

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/28/08	10/29/08	11/24/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24651-00-00
County: Anderson
sw _ nw _ ne _ se Sec. 22 Twp. 20 S. R. 20 East West
3245 feet from S / (circle one) Line of Section
165 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW SW
Kempnich South 7-T
Lease Name: Garnett Shoestring Well #: _____
Field Name: Bartlesville

Producing Formation: _____
Elevation: Ground: 977' Kelly Bushing: _____
Total Depth: 760' Plug Back Total Depth: 760'
Amount of Surface Pipe Set and Cemented at 23.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 23.6' w/ 6 sx cmf.

Drilling Fluid Management Plan AH II NUR 8-31-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin

Title: Agent Date: 4/8/09

Subscribed and sworn to before me this 8 day of April

20 _____

Notary Public: [Signature]

Date Commission Expires: 9-01-09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

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Operator Name: Tailwater, Inc. Lease Name: Kempnich South Well #: 7-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller's Log Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		23.6'	Portland	6	
Completion	5 5/8"	2 7/8"		749.9'	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	655' - 661.5' (14 perms)	41.5 sx sand - 185 BBLs H2O	
2	693' - 700' (15 perms)	50 gal. - 15% HCL acid	

TUBING RECORD Size 2 7/8" Set At 749.9' Packer At Liner Run Yes No

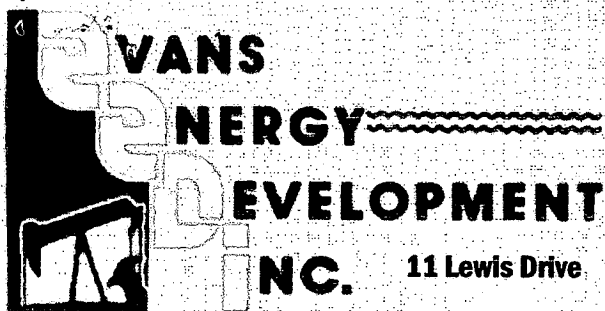
Date of First Resumerd Production, SWD or Enhr. 6/24/08 11/24/08
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
 Oil Bbls. 10 Gas Mcf 0 Water Bbls. 0 Gas-Oil Ratio n/a Gravity

DISPOSITION OF GAS METHOD OF COMPLETION PRODUCTION INTERVAL

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

Handwritten notes:
 49001
 11/24/08
 [Signature]



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Kemprich South #7-T
API #15-003-24,651
October 28 - October 29, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
100	shale	107
26	lime	133
75	shale	208
6	lime	214
9	shale	223
27	lime	250
27	shale	277
14	lime	291
186	shale	477
2	lime	479
10	shale	489
11	lime	500
11	shale	511
3	sand	514 grey
7	shale	521
1	coal	522
3	shale	525
7	sand	532
6	oil sand	538
4	grey sand	542
10	shale	552
4	lime	556
40	shale	596
9	lime	605
21	shale	626
5	lime	631
7	shale	638
4	lime	642
13	shale	655
6	oil sand	661
3	silty shale	664
25	shale	689
1	lime & shells	690
2	shale	692
1	lime & shells	693

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5	oil sand	698
2	broken sand	700
6	grey sand	706
4	silty shale	710
50	shale	760 TD

Drilled a 9 7/8" hole to 24'

Drilled a 5 5/8" hole to 760'

Set 23.6' of 7" coupled and plain end surface casing cemented with 6 sacks of cement.

Set 749.9' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19802
LOCATION Ottawa
FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
10-30-08	7806	South Kempnich 7-T		22	20	20	AN
CUSTOMER				TRUCK #	DRIVER	TRUCK #	DRIVER
Tail water				516	Alan M		
MAILING ADDRESS				368	Bill Z		
6421 Avondale Dr Ste 212				370	Ken H		
CITY	STATE	ZIP CODE		523	Brian J		
Oklahoma City	OK	73116					
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	OTHER			
long string	5 7/8	760	2 7/8	CEMENT LEFT in CASING <u>yes</u>			
CASING DEPTH	DRILL PIPE	TUBING	RATE	MIX PSI			
750			4 bpm	DISPLACEMENT PSI			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk		MIX PSI			
				DISPLACEMENT PSI			

REMARKS: Checked casing depth. Mixed & pumped 100 # gal followed by 120 # 50/50 p03, 5 # Kol-seal 5% salt 220 gal Vt # Phenoseal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	25	MILEAGE		925.00
5402	250'	casing footage		91.25
5407A	1/2 min	ton mileage		
5502C	1 1/2	80 gal		157.50
1107A	30 #	Phenoseal		150.00
1110A	600 #	Kol-seal		3450
1111	252 #	Salt		252.00
1119B	302 #	5% salt		83.16
1125	107 5x	50/50 p03		57.34
4402	1	2 1/2 plug		1043.25
				2300
		Sub		2811.00

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6.3%

AUTHORIZATION *(Signature)*

TITLE 227066

SALES TAX 101.13
ESTIMATED TOTAL 2912.13
DATE