

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 5039
Name: A G V Corp.
Address 1: P. O. Box 377
Address 2: 123 N Main
City: Attica State: Ks Zip: 67009
Contact Person: Larry G. Mans
Phone: (620) 254-7222

CONTRACTOR: License # 33549
Name: Landmark Drilling LLC **RECEIVED**
Wellsite Geologist: Kent Roberts
Purchaser: West Wichita Gas **AUG 21 2009**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
4-16-2009 4-25-2009 7-22-2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23423-00-00
Spot Description: _____
NW NE SENW Sec. 36 Twp. 33 S. R. 10 East West
1605 Feet from North / South Line of Section
1998 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Miller Well #: B1
Field Name: Cedar
Producing Formation: Mississippi

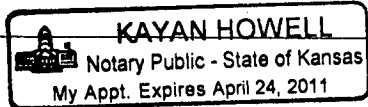
Elevation: Ground: 1386 Kelly Bushing: 1392
Total Depth: 5000 Plug Back Total Depth: 4983
Amount of Surface Pipe Set and Cemented at: 258 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NCR 8-31-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans
Title: Secretary Date: 8-20-09
Subscribed and sworn to before me this 20 day of August,
2009.
Notary Public: Kayan Howell
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: A G V Corp Lease Name: Miller Well #: B1
 Sec. 36 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee	4434 = 3042
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cherokee Shale	4482 -3090
List All E. Logs Run: <u>Sonic Bond</u>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippi Chert	4566 -3174
<u>Dual Induction</u>		Kinderhook Shale	4840 -3448
<u>Dual Compensated Porosity</u>		Viola	4930 -3538
<u>Microresistivity</u>		TD	4991 -3599

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	258	Common 60/40 Poz	114 76	1% Gel 2% CC
Production	7 7/8	5 1/2	15.5	4983	60/40 Poz AA-2	40 180	2% Gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
— Perforate	4581-4583	Common	50	DOC Squeeze 4 Bbl Diesel
— Protect Casing	4581-4583	Common	100	DOC Squeeze 7 Bbl Diesel
— Plug Back TD	4589-4590	Common	135	Squeeze
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4581-4583	500 G 10% MCA	
		1250 G 15% NE/FE	
6	4581-4584	400G HCL/ Diesel	
4	4589-4590	150G 10%	
6	4583-4587	250G 15%	

TUBING RECORD: Size: 2 7/8 Set At: 4625 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 7/22/2009 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>35</u>	Water Bbls. <u>80</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
4/27/2009	1518

Bill To
AGV CORP P.O. BOX 377 ATTICA KS 67009

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
114	common	10.00	1,140.00T
76	POZ	6.00	456.00T
3	GEL	17.00	51.00T
6	Calcium	42.00	252.00T
199	handling	1.75	348.25
1	MILEAGE CHARGE	250.00	250.00
1	surface pipes 0-500ft	400.00	400.00
23	pump truck mileage charge	6.00	138.00
380	discount 20% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-380.00
227	discount 20% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-227.00
	LEASE: MILLER WELL #B-1 Barber county Sales Tax	6.30%	119.64

