

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor Name: Evans Energy
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/15/08 10/16/08 11/21/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24645-00-00
County: Anderson
nw nw nw sw Sec. 22 Twp. 20 S. R. 20 East West
2865 feet from S / (circle one) Line of Section
165 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Kempnich South 1-T
Lease Name: Garnett Shoestring Well #: _____
Field Name: Bartlesville
Producing Formation: _____
Elevation: Ground: 990' Kelly Bushing: _____
Total Depth: 760' Plug Back Total Depth: 760'
Amount of Surface Pipe Set and Cemented at 21.4' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 21.4' w/ 6 sx cmt.

Drilling Fluid Management Plan AH II ncr 8-31-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereon are complete and correct to the best of my knowledge.

Signature: Christian L. Martin
Title: Agent Date: 4/8/09
Subscribed and sworn to before me this 8th day of April
20
Notary Public: J.P. Leter
Date Commission Expires: 9-01-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
APR 10 2009
RECEIVED

Operator Name: Tailwater, Inc. Lease Name: Kempnich South Well #: 1-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21.4'	Portland	6	
Completion	5 5/8"	2 7/8"		748.8'	Portland	110	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	662' - 670' (17 perms)	41.5 sx sand - 171 BBLs H2O	
	702' - 708' (13 perms)	50 gal. - 15% HCL acid	

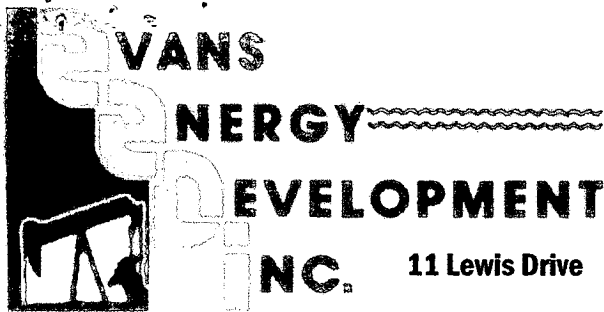
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	748.8'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <u>6/24/08</u> <u>11/21/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	0	n/a	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Handwritten notes:
 6/24/08
 11/21/08
 4/21/09
 [Signature]



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kemprich South #1T

API #15-003-24,645

October 15 - October 16, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
13	soil & clay	13
102	shale	115
25	lime	140
72	shale	212
24	lime	236
12	shale	248
8	lime	256
17	shale	273
16	lime	289
6	shale	295
14	lime	309
172	shale	481
5	lime	486
2	shale	488
5	lime	493
4	shale	497
6	lime	503
7	shale	510
18	grey sand	528 light oil show
32	shale	560
7	lime	567
15	shale	582
4	lime	586
18	shale	604
9	lime	613
21	shale	634
8	lime	642
3	shale	645
7	lime	652
10	shale	662
5	oil sand	667 good oil bleeding
1	shale	668
2	grey sand	670
17	shale	687
1	lime & sea shells	688

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12	shale	700
3	lime & shells	703
4	oil sand	707 brown bleeding well
1	broken sand	708 30% bleeding sand, 70% silty shale
9	shale	717
6	sandy shale	723 Grey
37	shale	760 TD

Drilled a 9 7/8" Hole to 21'.

Drilled a 5 5/8" hole to 760'.

Set 21.4' of new 7" casing cemented with 6 sacks of cement.

Set 748.8' of 2 7/8" used threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

KANSAS CORPORATION COMMISSION

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19791
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-17-08	7806	South Kempnich 1-T	22	20	20	AD
CUSTOMER <u>Tailwater</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
JOB TYPE <u>long string</u>			HOLE SIZE <u>3 5/8</u>			
CASING DEPTH <u>749</u>			HOLE DEPTH <u>760</u>			
SLURRY WEIGHT			CASING SIZE & WEIGHT <u>2 7/8</u>			
DISPLACEMENT			OTHER			
SLURRY VOL			WATER gal/sk			
DISPLACEMENT PSI			CEMENT LEFT in CASING <u>ybs</u>			
MIX PSI			RATE <u>4 bpm</u>			
REMARKS: <u>checked casing depth Mixed & pumped 100# gel followed by 123 5x 50/50 poz, 5# Kol seal, 5# salt, 2# gel, 1/4# phenoseal. Circulated cement. Flushed pump. Pumped 2 1/2 plugs to casing TD. Well held 900 PSI. Closed valve.</u>						

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	925.00
5406	-	MILEAGE	164	-
5402	749'	casing footage	164	-
5407A	various	ton mileage	237	157.50
5502C	1 1/2 hr	80 val	369	150.00
1107.A	31 #	Pheno seal		35.65
1110.A	615 #	Kol Seal		258.30
1111	258 #	galt		85.14
1118.B	307 #	gel		52.19
1124	110 5x	50/50 poz		1072.50
4402	1	2 1/2 plugs		23.00
				2759.28
				103.81
				2863.09

Revin 3737

AUTHORIZATION Paul

TITLE 226748

SALES TAX
ESTIMATED
TOTAL
DATE