

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/17/08 10/20/08 11/18/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

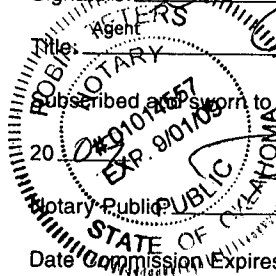
API No. 15 - 003-24648-00-00
County: Anderson
ne ne nw sw Sec. 22 Twp. 20 S. R. 20 East West
2805 _____ feet from S / (circle one) Line of Section
1305 _____ feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Kempnich South 4-T
Lease Name: _____ Well #: _____
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 978' Kelly Bushing: _____
Total Depth: 757' Plug Back Total Depth: 757'
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 23' w/ 6 sx cmt.

Drilling Fluid Management Plan Alt II NUR 8-31-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 4/8/09
Subscribed and sworn to before me this 8 day of April
[Signature]
Notary Public _____
Date Commission Expires: 9-01-09



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
APR 10 2009
RECEIVED

Operator Name: Tailwater, Inc. Lease Name: Kempnich South Well #: 4-T
 Sec. 22 Twp. 20 S. R. 20 East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flow ng and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Bartlesville
 Driller's Log Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		23'	Portland	6	
Completion	5 5/8"	2 7/8"		757'	Portland	109	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

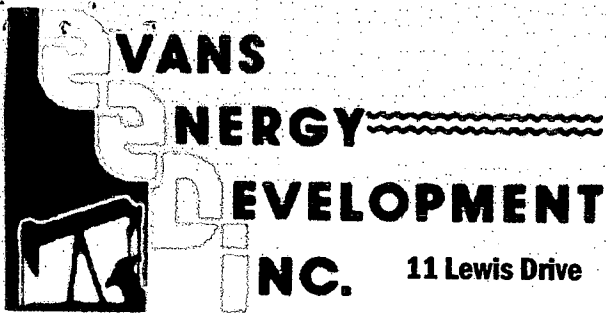
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	653' - 657' (9 perms)	35 sx sand - 200 BBLs H2O	
	691' - 697' (13 perms)	50 gal. - 15% HCL acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	757'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumerd Production, SWD or Enhr. <u>6/24/08</u> <u>11/18/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u> Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u>n/a</u> Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich South #4-T

API #15-003-24,648

October 17 - October 20, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
98	shale	105
33	lime	138
59	shale	197
13	lime	210
16	shale	226
20	lime	246
10	shale	256
21	lime	277
18	shale	295
8	lime	303
177	shale	480
5	lime	485
3	shale	488
18	lime	506
8	sand	514 oil odor, no oil show
1	lime	515
3	grey sand	518 no oil show
11	shale	529
10	sand	539 lite oil show
11	shale	550
5	lime	555
7	shale	562
2	lime	564
9	shale	573
3	lime	576
19	shale	595
23	lime	618
9	shale	627
2	lime	629
7	shale	636
10	lime	646
6	shale	652
5	oil sand	657
4	grey sand	661 no oil show
29	shale	690
1	lime & shells	691

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4	oil sand	695
1	broken sand	696
4	silty shale	700
67	shale	767 TD

Drilled a 9 7/8" Hole to 23'
Drilled a 5 5/8" hole to 767'

Set 23' of 7" casing cemented with 6 sacks of cement.

Set 757' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19792
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-21-08	7806	South Kempnich 4-T	22	20	20	AN	
CUSTOMER Tailwater			TRUCK # DRIVER TRUCK # DRIVER				
MAILING ADDRESS 6421 Avondale Dr Ste 212			516	Alan M			
CITY STATE ZIP CODE Oklahoma City OK 73116			368	Bill Z			
			370	Chuck L			
			503	Gen D			
JOB TYPE	long string	HOLE SIZE	5 7/8	HOLE DEPTH	767	CASING SIZE & WEIGHT	2 7/8
CASING DEPTH	757	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	yes
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	4 bpm
REMARKS: Checked casing depth Mixed + pumped 100# gel followed by 122 5 x 50/50 po2, 5# Kol-seal, 5% salt, 2% gel, 1/4" Pheno-seal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI, Closed valve.							

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
3706	25	MILEAGE		91.50
5402	757	CASING FOOTAGE		-
5407A	1/2 min	ton mileage		157.50
302C	1 1/2	80 vac		150.00
1107A	31 #	Pheno-seal		35.65
1110A	610 #	Kol-seal		256.20
1111	256 #	salt		84.48
1118B	305 #	gel		51.85
1124	109 3 V	50/50 po2		1062.75
4402	1	2 1/2 plug		28.00
KANSAS CORPORATION COMMISSION				
APR 10 2009				
RECEIVED <i>Sub</i>				2837.65
<i>6.3%</i>				SALES TAX 102.94
				ESTIMATED TOTAL \$2940.62

Ravin 3737

AUTHORIZATION *Hulk*

TITLE 226797

DATE

P