twp. 22 S. R. 16 East West
 County: Coffey Docket No.: D-21,393

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda K. Birk
 Title: Agent Date: July 29, 2009
 Subscribed and sworn to before me this 29th day of July, 2009.
 Notary Public: Laura C. Birk
 Date Commission Expires: January 22, 2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

LAURA C. BIRK
Notary Public - State of Kansas

Operator Name: Birk Petroleum Lease Name: Raymond Klaus Well #: 6
 Sec. 15 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">None</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Drillers Log Attached _____ <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 19 2009 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7 "	NA	40'	Portland A	16	Calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Plugged</u>	PRODUCTION INTERVAL: _____ _____
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**BIRK PETROLEUM
900 SOUTH 4TH ST
BURLINGTON, KS 66839
OP: #31280**

DATE: 07/21/2009	LEASE: RAYMOND KLAUS
Birk Petroleum	WELL: 6
874 12 TH Rd SW	Description: 180' FSL; 4705' FEL; 15-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 07/17/2009 T.D.: 7/21/2009 Complete: 7/21/2009	API: 15-031-22444-0000

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	5	Lime	576	581
Clay	5	14	Shale	581	584
River Gravel	14	27	Lime	584	597
Shale	27	29	Shale	597	602
Lime	29	32	Lime	602	624
Shale	32	38	Shale	624	626
Lime	38	51	Lime	626	655
Shale	51	102	Shale	655	806
Lime	102	103	Lime	806	825
Shale	103	256	Shale	825	831
Lime	256	277	Shale/Lime	831	860
Shale	277	283	Shale	860	896
Lime	283	290	Lime	896	910
Shale	290	297	Shale	910	922
Lime	297	319	Lime	922	929
Black Shale	319	330	Shale	929	942
Lime	330	333	Lime	942	948
Black Shale	333	342	Shale	948	978
Lime	342	347	Lime	978	981
Shale	347	366	Mulky Shale	981	990
Lime	366	372	Shale	990	1010
Shale	372	373	Lime	1010	1014
Lime	373	385	Shale	1014	1035
Shale	385	409	Little Odor, Oil Sand/Sand	1035	1037
Lime	409	425	Shale/Mucky Shale	1037	
Shale	425	426	T.D. 1058'		
Lime	426	448			
Shale	448	470			
Lime	470	482			
Shale	482	493			
Lime	493	496			
Shale/Red Shale	496	519			
Lime	519	571			
Shale	571	576			

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Surface bit: 9 7/8"

Surface Casing Length: 40'

Size: 7"

Cement: 16 sx Portland

Drill bit: 6"

T.D.: 1058'

Long String: 0' Plugged Dry hole Size:



Meier's Ready Mix, Inc.

Plant
(785) 233-9900

P. O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608
FAX # 233-9947

Office
(785) 233-2423

PLANT	TIME	DATE 7/21/09	ACCOUNT	TRUCK	DRIVER	TICKET
CUSTOMER NAME Bank Oil				DELIVERY ADDRESS R. Klaus #6 Pick up at Plant		
PURCHASE ORDER		ORDER #	TAX			SLUMP
LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT

90 Bag cement 7/21/09

8460 Cement
630 water

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

274003

SUBTOTAL

TAX

TOTAL

PREVIOUS TOTAL

GRAND TOTAL

676.80
35.87

712.07

**Caution:
FRESH CONCRETE**
Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By _____

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