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pd 5/20/09

Thank you for your business. Dave

Total

\$2,547.89

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3056

Date	4-15-09	Sec.	36	Twp.	33	Range	10	County	Barber	State	Ks	On Location		Finish	10:00 PM
Lease	MILLEC	Well No.	B#1	Location		SHARON Ks TRE CITY Rd									
Contractor	Landmark Delg				Owner	DSto Kachmar Rd 3 E STATE									
Type Job	35/8				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D.	266											
Csg.	85/8 23"		Depth	258											
Tbg. Size			Depth	Street											
Drill Pipe			Depth	City State											
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	15'		Shoe Joint	CEMENT 2766L											
Press Max.			Minimum	Amount Ordered 190 sz 60/40 Poz 376 CC											
Meas Line			Displace	15.7 Common 114											
Perf.				Poz. Mix 76											
EQUIPMENT				Gel. 3											
Pumptrk	5	No.	Cementer	Bobby											
			Helper												
Bulktrk	8	No.	Driver	JOE											
			Driver												
Bulktrk	R	No.	Driver	Tom											
			Driver												
JOB SERVICES & REMARKS				Flowseal											
Pumptrk Charge	35/8														
Mileage	23														
Footage															
			Total	Handling 199											
Remarks:				Mileage 00 Poz sz Poz M.L.C											
Run 6 1/2' 35/8 23" csg set 258				Pump Truck Charge											
Mix: Pump 190 sz 60/40 Poz 2766L 376 CC				FLOAT EQUIPMENT											
14.7 gal 1.25 ft ³				Guide Shoe											
SHUT DOWN				Centralizer											
Release Plug				Baskets											
15.7 Disp total Bld				AFU Inserts											
Close Valve on Csg 150'															
Good Csg then JOB															
CMT to Surface															
Thank				Rotating Head											
JOE				Squeez Mainfold											
Bobby JOE															
Signature Kirk F Dany				Tax											
				Discount											
				Total Charge											

PLEASE CALL APPROX



PAGE	CUST NO	INVOICE DATE
1 of 2	1000159	04/27/2009
INVOICE NUMBER		
1718 - 90012073		

Pratt (620) 672-1201

B ATTICA GAS VENTURES
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

J LEASE NAME Miller B-1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40022040	19842-0		Net - 30 days	05/27/2009	
For Service Dates: 04/24/2009 to 04/24/2009					
0040022040					
171800157A Cement-New Well Casing/Pi 04/24/2009					
Cement		180.00	EA	7.31	1,315.79 T
AA2 Cement		60.00	EA	5.16	309.60 T
Cement		43.00	EA	1.72	73.96 T
60/40 POZ :		849.00	EA	0.22	182.54 T
Additives		170.00	EA	2.21	376.47 T
De-foamer		136.00	EA	3.23	438.60 T
Additives		904.00	EA	0.29	260.44 T
Salt		10.00	EA	18.92	189.20 T
Additives		1.00	EA	172.00	172.00
CC-1, KCI Substitute		1.00	EA	154.80	154.80
Cement Float Equipment		10.00	EA	47.30	473.00
Latch Down Plug & Baffle		1.00	EA	124.70	124.70
Cement Float Equipment		90.00	MI	3.01	270.90
Auto Fill Float Shoe		500.00	MI	0.69	344.00
Cement Float Equipment		240.00	MI	0.60	144.48
Turbolizer		45.00	HR	1.83	82.24
Cement Float Equipment					
5 1/2" Basket					
Mileage					
Heavy Equipment Mileage					
Mileage					
Proppant & Bulk Delivery Charges					
Mileage					
Blending & Mixing Service Charge					
Pickup					

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PAGE 2 of 2	CUST NO 1000159	INVOICE DATE 04/27/2009
INVOICE NUMBER 1718 - 90012073		

Pratt (620) 672-1201

B ATTICA GAS VENTURES
I PO Box: 377
L ATTICA
L KS US 67009
T
O ATTN:

J LEASE NAME Miller B-1
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
40022040	19842-0			Net - 30 days	05/27/2009		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge							
Depth Charge				1.00	EA	1,083.60	1,083.60
Depth Charge; 4001'-5000'							
Cementing Head w/Manifold				1.00	EA	107.50	107.50
Plug Container Utilization Charge							
Extra Equipment				1.00	EA	86.00	86.00
Casing Swivel Rental							
Supervisor				1.00	HR	75.25	75.25

