

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/22/08</u>	<u>10/27/08</u>	<u>10/28/08</u>	<u>11/24/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	

API No. 15 - 003-24652-00-00
County: Anderson
se _nw_ _sw_ Sec. 22 Twp. 20 S. R. 20 East West
3245 feet from S / (N) (circle one) Line of Section
545 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Kempnich South 8-T
Lease Name: _____ Well #: _____
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 977' Kelly Bushing: _____
Total Depth: 753 Plug Back Total Depth: 753'
Amount of Surface Pipe Set and Cemented at 25.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25.3' w/ 6 sx cm.

Drilling Fluid Management Plan Alt II NR 8-31-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are true, complete and correct to the best of my knowledge.

Signature: [Signature]
Agent: _____ Date: 4/8/09
Subscribed and sworn to before me this 8 day of April, 2009.
Notary Public: [Signature]
Date Commission Expires: 9-01-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Tailwater, Inc. Lease Name: Kempnich South Well #: 8-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller's Log Attached
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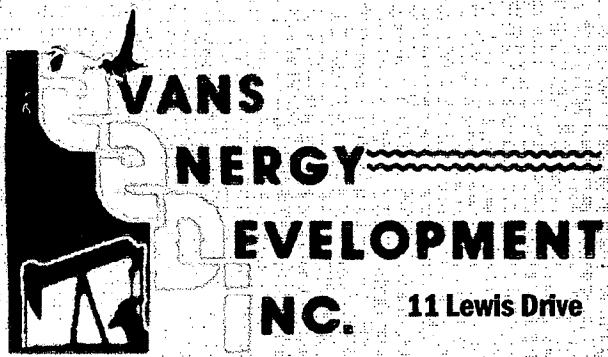
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.3'	Portland	6	
Completion	5 5/8"	2 7/8"		743'	Portland	105	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	652' - 658' (13 perms)	41.5 sx sand - 182 BBLs H2O	
2	690' - 698' (17 perms)	50 gal. - 15% HCL acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	743'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 6/24/08 11/24/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
2	10	0	0	n/a	
Disposition of Gas	METHOD OF COMPLETION		Production Interval		
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify)			



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich South #8-T

API #15-003-24,652

October 27 - October 28, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & clay	2
3	clay & gravel	5
92	shale	97
28	lime	125
4	shale	129
3	lime	132
11	shale	143 with a few lime breaks
2	lime	145
51	shale	196
9	lime	205
7	shale	212
33	lime	245
7	shale	252
21	lime	273
3	shale	276
18	lime	294 base of the Kansas City
177	shale	471
2	lime	473
3	shale	476
4	lime	480
3	shale	483
8	lime	491
11	shale	502
1	broken sand	503 OK sand, very light bleeding
8	silty shale	511
2	broken oil sand	513 light brown, little bleeding
2	shale	515
1	coal	516
2	shale	518
16	oil sand	534 good oil sand, good bleeding
11	shale	545
6	lime	551
7	shale	558
4	lime	562
6	shale	568
4	lime	572
20	shale	592

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11	lime & shells	603
49	shale	652 with a few lime breaks
4	oil sand	656 good oil sand, good bleeding
2	broken sand	658 good sand, OK bleeding
32	shale	690
1	lime & shells	691
5	oil sand	696 good sand, good bleeding
8	silty shale	704 with a few thin bleeding seams
2	lime & sand	706
17	shale	723
1	coal	724
29	shale	753 TD

Drilled a 9 7/8" hole to 25'

Drilled a 5 5/8" hole to 753'

Set 25.3' of 7" coupled and plain end surface casing cemented with 6 sacks of cement.

Set 743' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

