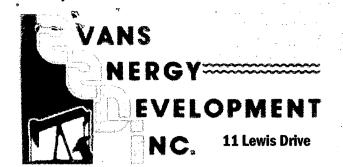
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 003-24614-00-00
Tailwater, Inc.	County: Anderson
6421 Avondale, Ste. 212 Address:	sw _nw _ne _se _ Sec. 21 _ Twp. 20 _ S. R. 20 _ East _ Wes
Oklahoma City, OK 73116	2035 feet from S / N (circle one) Line of Section
CMT Purchaser:	1045 feet from E / W (circle one) Line of Section
Operator Contact Person: Christian L. Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0900 MAP 1	
	(circle one) NE (SB) NW SW Finkenbinder 6-T
License:	Lease Name: Well #:
**• • • • • • • • • • • • • • • • • • •	Field Name: Bartlesville
	Producing Formation: 996
Designate Type of Completion:	Elevation: Ground: Kelly Bushing: 780'
New Well Re-Entry Workover	Total Depth: 780' Plug Back Total Depth: 50.3
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 50.3 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to 50.3' w/ 9 sx cmt.
Well Name:	Drilling Fluid Management Plan ΔI+ IT NR 8-25-ΛΩ
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
10/29/08 10/30/08 12/8/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
all requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Marten	KCC Office Use ONLY
itle: 10 Jointy Date: 3/10/09	Letter of Confidentiality Received
ubscribed and sworn to sefore me this 10 day of March	If Denied, Yes Date:
A 07074571109	Wireline Log Received
EXP. SIE C. SEPT.	Geologist Report Received
lotary Public Pu	UIC Distribution
Date: 3/10/09 Date:	

Casing Record Size Hole Size Casing Size Hole Size (In O.D.) S	Operator Name:	iter, Inc.		Lease Name:	nkenbinder	***	6-T Well #:	a beautifum and a
tested, time tool open and closed, flowing and shul-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy Electric Wireline Logs surveyed. Attach final geological well site report. Prill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Yes No (Attach Additional Sheets) Samples Sent to Geological Survey Yes No Bartlesville Driller's Log Run (Sumit Copy) List All E. Logs Run: Gamma Ray Neutron CCC Purpose of String Size Hole Size Casing Prilled Set (in O.D.) Weight Depth Composition, etc. Purpose of String 978" 7" So.3 Portland 9 Completion 5 5/8" 2 7/8" 70.7 Portland 106 50/50 POZ ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Protect Casing Prilog Bak' TO Plug Off Zone Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) PERFORATION RECORD - Bridge Plugs SetType Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Perforate George 676' (15 perfs)	Sec ²¹ Twp	.S. R. 20	☑ East ☐ West	County:	on			
Additives Appropriate Appropriate Purpose:	ested, time tool open emperature, fluid rec	and closed, flowin overy, and flow rate	g and shut-in pressure s if gas to surface tes	es, whether shut-in pre it, along with final char	ssure reached	l static level, hydi	rostatic pressure	s, bottom hole
Samples Sent to Geological Survey Yes No Bartlesville Betric Log Run (Submit Copy) List All E. Logs Run: Gamma Ray Neutron CCC Report all strings sel-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of Used Additives Surface 9 7/8" 7" 50.3" Portland 9 Completion 5 5/8" 2 7/8" 770.7" Portland 106 50/50 POZ ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Protect Casing Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Pose Specify Footage of Each Interval Perforated Stranger and Stranger St			[] Yes 🗾 No	A re	og Forma	tion (Top), Depth	and Datum	Sample
Security	Samples Sent to Geo	logical Survey	Yes No	Name	•		Тор	Datum
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	Shots Per Foot	Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)				Dep		
2 706' - 712' (13 perfs) 50 gal 15% HCl acid	2	669'- 676' (15 perfs) 35 sx sand - 145 BBLS H2O						
	2	706' - 712' (13 perfs)			50 gal 15% H	ICI acid		
				The state of the s				
								-
			<u></u>					
	TUBING RECORD	Size	Set At	Packer At	Liner Run		la.	
	2 //6	• 	·			YesN		
2 7/8" 770.7' Yes 🗸 No	,		Enhr. Producing		n	ning Gas I	ift Che	er (Explain)
2 7/8" 770.7' Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method 10/90/08 A Pumping Office (Explain)	170	· /						
2 7/8" 770.7' Date of First, Resumerd Production, SWD or Enhr. 10/29/08 / 2 / 08 / 08 Pumping Gas Lift Other (Explain)	Estimated Production Per 24 Hours	Oil	Bbls. Gas		er			Gravi
Date of First, Resumerd Production, SWD or Enhr. 10/29/08 / 2/08/08 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gra	Ply			U				
Date of First, Resumerd Production, SWD or Enhr. 10/29/08 / 2/08/08 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Grapher Per 24 Hours 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Prisposition of Gas	METHOD OF	COMPLETION		Production Int	erval		
Date of First, Resumerd Production, SWD or Enhr. 10/29/08 / 2/08/08 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gra	Vented Sold	Used on Lease	Open H	ole Perf.	ually Comp.	Commingled	and the second s	· •••, •, •, •, •, • · · · · ·
Date of First, Resumerd Production, SWD or Enhr. 10/29/08 / 2 / 0 8 Producing Method Estimated Production Per 24 Hours O O O O O O O O O O O O O	(If vented, Sui		Other (\$					



