

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Handwritten: 3/10/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/29/08 10/30/08 12/8/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24614-00-00
County: Anderson
sw _nw _ne _se Sec. 21 Twp. 20 S. R. 20 East West
2035 _____ feet from S/ N (circle one) Line of Section
1045 _____ feet from E/ W (circle one) Line of Section

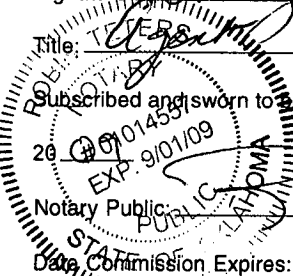
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Finkenbinder 6-T
Lease Name: Garnett Shoestring Well #: _____
Field Name: Bartlesville
Producing Formation: _____
Elevation: Ground: 996 Kelly Bushing: _____
Total Depth: 780' Plug Back Total Depth: 780'
Amount of Surface Pipe Set and Cemented at 50.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 50.3' w/ 9 sx cmt.

Drilling Fluid Management Plan *AIT II NR 8-28-09*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: [Signature] Date: 3/10/09
Subscribed and sworn to before me this 10 day of March
Notary Public: [Signature]
Date Commission Expires: 9-01-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Tailwater, Inc. Lease Name: Finkenbinder Well #: 6-T
 Sec. 21 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No Bartlesville

Electric Log Run Yes No Driller's Log Attached

List All E. Logs Run:

Gamma Ray/Neutron/CCl

*for
3/17/09*

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		50.3'	Portland	9	
Completion	5 5/8"	2 7/8"		770.7'	Portland	106	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

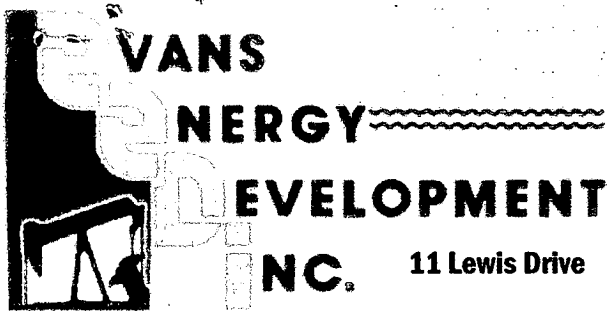
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	669'- 676' (15 perms)	35 sx sand - 145 BBLS H2O	
2	706' - 712' (13 perms)	50 gal. - 15% HCl acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	770.7'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
10/29/08 <i>12/08/08</i>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		10	0	0	n/a	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
(If vented, Submit ACO-18.)	<input type="checkbox"/> Other (Specify)	

*Per
4/2/09
2/1/09*



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Finkenbinder #6-T
API #15-003-24,614
October 29 - October 30, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
20	soil & clay	20
6	clay & gravel	26
102	shale	128
27	lime	155
70	shale	225
9	lime	234
16	shale	250
18	lime	268
15	shale	283
17	lime	300
2	shale	302
25	lime	327
147	shale	474
2	lime	476
22	shale	498
15	lime	513
11	shale	524
4	lime	528
8	shale	536
2	sand	538
14	oil sand	552
4	broken sand	556
9	shale	565
11	lime	576
11	shale	587
3	lime	590
22	shale	612
16	lime	628
9	shale	637
30	lime	667
2	oil sand	669
1	grey sand	670
2	oil sand	672
1	broken sand	673
3	silty shale	676
29	shale	705
1	lime & shells	706

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5	oil sand	711
5	broken sand	716
3	silty shale	719
6	grey sand	725
2	silty shale	727
53	shale	780 TD

Drilled a 9 7/8" hole to 50'

Drilled a 5 5/8" hole to 780'

Set 50.3' of 7" coupled and plain end surface casing cemented with 9 sacks of cement.

Set 770.7' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19804

LOCATION Ottawa

FOREMAN Alan Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/31/08	7806	Finkenbinder G.T	21	2D	20	AD
CUSTOMER <u>tail water</u>			TRUCK #			
MAILING ADDRESS <u>6421 Avondale Dr Ste 212</u>			DRIVER			
CITY <u>Oklahoma City</u>			TRUCK #			
STATE <u>OK</u>			DRIVER			
ZIP CODE <u>73116</u>			TRUCK #			
JOB TYPE <u>long string</u>			DRIVER			
HOLE SIZE <u>5 5/8</u>			TRUCK #			
HOLE DEPTH <u>780</u>			DRIVER			
CASING DEPTH <u>770</u>			TRUCK #			
DRILL PIPE			DRIVER			
TUBING			TRUCK #			
OTHER			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING <u>yes</u>			DRIVER			
DISPLACEMENT			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE <u>4 1/2 gpm</u>			DRIVER			
REMARKS: <u>Checked casing depth. Mixed & pumped 100 # of gel followed by 119 ex 50/50 poz, 5 # kol-seal, 570 salt, 200 gal 1/4 # phenoseal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 806 PSI. Closed valve.</u>						

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MAR 17 2009

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	25	MILEAGE		91.25
5402	770'	casing footage		
5407A	1/2 min	ton mileage		157.50
5502C	1 1/2	80 gal		150.00
1107A	30 #	Phenoseal		34.50
1110A	595 #	Kol-seal		249.9
1111	250 #	salt		82.50
1118B	300 #	gel		51.00
1124	106.5x	50/50 poz		1033.50
4402	1	2 1/2 plug		23.00
			Sub	2798.15
			6.3%	SALES TAX 100.26
				ESTIMATED TOTAL 2898.41

Ravin 3737

AUTHORIZATION H. Tel

TITLE 227075

DATE