KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist:

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Designate Type of Completion:

✔ New Well ____ Re-Entry ____ Workover

✔ Oil ____ SWD ____ SIOW ____ Temp. Abd.

____ Gas ____ ENHR ____ SIGW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No.

____ Dual Completion Docket No.

____ Other (SWD or Enhr.?) Docket No.

10/30/08	10/31/08	12/16/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24611-00-00
County: Anderson
nw - nw - ne - se Sec. 21 Twp. 20 S. R. 20 ✔ East ☐ West
2475 feet from S / N (circle one) Line of Section
1045 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Finkenbinder Well #: 3-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 995 Kelly Bushing:
Total Depth: 761' Plug Back Total Depth: 761'
Amount of Surface Pipe Set and Cemented at 20.3 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✔ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 0
feet depth to 20/3 w/ 6 sx cmt.

Drilling Fluid Management Plan Alt II NCR 8-28-09
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: VP Geol Date: 3-10-09

Subscribed and sworn to before me this 10 day of March, 2009

Notary Public:
Date Commission Expires: 9-01-09

TABITHA L. CORBIN NOTARY PUBLIC #01014559 EXP. 9/01/09 STATE OF OKLAHOMA

KCC Office Use ONLY

N **Letter of Confidentiality Received**
If Denied, Yes ☐ Date:
____ **Wireline Log Received**
____ **Geologist Report Received**
____ **UIC Distribution**

Side Two

Operator Name: Tailwater, Inc. Lease Name: Finkenbinder Well #: 3-T

Sec. 21 Twp. 20 S. R. 20 ☑ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No	☑ Log	Formation (Top), Depth and Datum ☐ Sample
Samples Sent to Geological Survey	☐ Yes	☑ No	Name	Top Datum
Cores Taken	☐ Yes	☑ No	Bartlesville	
Electric Log Run *(Submit Copy)*	☑ Yes	☐ No	Driller's Log Attached	

List All E. Logs Run:

Gamma Ray/Neutron/CCL

3/17/09

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		20.3'	Portland	6	
Completion	5 5/8"	2 7/8"		751'	Portland	108	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	676 - 683' (15 perfs)	38 sx sand - 145 BBLS H2O	
2	703' - 723' (21 perfs)	50 gal. - 15% HCl acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	751'		☐ Yes ☑ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
10/29/08 12/16/08	☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	10		0		0		n/a	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other *(Specify)*	

EVANS ENERGY DEVELOPMENT INC.
11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Finkenbinder #3-T
API #15-003-24,611
October 30 - October 31, 2008

Thickness of Strata	Formation	Total	
15	soil & clay	15	
124	shale	139	
26	lime	165	
73	shale	238	
5	lime	243	
6	shale	249	
25	lime	274	
15	shale	289	
20	lime	309	
6	shale	316	
19	lime	334	base of the Kansas City
172	shale	506	
4	lime	510	
4	shale	514	
11	lime	525	
18	shale	543	
5	grey sand	548	light oil show
3	oil sand	551	good bleeding
1	shale	552	
15	oil sand	567	
4	silty shale	571	
17	shale	588	
16	lime	604	
18	shale	622	
6	lime	628	
10	shale	638	
4	lime	642	
16	shale	658	
12	lime	670	
1	coal	671	
4	shale	675	
4	oil sand	679	
1	broken sand	680	
35	shale	715	
7	oil sand	722	
2	broken sand	724	

2	silty shale	726
2	shale	728
4	gray sand	732
29	shale	761 TD

Drilled a 9 7/8" hole to 20'
Drilled a 5 5/8" hole to 761'

Set 20.3' of 7" coupled and plain end surface casing cemented with 6 sacks of cement.

Set 751' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19835
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-08	7806	Finkenbinder 3-T	21	20	21	AN

CUSTOMER: Tail Water
MAILING ADDRESS: 6421 Avondale Dr Ste 212
CITY: Oklahoma City | STATE: OK | ZIP CODE: 73116

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill		
370	Ken H		
503	Chuck L		

JOB TYPE long string | HOLE SIZE 5 5/8 | HOLE DEPTH 760 | CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 751 | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING yes
DISPLACEMENT | DISPLACEMENT PSI | MIX PSI | RATE 4 bpm

REMARKS: Checked casing depth. Mixed + pumped 100# gel followed by 121 sx 50/50 poz 5# Kolseal 5% salt 2% gel ¼# Phenoseal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	—	MILEAGE		—
5402	751	Casing Footage		—
5407A	½ min	Ton Mileage		157.50
5502C	1½	80 Vac		150.00
1107A	30#	Phenoseal		34.50
1110A	605#	Kolseal		254.10
1111	254#	salt		83.82
1118B	303#	gel		57.57
1124	108 sx	50/50 poz		1053.00
4402	1	2½ plug		23.00
			—	
		Sub		2732.43
		6.3%	SALES TAX	101.99
			ESTIMATED TOTAL	2834.42

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AUTHORIZTION Alan Mader TITLE 227077 DATE