

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33702
Name: Magnum Engineering Company
Address 1: 500 N. Shoreline Blvd., Suite 322
Address 2: _____
City: Corpus Christi State: TX Zip: 78471 + 1006
Contact Person: Anil Pahwa
Phone: (361) 882-3858 Ext. 111
CONTRACTOR: License # 34133
Name: Kurtis Energy, LLC
Wellsite Geologist: N/A
Purchaser: N/A

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____
_____ Gas ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/6/2009 7/11/2009 8/11/2009
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

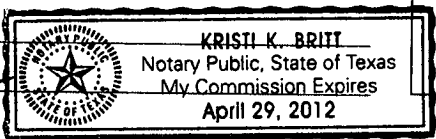
API No. 15 - 125-31877-0000
Spot Description: _____
NE SW SE NE Sec. 4 Twp. 34 S. R. 14 East West
3207 Feet from North / South Line of Section
880 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: James Well #: 12
Field Name: Wayside
Producing Formation: N/A
Elevation: Ground: 879 estimated Kelly Bushing: _____
Total Depth: 845 Plug Back Total Depth: 840
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 840
feet depth to: surface w/ 90 sx cmt.

Drilling Fluid Management Plan Air II NGR 8-31-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
RAJAN AHUJA
Title: VP - Operations of Magnum O & G, Inc. Date: 8-17-09
General Partner of Magnum Producing, LP
Subscribed and sworn to before me this 17th day of August,
20 09.
Notary Public: [Signature]
Date Commission Expires: 4-29-2012



ACG, AF, stat. eff. 8/14/09 by JK
KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 20 2009

KCC WICHITA

Operator Name: Magnum Engineering Company Lease Name: James Well #: 12
 Sec. 4 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>rec'd 1 log w/ ACW.</u> GR-N	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Wayside sand</u> Top <u>681'</u> Datum _____
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Handwritten initials and scribbles on the left margin.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	20	21	Portland	9	
Production	6 3/4"	4 1/2"	11.6	839.5	Portland	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	681'-694'	4 spf, 90 degree phase	

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KCC WICHITA

TUBING RECORD: Size: <u>None</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>8/17/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

230397

TICKET NUMBER 21747
LOCATION BARTLESVILLE OK
FOREMAN DONNIE TATE

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-09	5623	JAMES #12	4	3405	14E	MONT. KS
CUSTOMER MAGNUM ENGINEERS			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			398	JOHN W		
CITY			551	JOHN E		
STATE			514 TLT	RICK P		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 845 CASING SIZE & WEIGHT 4 1/2 11.6
CASING DEPTH 840' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14 SLURRY VOL 1.71 WATER gal/sk 8.02 CEMENT LEFT IN CASING _____
DISPLACEMENT 13.2 DISPLACEMENT PSI 300* MIX PSI 200* RATE 4 1/2 BPM

REMARKS: FLUSH HOLE WITH H2O USING APPROX 40 BBL FOLLOWED BY
GEL APPROX 5 BBL SLURRY. FOLLOWED BY 90 SX 5" KOL SEAL 3" OUT.
4 1/2 GEL 2% CAL AND .40" PHENO. WASH OUT PUMP AND LINES
RELEASE PLUG - DISPLACING 13.2 BBL TO SET SADE

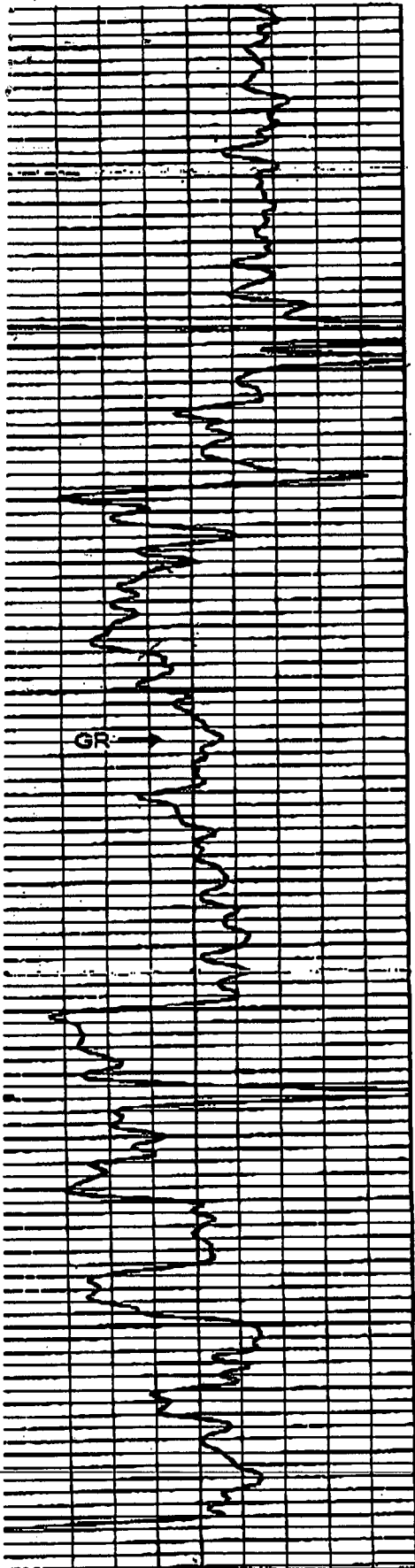
PLUG DOWN @ 11:00 a.m CEMENT TO SURFACE
PLUG LANDED @ 1300*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
54026	35	MILEAGE		120.75
54022	850'	FOOTAGE		161.50
5407	810	BULK TRUCK		300.00
5501c	4	TRANSPORT		420.00
1126A	90sx/8460*	THICK SET		1440.00
1110A	9sx/450*	KOL SEAL		274.50
1107A	1sx/40*	PHENO		43.20
1118B	2sx/100*	GEL		16.00
1123	4200 GALLONS	CITY WATER	RECEIVED	58.80
4404	1	4 1/2 RUBBER PLUG	AUG 20 2009	43.00
100% DISCOUNT IF PAID WITHIN 30 DAYS			KCC WICHITA	
DISCOUNT = 385.56				
TOTAL = 3470.03				