5/20/09

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,265.07
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	198.24
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,463.31
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0157 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-24-09		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: A.B.V.				LEASE: Miller				WELL NO. 81		
ADDRESS:				COUNTY: Barber				STATE: KS		
CITY:				STATE:				SERVICE CREW: Orlando Lesby, Phyo		
AUTHORIZED BY:				JOB TYPE: C.N.W.-5 1/2 L.S.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19826/19866	2						4-24-09			6:11
19842/19880	2					ARRIVED AT JOB	4-24-09			8:30
27883						START OPERATION	4-24-09			
						FINISH OPERATION	4-24-09			
						RELEASED	4-24-09			
						MILES FROM STATION TO WELL	45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Kent Roberts*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CPI05	AA2 Cement		180sk		3060 -
P CPI03	60/40 POC		6254		970 -
P CC105	Deformer		43lb		172 -
P CC111	Salt		849lb		424 50
P CC115	Gas Blk		170lb		875 50
P CC129	FLA-302		136lb		1020 -
P CC201	Gilsonite		964lb		605 28
P C706	CC-1		106gal		440 -
P CF607	Latch Down Plug + Buffer 5%		1ea		400 -
P CC1251	Autofill Slant Shoe 5%		1ea		360 -
P CF1651	Turbometer		10ea		1100 -
P CF1301	Ratchet		1ea		290 -
P E101	Heavy Equipment Mileage		90mi		630 -
P E115	Bulk Delivery		500lb		800 -
P E103	Pickup mileage		45mi		191 25
P CE240	Cement Service Charge		240ea		336 -
P CE205	Depth Charge 4001-5000		1ea		2520 -
P S003	Service Supervisor		1ea		195 -
P CE300	Plug Cement		1ea		250 -
P CE301	Casing Swivel Rental		1ea		200 -
SUB TOTAL					6265.07
SERVICE & EQUIPMENT %TAX ON \$					
MATERIALS %TAX ON \$					
TOTAL					6265.07

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$
TOTAL 6265.07

SERVICE REPRESENTATIVE: *Kent Roberts*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Kent Roberts*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer A.L.V.	Lease No.	Date 4-24-09
Lease Miller	Well # B-1	
Field Order # 1718 D157	Station Pratt	Casing 5 7/8
		Depth 4986
Type Job CNW-5/2 L.S.	Formation	County Barber
		State KS
		Legal Description 36-33-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	6050	Acid	RATE	PRESS	ISIP	
Depth 4986	Depth	From	To 6050	60/100 P07	Max		5 Min.	
Volume 172.6	Volume	From	To 1.36	Pre Pad	Min		10 Min.	
Max Press	Max Press	From	To	Pad	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Frac	HHP Used		Annulus Pressure	
Plug Depth 4986	Packer Depth	From	To	Flush 117.7	Gas Volume		Total Load	

Customer Representative Ken Roberts	Station Manager Don Scott	Treater Steve Dilando
Service Units 17783	19849	17889
17826	17860	
Driver Names Dilando	Lesley	Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					On location Safety Meeting
					Run 5 7/8 casing, Basket on bit 7
					Centralizer 1-3-5-7-9-10-11-13-15-17
					Break Circ 1/2 way In w/H
					Casing on Bottom - Break Circ w/H
					Kotal. Casing
1:45	350		3	5	H2O Acid
1:46	350		10	5	Mix 400 lbs Seawater @ 12#/gal
1:48	300		435	5	Mix 180 lbs 60/100 P07 @ 15.3#/gal
					Shut Down - Clear pump & line
					Release plug
2:00	0		0	7	Start Displacement
2:10	300		78	6	Lift pressure
2:15	750		98	5	Slow Rate - Stop Rotation
2:15	1500		118	4	Plug Down - Hold
					Circulation Test Job
					plug KH/w/1000
					Job Complete
					TH. v. 51



PAGE 1 of 1	CUST NO 1000159	INVOICE DATE 06/05/2009
INVOICE NUMBER 1718 - 90044078		

Pratt (620) 672-1201

B ATTICA GAS VENTURES
I PO Box: 377
L ATTICA
L KS US 67009
T
O ATTN:

J LEASE NAME Miller B-1
O LOCATION
B COUNTY Barber 73550
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40042727	19905-0		Net - 30 days	07/05/2009		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/01/2009 to 06/01/2009</i>						
0040042727						
171800005A Cement-New Well Casing/Pi 06/01/2009						
Cement Common			50.00	EA	8.80	440.00 T
Additives Diesel Cement Surfactant			5.00	EA	66.00	330.00 T
Mileage Heavy Equipment Mileage			90.00	MI	3.85	346.50
Mileage Proppant and Bulk Delivery Charge			125.00	MI	0.88	110.00
Mileage Blending & Mising Service Charge			50.00	MI	0.77	38.50
Pickup Unit Mileage Chrg-Pickups, Vans & Cars			45.00	HR	2.34	105.19
Pump Charge-Hourly			1.00	HR	1,386.00	1,386.00
Depth Charge; 4001'-5000'			1.00	HR	96.25	96.25
Supervisor Service Supervisor						

