

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/20/08 10/21/08 11/18/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24649-00-00
County: Anderson
ne nw se sw Sec. 22 Twp. 20 S. R. 20 East West
2805 feet from S / (circle one) Line of Section
1685 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Kempnich South 5-T
Lease Name: _____ Well #: _____
Field Name: Garnett Shoestring
Producing Formation: Bartlesville

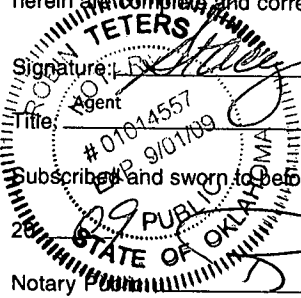
Elevation: Ground: 972' Kelly Bushing: _____
Total Depth: 770' Plug Back Total Depth: 770'
Amount of Surface Pipe Set and Cemented at 21.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 21.1' w/ 6 sx cm.

Drilling Fluid Management Plan Alt II NCR 8-31-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Agent
Title: _____ Date: 4/8/09
Subscribed and sworn to before me this 8 day of April
Notary [Signature]
Date Commission Expires: 9-01-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution

APR 10 2009
RECEIVED

Operator Name: Tailwater, Inc. Lease Name: Kempnich South Well #: 5-T
 Sec. 22 Twp. 20 S. R. 20 East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Bartlesville
 Driller's Log Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21.1'	Portland	6	
Completion	5 5/8"	2 7/8"		760.3'	Portland	109	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	646.5' - 653' (14 perms)	35 sx sand - 147 BBLs H2O	
2	682' - 691' (19 perms)	50 gal. - 15% HCL acid	

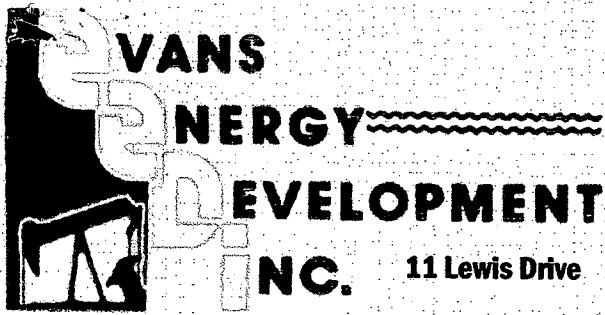
TUBING RECORD Size 2 7/8" Set At 760.3' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 6/24/08 11/18/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 10 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio n/a Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

Handwritten notes and signatures:
 6/24/08
 11/18/08
 [Signature]



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.
Kempnich South #5-T
API #15-003-24,649
October 20 - October 21, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
9	soil & clay	9
86	shale	95
30	lime	125
67	shale	192
11	lime	203
20	shale	223
7	lime	230
3	shale	233
7	lime	240
12	shale	252
18	lime	270
10	shale	280
14	lime	294 base of the Kansas City
177	shale	471
18	lime	489
9	shale	498
7	sand	505 lite oil show
11	shale	516 15 mcf gas 505-528
12	sand	528 lite oil show
14	shale	542
5	lime	547
7	shale	554
3	lime	557
6	shale	563
4	lime	567
20	shale	587
12	lime	599
18	shale	618
4	lime	621
24	shale	645
5	oil sand	650
1	broken sand	651
3	grey sand	654
16	shale	670
2	lime & shells	672
10	shale	682
1	lime & shells	683

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6	oil sand	689
1	broken sand	690
7	silty shale	697
7	shale	704
1	oil sand	705
2	silty shale	707
63	shale	770 TD

Drilled a 9 7/8" Hole to 21'
Drilled a 5 5/8" hole to 770'

Set 21.1' of 7" casing cemented with 6 sacks of cement.

Set 760.3' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19793

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-21-08	7806	South Kemp rich 5-T	22	20	20	AN	
CUSTOMER Tail water			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 6421 Avondale Dr Ste 212			516	Alan M			
CITY Oklahoma City			368	Bill 2			
STATE OK			370	Chuck 2			
ZIP CODE 73116			503	Gerard 3			
JOB TYPE	long string	HOLE SIZE	5 7/8	HOLE DEPTH	770	CASING SIZE & WEIGHT	2 7/8
CASING DEPTH	760	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	yes
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	4 bpm
REMARKS: Checked casing depth. Mixed + pumped 100# set followed by 122 3x 50/50 pod, 5# Sol-seal, 5% salt, 2% gel, 1/4# Pheno-seal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.							

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406		MILEAGE		
5402	760'	casing footage		
5407A	1/2 min	tenn. lease		157.50
5502C	1 1/2	80 vac		150.00
1107A	31 #	Pheno seal		35.65
110A	6.10 #	Kol seal		256.20
111	256 #	salt		89.48
1118B	305 #	gel		51.85
1124	1095 x	50/50 pod		1062.75
4402	1	2 1/4 plug		23.00
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				Sub 2746.43
				6.3%
				SALES TAX 102.94
				ESTIMATED TOTAL 2849.37

Ravin 3737

AUTHORIZATION

Alan Mader

TITLE

226798

DATE

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