

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Handwritten notes:
KCC
3/10/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____ Temp. Abd. _____
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

10/7/08	10/8/08	11/24/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24613-00-00
County: Anderson
sw ne se Sec. 21 Twp. 20 S. R. 20 East West
2035 _____ feet from N (circle one) Line of Section
605 _____ feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Finkenbinder _____ 5-T
Lease Name: _____ Well #: _____
Field Name: Bartlesville
Producing Formation: _____
Elevation: Ground: 990 Kelly Bushing: _____
Total Depth: 780' Plug Back Total Depth: 780'
Amount of Surface Pipe Set and Cemented at 25.9 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25.9' w/ 6 sx cmt.

Drilling Fluid Management Plan AH I NR 8-28-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Notary Public Date: 3-10-09
Subscribed and sworn to before me this 10 day of March,
2009 #0101455
Notary Public: [Signature]
Date Commission Expires: 9-01-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Tailwater, Inc. Lease Name: Finkenbinder Well #: 5-T
 Sec. 21 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No Bartlesville

Electric Log Run Yes No Driller's Log Attached
 (Submit Copy)

List All E. Logs Run:
Gamma/Ray Neutron/OCL

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.9'	Portland	6	
Completion	5 5/8"	2 7/8"		764.9'	Portland	109	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	668' - 673' (11 perfs)	41.5 sx sand - 180 BBLs H2O	
2	674.5' - 678' (8 perfs)	50 gal. - 15% HCl acid	
2	702' - 708' (13 perfs)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	764.9'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

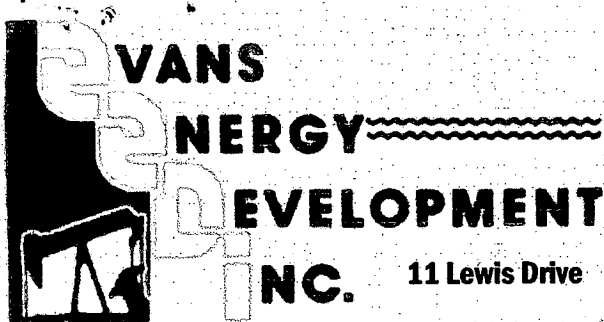
Date of First Resumed Production, SWD or Enhr. 10/29/08 11/24/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 10 Gas Mcf 0 Water Bbls. 0 Gas-Oil Ratio n/a Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

METHOD OF COMPLETION Production Interval

Handwritten: 4/24/09



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Finkenbinder #5-T
API #15-003-24,613
October 7 - October 8, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
11	soil & clay	11
7	clay & gravel	18
101	shale	119
1	lime	120
1	shale	121
27	lime	148 with a few shale seams
9	shale	157
1	coal	158
45	shale	203
4	lime	207
8	shale	215
12	lime	227
5	shale	232
31	lime	263
2	shale	265
1	lime	266
9	shale	275
18	lime	293
5	shale	298 making water
22	lime	320 base of the Kansas City
163	shale	483
2	lime	485
4	shale	489
3	lime	492
1	shale	493
3	lime	496
2	shale	498
12	lime	510 oil show
7	shale	517
1	oil sand	518 broken a little
5	silty shale	523
9	oil sand	532 good sand, good bleeding
1	shale	533
1	coal	534
4	shale	538
5	oil sand	543 tight, OK bleeding
2	broken sand	545 good sand, good bleeding
3	oil sand	548

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3	silty shale	551
13	shale	564
8	lime	572
13	shale	585
4	lime	589
20	shale	609
10	lime	619
16	shale	635
7	lime	642
9	shale	651
8	lime	659
7	shale	666
4	oil sand	670
32	shale	702
1	lime & shells	703
5	sand	708 brown, bleeding
5	silty shale	713 grey, few thin bleeding brown seams
67	shale	780 TD

Drilled a 9 7/8" Hole to 26'
 Drilled a 5 5/8" hole to 780'.

Set 25.9' of 7" coupled with plain end cemented with 6 sacks of cement.

Set 764.9' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19775
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/8/08	7806	Finkenbinder #57	21	20	20	AN
CUSTOMER Tailwater Inc.			TRUCK #			
MAILING ADDRESS 6421 Avondale Dr			DRIVER			
CITY Oklahoma City		STATE OK	TRUCK #		DRIVER	
ZIP CODE 73116		TRUCK #		DRIVER		
JOB TYPE <u>Long string</u>		HOLE SIZE <u>5 5/8</u>	HOLE DEPTH <u>780'</u>		CASING SIZE & WEIGHT <u>2 1/2" EUE</u>	
CASING DEPTH <u>763'</u>		DRILL PIPE	TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk		CEMENT LEFT in CASING <u>2 1/2" Plug</u>	
DISPLACEMENT <u>4.45</u>		DISPLACEMENT PSI	MIX PSI		RATE <u>4 BPM</u>	

REMARKS: Check casing depth w/ wireline. Mix & Pump 100# Premium Gel Flush. Mix & Pump 120 sks 50/50 Por Mix Cement 2% Gel 5% Salt 5# Kol Seal 1/4" Pheno Seal per sack Cement to Surface. Flush pump & lines clean. Displace 2 1/2" rubber plug to casing TD w/ 4.45 BBL Fresh Water Pressure to 760# PSI. Shot in casing.

Evans Energy Dev. Inc. (Travis)

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 6	PUMP CHARGE Cement Pump	164	925.00
5406	1/6 of 25 mi	MILEAGE Pump Truck	164	15.21
5407A	5.124 Ton	Ton Mileage	237	153.22
5502C	1 1/2 hrs	80 BBL Vac Truck	369	150.00
1124	109 sks	50/50 Por Mix Cement		1062.75
1118B	305#	Premium Gel		51.85
1111	256#	Granulated Salt		84.48
1110A	610#	Kol Seal		256.20
1107A	31#	Pheno Seal		35.65
4402	1	2 1/2" rubber Plug		23.00
	RECEIVED	Sub Total		2757.86
	MAR 17 2009	Tax @ 6.32%		102.94
	KCC WICHITA			

Revln 3737

AUTHORIZATION

Chris

TITLE

226479

SALES TAX
ESTIMATED
TOTAL

2860.86

DATE