SALES TAX 99.41
ESTIMATED TOTAL 3847.16

AUTHORIZATION A. G. [Signature] TITLE _____ DATE _____

Ravin 3737



600

650

681

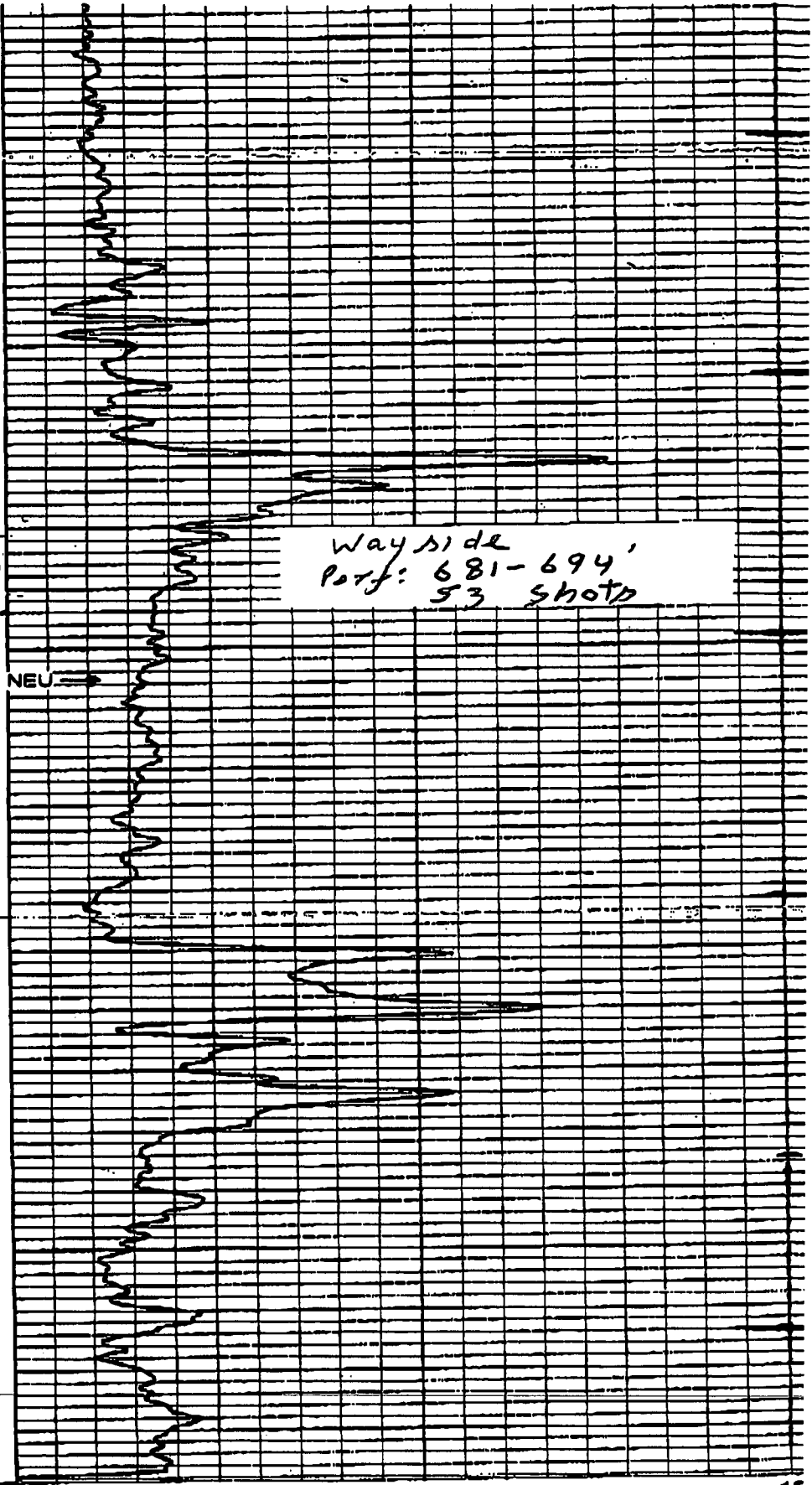
694

700

750

800

GR



NEU

wayside
 Perf: 681-694'
 53 shots

50 GR 300
 GR 150

200 NEU 16
 9 CCL

James #12

RECEIVED

Company MAGNUM PRODUCING

AUG 20 2009