

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/17/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509

RECEIVED

MAR 17 2009

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/8/08 10/10/08 11/24/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24612-00-00
County: Anderson
se ne ne se Sec. 21 Twp. 20 S. R. 20 East West
2035 _____ feet from N (circle one) Line of Section
165 _____ feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Finkenbinder _____ 4-T
Lease Name: Garnett Shoestring Well #: _____
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 983 Kelly Bushing: _____
Total Depth: 762' Plug Back Total Depth: 762'
Amount of Surface Pipe Set and Cemented at 25.2 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25.2 w/ 6 sx cmt.

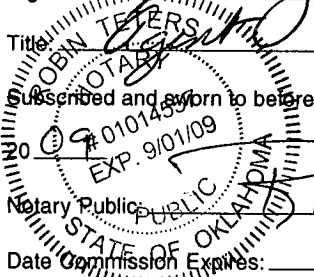
Drilling Fluid Management Plan AH II NR 8-28-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin
Title: Operator Date: 3-10-09
Subscribed and sworn to before me this 10 day of March
Notary Public: Pa. Leter
Date Commission Expires: 9-01-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Tailwater, Inc. Lease Name: Finkenbinder Well #: 4-T
 Sec. 21 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

Handwritten:
 KCC
 1/11/09
 2/17/09

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Bartlesville

Driller's Log Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.2'	Portland	6	
Completion	5 5/8"	2 7/8"		751.2'	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	655'- 661' (13 perms)	41.5 sx sand - 190 BBLs H2O	
2	694' - 704' (21 perms)	50 gal. - 15% HCl acid	

TUBING RECORD	Size 2 7/8"	Set At 751.2'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------	---------------	-----------	---

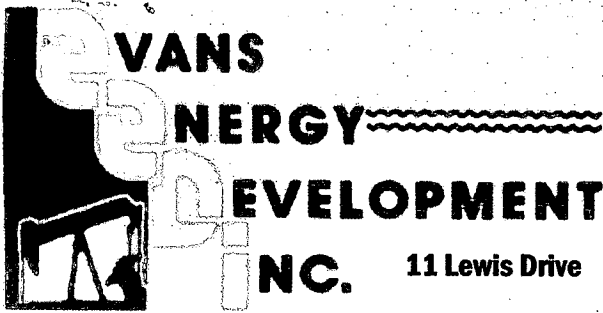
Date of First Resumerd Production, SWD or Enhr. 10/29/08 11/24/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 10 Bbbs. Gas 0 Mcf Water 0 Bbbs. Gas-Oil Ratio n/a Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

METHOD OF COMPLETION Production Interval

Handwritten:
 Per
 11/24/08
 11/24/08



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Finkenbinder #4-T
API #15-003-24,6312
October 8 - October 10, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
5	clay & gravel	15
96	shale	111
28	lime	139
70	shale	209
9	lime	218
7	shale	225
3	lime	228
2	shale	230
29	lime	259
6	shale	265
18	lime	283
15	shale	298
13	lime	311 base of the Kansas City
175	shale	486
3	lime	489
3	shale	492
5	lime	497
5	brown lime	502 light oil show
9	shale	511
6	broken sand	517 20% sand, good bleeding
5	lime	522
2	oil sand	524
8	shale	532
9	grey sand	541
13	shale	554
3	lime	557
9	shale	566
2	lime	568
7	shale	575
7	lime	582
22	shale	604
5	lime	609
20	shale	629
3	lime	632
25	shale	657

RECEIVED
MAR 17 2009
KCC WICHITA

Finkenbinder #4-T

Page 2

3	oil sand	660
2	broken sand	662 30% sand, good bleeding
31	shale	693
1	lime & shells	694
6	oil sand	700
3	grey sand	703
2	broken sand	705 30% sand, good bleeding
3	shale	708
7	dark grey sand	715
47	shale	762 TD

Drilled a 9 7/8" Hole to 25'

Drilled a 5 5/8" hole to 762'

Set 25.2' of 7" coupled with plain end cemented with 6 sacks of cement.

Set 751.2' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

RECEIVED
MAR 17 2009
KCC WICHITA



CONSOLIDATED
On Well Services, LLC

TICKET NUMBER 19763
LOCATION Ottawa
FOREMAN Alan Made

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-10-08	7806	Finkenbinder #4-T	21	2D	2D	AN
CUSTOMER Tail Water			TRUCK #			
MAILING ADDRESS 6421 Arondale Dr Ste 212			DRIVER			
CITY STATE ZIP CODE Oklahoma City OK 73116			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 760 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 751 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 bpm

REMARKS: Checked casing depth. Mixed & pumped 100# gel followed by 120sx 50/50 pp, 5# Kol-seal, 5# salt, 2# gel, 1/4# Pheno-seal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.

RECEIVED

MAR 17 2009

KCC WICHITA

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	925.00
5406	—	MILEAGE	495	—
5402	751'	casing footage	495	—
5407A	1/2 mls	ton mileage	510	157.50
5502C	1 1/2	80 vac	370	150.00
1107A	30 #	Pheno seal		345.00
1110A	600 #	Kol-seal		252.00
1111	252 #	salt		83.16
1118B	302 #	gel		51.34
1124	107.3x	50/50 pp		1043.25
4402	1	2 1/2 plug		23.00
			925	279.75
			6.37%	
			SALES TAX	101.13
			ESTIMATED TOTAL	2820.88

Rev'n 8737

AUTHORIZATION *Alan Made*

TITLE 226553

DATE 11