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Paola, KS 66071

Tailwater, Inc. Finkenbinder #6-T API #15-003-24,614 October 29 - October 30, 2008

<u> </u>	nickness of Strata	Formation	<u>Total</u>
	20	soil & clay	20
	6	clay & gravel	26
	102	shale	128
	27	lime	155
	70	shale	225
	9	lime	234
	16	shale	250
	18	lime	268
	15	shale	283
	17 2	lime shale	300 302
The August Community of the Community of	25	lime	. 327
	147	shale	474
	2	lime	476
	22	shale	498
	 15	lime	513
RECEIVED	11	shale	524
	4 :: 1170	lime	528
MAR 1 7 2009	8	shale	536
· · · · ·	2	sand	538
KCC WICHITA	14	oil sand	75.52 × 552
	4	broken sand	556
	9	shale	565
	11	lime "The state of the state of	576
	.11	shale	587
	3	lime () di	590
	22 16	shale	612
	9	lime English	628
10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	30	shale lime	637 667
e de la companya de La companya de la co	2	oil sand	669
	1	grey sand	670
	2	oil sand	672
	1	broken sand	673
	3	silty shale	676
	29	shale	705
	1 1 1 1 1 1 1 1 1 1	lime & shells	706
	*.	医乳基甲基二甲二甲甲酰甲甲甲基甲基二甲甲基甲基基	with that to be a 18 or a

Finkenbinder #6-T Page 2 5 oil sand 711 5 broken sand 716 3 silty shale 719 6 grey sand 725 2 silty shale 727 53 shale 780 TD

Drilled a 9 7/8" hole to 50'
Drilled a 5 5/8" hole to 780'

Set 50.3' of 7" coupled and plain end surface casing cemented with 9 sacks of cement.

Set 770.7' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

RECEIVED MAR 1 7 2009 KCC WICHITA



TICKET NUMBER 19804

LOCATION OF Hawa

FOREMAN Alan Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

		OCINICIN	l 1			
DATE		WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-08	7806 Fint	kenbinder 6.T	21	20	20	AN
CUSTOMER	.4.			ographic in the second		1010
MAILING ADDRE	aler	•	TRUCK#	DRIVER	TRUCK#	DRIVER
	A 4 5 75	C to Que	516	Alan M		
	voudake pr	Ste 212	368	13:1/2	į.	-
CITY	STATE	ZIP CODE	370	Kon 4	2	
OKlaho!	me City OK	73116	503	Cheerl	<i>5</i>	
JOB TYPE 10 H	14 9 MAY HOLE SIZI			CASING SIZE & V	VEIGHT	1/8
CASING DEPTH_	770 DRILL PIP	——————————————————————————————————————	·		OTHER	10
SLURRY WEIGH	T SLURRY V		k	CEMENT LEFT in		<u>es</u>
DISPLACEMENT		MENT PSI MIX PSI_	··	RATE	,	
REMARKS: ()	horked pas	1 1	1 1	RAIE	6 pm	
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<u> (1051</u>	a valve.		·			
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ACCOUNT CODE	QUANITY or UNITS	OF CHATTON OF	SERVICES OF PRO	DUCT		<u> </u>
5401	1 :				UNIT PRICE	TOTAL
3406	195	PUMP CHARGE				925.01
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1111	250#					249.9
1183	300#	Salt				82.50
	000 #	92	<u> </u>			51.00
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