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PAID JUN 29 2009

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,852.44
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	48.51
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,900.95
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0005 A

36-33-10

DATE _____ TICKET NO. _____

DATE OF JOB 6-1-09 DISTRICT PRATT, KS.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input checked="" type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER AGU CORP.		LEASE MILLER WELL NO. B1								
ADDRESS:		COUNTY BARBER STATE KS.								
CITY STATE		SERVICE CREW CONLEY, WIRTH, WILSON								
AUTHORIZED BY		JOB TYPE: DOC SQ. - ONW								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19901							6-1-09			1300
19903	1									1500
19903	1									1700
19826										1800
19860										1830
						MILES FROM STATION TO WELL	45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Kent Kohler
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE-100	COMMON CEMENT	SK	50		500 -
CC-132	DIESEL CEMENT SURFACTANT	gal	3		600 -
E101	TRUCK MILEAGE	mile	90		630 -
E113	TRUCK MILEAGE	mile	125		200 -
E100	PICKUP MILEAGE	mile	43		191 25
CE240	BLENDED CEMENT	SK	50		70 -
CE205	PUMP CHARGE	EACH	1		2520 -
S003	SERVICE SUPERVISOR	EACH	1		175 -
SUB TOTAL					2852 46

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		2852 46

SERVICE REPRESENTATIVE K. Conley THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



PAGE	CUST NO	INVOICE DATE
1 of 1	1000159	06/22/2009
INVOICE NUMBER		
1718 - 90057936		

Pratt
 B ATTICA GAS VENTURES
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

(620) 672-1201

J LEASE NAME Miller B1
 O LOCATION
 B COUNTY Barber 73550
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40050548	20920		Net - 30 days	07/22/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/17/2009 to 06/17/2009				
0040050548				
171800362A Cement-New Well Casing/Pi 06/17/2009				
Cement Common	100.00	EA	8.80	880.00 T
Additives Diesel Cement Surfactant	10.00	EA	66.00	660.00 T
Mileage Heavy Equipment Mileage	90.00	MI	3.85	346.50
Mileage Proppant and Bulk Delivery Charge	212.00	MI	0.88	186.56
Mileage Blending & Mixing Service Charge	100.00	MI	0.77	77.00
Pickup Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.34	105.19
Pump Charge-Hourly Depth Charge; 4001-500'	1.00	HR	1,386.00	1,386.00
Supervisor Service Supervisor Charge	1.00	HR	96.25	96.25

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 KCC WICHITA

PAID JUN 29 2009

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,737.50
BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	TAX	97.02
		INVOICE TOTAL	3,834.52



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~0007A~~
0062AA

36-33-10

DATE _____ TICKET NO. _____

DATE OF JOB <u>6-17-09</u> DISTRICT <u>FRANK, KS</u>		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____								
CUSTOMER <u>AGU CORP.</u>		LEASE <u>MILLER</u> WELL NO. <u>B1</u>								
ADDRESS _____		COUNTY <u>BARBER</u> STATE <u>KS</u>								
CITY _____ STATE _____		SERVICE CREW <u>CORSEY, BARRY MITCH</u>								
AUTHORIZED BY _____		JOB TYPE: <u>DOC SQ - C/W</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19907</u>		<u>19826</u>					<u>6-17-09</u>			<u>0100</u>
		<u>19860</u>				ARRIVED AT JOB				
<u>19959</u>	<u>1 1/2</u>					START OPERATION				
<u>20920</u>						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Kent Roberts
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP100</u>	<u>COMMON CEMENT</u>	<u>100 SK.</u>			<u>1600 00</u>
<u>CC132</u>	<u>DIESEL CEMENT SUPPLEMENT</u>	<u>10 gal.</u>			<u>1200 00</u>
<u>E101</u>	<u>TRUCK RENTALS</u>	<u>40 mile</u>			<u>630 00</u>
<u>E113</u>	<u>BULK DELIVERY</u>	<u>212 TM</u>			<u>339 20</u>
<u>E100</u>	<u>PICKUP RENTALS</u>	<u>45 mile</u>			<u>191 25</u>
<u>CE240</u>	<u>BLENDED CEMENT</u>	<u>100 SK.</u>			<u>140 00</u>
<u>CE205</u>	<u>PUMP CEMENT</u>	<u>1 EA.</u>			<u>2520 00</u>
<u>S003</u>	<u>SEWER SUPERVISOR</u>	<u>1 EA.</u>			<u>175 00</u>

