

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/16/08 10/17/08 11/18/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24647-00-00
County: Anderson
nw ne nw sw Sec. 22 Twp. 20 S. R. 20 East West
2805 feet from S / (circle one) Line of Section
925 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Kempnich South 3-T
Lease Name: Garnett Shoestring Well #: _____
Field Name: Bartlesville
Producing Formation: _____
Elevation: Ground: 980' Kelly Bushing: _____
Total Depth: 755' Plug Back Total Depth: 755'
Amount of Surface Pipe Set and Cemented at 25.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25.4' w/ 6 sx cm.

Drilling Fluid Management Plan AH II NR 8-31-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Agent _____ Date: 4/8/09
Subscribed and sworn to before me this 8 day of April
20 09
Notary Public: [Signature]
Date Commission Expires: 9-01-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Tailwater, Inc. Lease Name: Kempnich South Well #: 3-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Bartlesville
 Driller's Log Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.4'	Portland	6	
Completion	5 5/8"	2 7/8"		745.8'	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	658' - 664' (13 perms)	35 sx sand - 150 BBLs H2O	
	698' - 708' (21 perms)	50 gal. - 15% HCL acid	

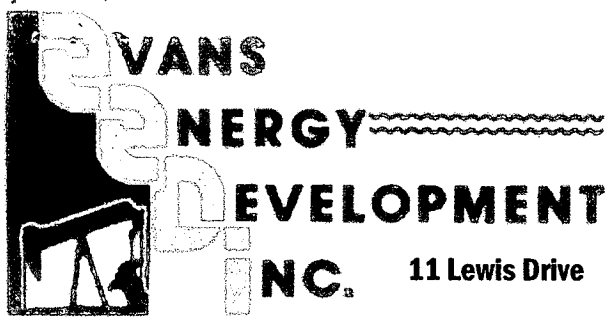
TUBING RECORD Size 2 7/8" Set At 745.8' Packer At _____ Liner Run Yes No

Date of First Resumerd Production, SWD or Enhr. 6/24/08 11/18/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 10 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio n/a Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

Handwritten notes:
 Per 4/24/08
 4/24/08
 11/18/08



VANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich South #3-T

API #15-003-24,647

October 16 - October 17, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
4	clay & gravel	14
94	shale	108
25	lime	133
70	shale	203
11	lime	214
6	shale	220
34	lime	254
4	shale	258
24	lime	282
3	shale	285
22	lime	307 base of the Kansas City
170	shale	477
4	lime	481
4	shale	485
3	lime	488
4	shale	492
9	lime	501
10	shale	511
5	oil sand	516 good sand, ok bleeding
9	shale	525
1	coal	526
1	shale	527
18	oil sand	545 good sand, good bleeding
2	shale	547
2	coal	549
4	shale	553
8	lime	561
14	shale	575
4	lime	579
19	shale	598
20	lime	618 with a few shale seams
2	shale	620
3	lime	623
7	shale	630
3	lime	633
21	shale	654
1	lime	655

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1	shale	656
6	broken oil sand	662 OK sand, lite bleeding
35	shale	697
1	lime & shells	698
8	oil sand	706 good sand, good bleeding
2	broken sand	708 good sand, few bleeding seams
47	shale	755 TD

Drilled a 9 7/8" Hole to 25'

Drilled a 5 5/8" hole to 755'

Set 25.4' of 7" coupled with plain end cemented with 6 sacks of cement.

Set 745.8' of used 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19771

LOCATION Ottawa

FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-17-09	7806	South Kempnich 3T	22	2D	20	AN
CUSTOMER <u>Tail water</u>			TRUCK #		DRIVER	
MAILING ADDRESS <u>6421 Avondale Dr Ste 212</u>			516		Alan M	
CITY <u>Oklahoma City</u>			164		Ken H	
STATE <u>OK</u>			369		Gary A	
ZIP CODE <u>73116</u>			Briant		510	
JOB TYPE <u>long string</u>	HOLE SIZE <u>5 5/8</u>	HOLE DEPTH <u>755</u>	CASING SIZE & WEIGHT <u>2 7/8</u>			
CASING DEPTH <u>745</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE <u>4 bpm</u>			

REMARKS: Checked casing depth. Mixed + pumped 100 # gel followed by 120 5x 5D/SD p02, 5 # Kel-seal, 5 # salt, 2 # gel, 1/4 # flow seal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		9.25.00
5406		MILEAGE		
5402	745'	casing footage		
5402A	1/2 mi	ton mileage		157.50
5502L	1/2 hr	80 vac		150.00
1107A	30 #	Pheno seal		34.50
1110A	600 #	Kel-seal		252.00
1111	252 #	salt		83.16
1118B	302 #	gel		51.34
1124	1070x	5D/SD p02		1043.25
1140L		2 1/2 plug		23.00
KANSAS CORPORATION COMMISSION APR 10 2009 RECEIVED Gyb				2719.75
6.37%				SALES TAX 101.13
ESTIMATED TOTAL				2820.98

Revin 3737

AUTHORIZATION Alan

TITLE 226710

DATE