

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*KCM
3/17/09*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
Oklahoma City, OK 73116
City/State/Zip: _____
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/30/08	10/31/08	12/16/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24610-00-00
County: Anderson
nw ne se Sec. 21 Twp. 20 S. R. 20 East West
2475 feet from N (circle one) Line of Section
605 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Finknbinder 2-T
Lease Name: East Hastert Well #: _____
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 994 Kelly Bushing: _____
Total Depth: 758' Plug Back Total Depth: 758'
Amount of Surface Pipe Set and Cemented at 23.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 23.4' w/ 6 sx cmt.

Drilling Fluid Management Plan *Alt II new 8-28-09*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Steve B. Martin*
Title: ROBINTON L. BETERBERRY Date: 3-10-09
Subscribed and sworn to before me this 10 day of March
Notary Public: *P. Letz*
Date Commission Expires: 9-01-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Tailwater, Inc. Lease Name: Finkenbinder Well #: 2-T
 Sec. 21 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Name Top Datum
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy) Driller's Log Attached

List All E. Logs Run:

Gamma Ray/Neutron/CEL

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		23.4'	Portland	6	
Completion	5 5/8"	2 7/8"		751.6'	Portland	108	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	667' - 674' (15 perfs)	37 sx sand - 153 BBLs H2O	
2	704.5' - 714.5' (21 perfs)	50 gal. - 15% HCl acid	

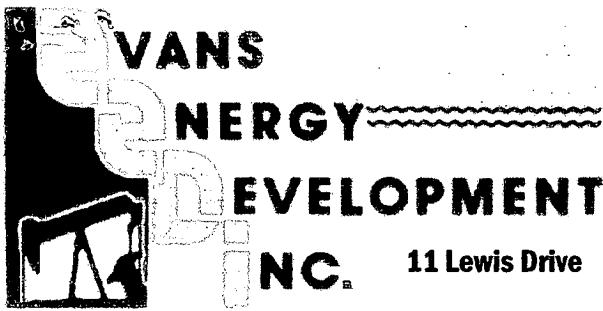
TUBING RECORD Size 2 7/8" Set At 751.6' Packer At _____ Liner Run Yes No

Date of First Resumerd Production, SWD or Enhr. 10/26/08 12/16/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 10 Gas Mcf 0 Water Bbls. 0 Gas-Oil Ratio n/a Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Handwritten: 4/24/09



**VANS
ENERGY
DEVELOPMENT
INC.** 11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Finkenbinder #2-T
API #15-003-24,610
October 30 - October 31, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
20	soil & clay	20
107	shale	127
27	lime	154
68	shale	222
11	lime	233
5	shale	238
34	lime	272
6	shale	278
19	lime	297
5	shale	302
23	lime	325 base of the Kansas City
169	shale	494
9	lime	503
5	shale	508
7	lime	515 good oil & bleeding
10	shale	525
9	lime	534
3	shale	537
1	coal	538
3	shale	541
14	oil sand	555 good oil sand, good bleeding
13	shale	568
5	lime	573
6	shale	579
2	lime	581
6	shale	587
4	lime	591
21	shale	612
10	lime	622
19	shale	641
2	lime	643
10	shale	653
2	lime	655
13	shale	668
4	oil sand	672 good sand, good bleeding
1	broken sand	673 lite brown, good bleeding

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2	silty shale	675 with a few thin bleeding seams
31	shale	706
1	lime & shells	707
5	oil sand	712 good sand, good bleeding
5	broken sand	717 OK sand with a few thin bleeding seams
1	shale	718
6	sand & lime	724 black sand, hard, ok oil show
34	shale	758 TD

Drilled a 9 7/8" hole to 23'
 Drilled a 5 5/8" hole to 758'

Set 23.4' of 7" coupled and plain end surface casing cemented with 6 sacks of cement.

Set 751.6' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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