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>3737.50</u>
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE K. Corsey THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



PAGE	CUST NO	INVOICE DATE
1 of 1	1000159	06/24/2009
INVOICE NUMBER		
1718 - 90060304		

Pratt (620) 672-1201
 B ATTICA GAS VENTURES
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

J LEASE NAME Miller B1
 O LOCATION
 B COUNTY Barber **7355⁰**
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40052173	27463		Net - 30 days	07/24/2009	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/23/2009 to 06/23/2009</i>					
0040052173					
171800281A Cement-New Well Casing/Pi 06/23/2009					
Cement		135.00	EA	8.80	1,188.00 T
Common					
Additives		17.00	EA	4.13	70.13 T
FLA-322					
Acid		150.00	GAL	1.10	165.00 T
15% HCl Acid					
Additives		1.00	EA	41.25	41.25 T
CIA-1 EP, Acid Inhibitor					
Mileage		90.00	MI	3.85	346.50
Heavy Equipment Mileage					
Mileage		286.00	MI	0.88	251.68
Proppant and Bulk Delivery Charge					
Mileage		135.00	MI	0.77	103.95
Blending & Mixing Service Charge					
Pickup		45.00	HR	2.34	105.19
Unit Mileage Charge-Pickups, Vans & Cars					
Cementing Head w/Manifold		1.00	EA	236.50	236.50
Cement Squeeze Manifold					
Pump Charge-Hourly		1.00	HR	1,385.99	1,385.99
Depth Charge; 4001'-5000'					
Supervisor		1.00	HR	96.25	96.25
Service Supervisor Charge					

RECEIVED
AUG 21 2009
KCC WICHITA

PAID JUN 29 2009

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,990.44
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	92.26
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,082.70
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 0281 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-23-09 DISTRICT: P. 11 H		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: A.G.V. Corp.		LEASE: Miller		WELL NO. B1						
ADDRESS:		COUNTY: Barber		STATE: KS						
CITY:		SERVICE CREW: Deland, Lasley, Ph... 2								
AUTHORIZED BY:		JOB TYPE: C.N.W. Squeeze								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
7283	5						6-23-09			8:00
7463	5					ARRIVED AT JOB				12:00
560-19918	5					START OPERATION				1:00
						FINISH OPERATION				6:30
						RELEASED				7:00
						MILES FROM STATION TO WELL	45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall come a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Kent Roberts
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P100	Common		35 sks		560.00
P100	Common		100 sks	1600.-	6400.00
C109	FLA-322		17 Lb	127.50	2167.50
AK325	15% HCL Acid		150 gal	300.-	4500.00
C204	CTA-1EP Anib		1 gal	75.-	300.00
E101	Heavy Equipment Mileage		9 mi	630.-	2500.00
E113	Bulk Delivery		286 tm	45.160	12900.00
E100	Pickup Mileage		45 mi	191.25	457.60
CE340	Cement Service Charge		135 sks	187.-	191.25
CE205	D. 24K Charge		1 ea	2520.-	125.00
SD03	Service Supervisor		1 ea	175.-	2520.00
CE500	Cement Squeeze Manifold		1 ea	430.-	175.00
					430.00

CHEMICAL / ACID DATA:			

SUB TOTAL		3970.44
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		3970.44

SERVICE REPRESENTATIVE: Steve D... THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

AD SERVICE ORDER NO. (WELL OWNER OPERATOR CONTRACTOR OR AGENT)