

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33543

Name: Mark L. Morrison

Address 1: 1651 50th Road

Address 2: _____

City: Yates Center State: KS Zip: 66783 + 5141

Contact Person: Mark L. Morrison

Phone: (620) 498-7874

CONTRACTOR: License # 33977 KANSAS CORPORATION COMMISSION

Name: E.K. Energy, LLC

Wellsite Geologist: n/a AUG 11 2009

Purchaser: n/a **RECEIVED**

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

June 5, 2009 June 8, 2009 June 10, 2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 037-22079-00-00

Spot Description: _____

SE NE NW SE Sec. 30 Twp. 27 S. R. 22 East West

2,112 Feet from North / South Line of Section

1,344 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Crawford

Lease Name: Elmer Well #: JM-3

Field Name: wildcat

Producing Formation: Tucker

Elevation: Ground: 975 Kelly Bushing: n/a

Total Depth: 610 ft. Plug Back Total Depth: 596.3 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 596.3 ft. w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NUR 8-28-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Morrison

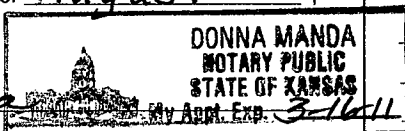
Title: Agent for Mark Morrison Date: August 10, 2009

Subscribed and sworn to before me this 10th day of August

2009

Notary Public: Donna Manda

Date Commission Expires: March 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Mark L. Morrison Lease Name: Elmer Well #: JM-3
 Sec. 30 Twp. 27 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached log

List All E. Logs Run:
Drillers Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"		20'		5 sx	
production		5-5/8"		596.3'		75 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD: none		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Drillers Log

Company : Mark Morrison

KANSAS CORPORATION COMMISSION

Farm Elmer
Well No: JM-3
API : 15-037-22079-0000
Surface Pipe : 20'

AUG 11 2009
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Contractor EK Energy LLC
License# 33977
County: Allen
Sec 30 Twp : 27 Range: 22E
Location: 2112 FSL
Location : 1344 FEL
Spot : SE-NE-NW-SE

Thickness Formation Depth Remarks

Thickness	Formation	Depth	Remarks
	SOIL & CLAY	11	Drilled 12 1/4 Hole set 20' 8 5/8 CEMENTED 5 SX
7	SHALE	18	Drilled 5 5/8 Hole
25	LIME	43	
35	SHALE SANDY	78	
30	SHALE	108	Started 6-5-09
48	LIME	156	Finished 6-8-09
56	SHALE	212	
19	LIME	231	T.D. Hole 610
2	SHALE	233	T.D. Pipe 596.3
2	COAL	235	
3	SHALE	238	
4	LIME	242	
3	SHALE	245	
1	COAL	246	
15	SHALE	261	
11	SANDY SHALE	272	
83	SHALE	355	
2	LIME	357	
164	SHALE	521	
27	GAS SD SHALEY	548	
3	SAND BROWN	551	
9	OIL SAND	560	
10	BLK SAND	570	
	SHALE	T.D.	

COPY

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO:

MARK MORRISON
CUSTOMER

SHIP TO:

MARK MORRISON
1051 50TH RUBYATES CENTER
DEL TO: 59 S TO 220TH E 6 MI TO
30TH RD 9 1 MI TO ARROWHEAD
E 1 MI TO 40TH S

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
11:00:30a	WELL	7.50 yd	7.50 yd	0.00	DM 31	7.00	
DATE	LOAD #	YARDS DEL	BATCH #	WATER TRIM	SLUMP	TICKET NUMBER	
06-09-09	1	7.50 yd	9244		4.00 in	23726	

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can; but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc. by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

X

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By

GAL X

WEIGHMASTER:

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
7.50	WELL	WELL (10 SACKS PER UNIT)	76.00	570.00
2.50	TRUCKING	TRUCKING CHARGE	50.00	125.00

Elmer
WCH SM-3

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		
11:08	12:01			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		

Sub Total \$	695.00
Tax % 6.300	43.79
Total \$	738.79
Order \$	738.79
ADDITIONAL CHARGE 1	
ADDITIONAL CHARGE 2	
GRAND TOTAL	

COPY

KANSAS CORPORATION COMMISSION

AUG 11 2009

RECEIVED

**Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010**

Invoice

COPY

Date	Invoice #
6/10/2009	835

Bill To
Mark Morrison 1651 50th Road Yates Center, KS 66783

KANSAS CORPORATION COMMISSION

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RECEIVED**

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	Elmer Lease 6/8/09, Well #JM-3, circulated 75 sacks of cement to surface, put a plug, shut in at 400 psi.	600.00	600.00T
	Sales Tax	6.30%	37.80
Thank you for your business.		Total	\$637.80