

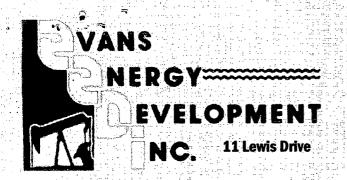
20464

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 -
Tailwater, Inc. Name:	County: Anderson
6421 Avondale, Ste. 212 Address:	nw nw ne se Sec. 21 Twp. 20 S. R. 20 🗹 East 🗌 Wes
Oklahoma City, OK 73116 City/State/Zip:	2475 feet from S / N (circle one) Line of Section
CMT Purchaser:	1045 feet from E / W (circle one) Line of Section
Christian L. Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: (\(\frac{405}{\infty}\)) \(\frac{810-0900}{\infty}\)	(circle one) NE (SE) NW SW
Contractor: Name: Evans Energy	Finkenbinder 3-T Lease Name: Well #:
8509	Garnett Shoestring
KCO to a	Field Name: Bartlesville
Wellsite Geologist:	Producing Formation: 995 Elevation: Ground: Kelly Bushing:
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 761' Plug Back Total Depth: 20.3
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20.3 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth tow/_6sx cmt
Well Name:	Drilling Florid Management Plan
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt II NCL 8-28-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Marten	/ KCC Office Use ONLY
2-10-00	
Title: Date: Date:	Letter of Confidentiality Received
Subscribe Dand swarm to before me this 10 day of march	If Denied, Yes Date:
2007 401016409	Wireline Log Received
	Geologist Report Received
Notary Public: PUR Public:	UIC Distribution
Date Commission Bipingenin 9-01-09	

Tailwater, Inc. Operator Name:		Finkenbinder Lease Name:			3-T 			
Sec. 21 Twp		🗸 East	West	County:	son			
ested, time tool op emperature, fluid re	Show important tops en and closed, flow ecovery, and flow ra gs surveyed. Attacl	ing and shut-in tes if gas to sur	pressures, v face test, a	whether shut-in pr long with final cha	essure reache	d static level, hyd	rostatic pressur	es, bottom hole
Drill Stem Tests Tak		☐ Yes	☑ No	الط	Log Forma	ation (Top), Depth	and Datum	Sample
Samples Sent to G	ŕ	Yes	✓ No	Nan	ne		Тор	Datum
Cores Taken	oological callvoy	☐ Yes	✓ No	Bartle	esville			
Electric Log Run (Submit Copy)		✓ Yes	No		's Log Attached			
Gamma Ray	Neutron/CC		0.40[NO					
709		Report all	CASING strings set-c	RECORD [] N onductor, surface, int		uction, etc.		
Purpose of String	Size Hole Drilled	Size C Set (In		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pero Additives
Surface	9 7/8"	7"			20.3'	Portland	6)
Completion	5 5/8"	2 7/8"			751'	Portland	108	50/50 POZ
S. or retrieved and the second and second an		Α	DDITIONAL	CEMENTING / SQ	UEEZE RECOF	RD		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0	Cement	#Sacks Used		Type and	Percent Additives	,
The second section of the second seco	T	TION DECORD	Drides Dive	- 0-1/5				
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept				
2	676 - 683' (15 perfs)		·/		38 sx sand - 14	45 BBLS H2O		
2	703' - 723' (21 perfs)				50 gal 15% h	HCI acid	Management of the control of the con	
			<u></u>		!			
TUDING DECORE	Cina	0		Declara AA	Liess			
TUBING RECORD 2	Size 7/8"	Set At 751'		Packer At	Liner Run	Yes V	10	
Date of First, Resume	erd Production, SWD o	r Enhr. Pi	roducing Met	nod Flowir	ng 🗹 Pum	ping Gas	Lift Doth	er (Explain)
Estimated Production Per 24 Hours	Oil 10	Bbls.	Gas	Mcf Wa	ter	Bbls.	Gas-Oil Ratio n/a	Grav
·								
Disposition of Gas	METHOD O	F COMPLETION			Production Int	erval		



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083
Paola, KS 66071 Fax: 913-557-9084

WELL LOG

Tailwater, Inc.
Finkenbinder #3-T
API #15-003-24,611
October 30 - October 31, 2008

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Finkenbinder #3-T Page 2 2 silty shale 726 2 shale 728 4 gray sand 732 29 shale 761 TD

Drilled a 9 7/8" hole to 20'
Drilled a 5 5/8" hole to 761'

Set 20.3' of 7" coupled and plain end surface casing cemented with 6 sacks of cement.

Set 751' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp





19835 TICKET NUMBER LOCATION O TH are & FOREMAN_

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE:	CUSTOMER#	WEE	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-08	7806	Finken	binler	3-7	21	<i>aD</i>	20	AN
CUSTOMER	. 40	, , , , , , , , , , , , , , , , , , ,						
MAILING ADDRI	DON CV ESS				TRUCK#	DRIVER	TRUCK#	DRIVER
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6421 A		TATE	ZIP CODE	-	368	B11/2	 	
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Oklahom		OK	731/6]	503	Khuek L	1 0 7	3
JOB TYPE OF		IOLE SIZE	3 7 8	_ HOLE DEPTI	1_760	CASING SIZE & \		8
CASING DEPTH		PRILL PIPE		_TUBING			OTHER	
SLURRY WEIGH		LURRY VOL	IT 501	WATER gal/s	K	CEMENT LEFT IN		<u> </u>
DISPLACEMENT		DISPLACEMEN	A	MIX PSI	1	4	100 2 9.	1
REMARKS:	A .	casins	7 _	h. VY	Lixed +	pumped	11 000	e(
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AUTHORIZTION	140-5			TITLE	0.101	<u> </u>	DATE	