

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

*Ken
3/17/09*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/28/08 10/29/08 12/8/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

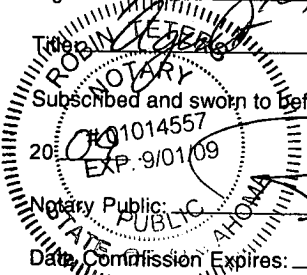
API No. 15 - 003-24609-00-00
County: Anderson
NE NE NE SE Sec. 21 Twp. 20 S. R. 20 East West
2475 feet from N (circle one) Line of Section
165 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Finkenbinder 1-T
Lease Name: East Hastert Well #: _____
Field Name: Bartlesville
Producing Formation: _____
Elevation: Ground: 991 Kelly Bushing: _____
Total Depth: 797' Plug Back Total Depth: 797'
Amount of Surface Pipe Set and Cemented at 25.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25.3' w/ 6 sx cmt.

Drilling Fluid Management Plan *Alt II ncl 8-28-09*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Christian L. Martin*
Date: 3-10-09
Subscribed and sworn to before me this 10 day of March
Notary Public: *S. B. Letin*
Date Commission Expires: 9-01-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Tailwater, Inc. Lease Name: Finkenbinder Well #: 1-T
 Sec. 21 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CEL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Bartlesville
 Driller's Log Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.3'	Portland	6	
Completion	5 5/8"	2 7/8"		782'	Portland	112	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	668' - 674' (13 perfs)	35 sx sand - 165 BBLS H2O	
2	706' - 716' (21 perfs)	75 gal. - 15% HCL acid	

TUBING RECORD Size 2 7/8" Set At 782' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 10/29/08 12/05/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

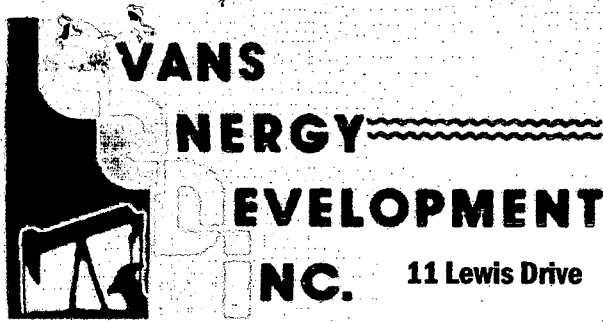
Estimated Production Per 24 Hours Oil Bbls. 10 Gas Mcf 0 Water Bbls. 0 Gas-Oil Ratio n/a Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Handwritten notes:
 3/17/09

Handwritten notes:
 12/05/08

Handwritten note:
 OK



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Finkenbinder #1-T
API #15-003-24,609
October 28 - October 29, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
22	soil & clay	22
100	shale	122
27	lime	149
15	shale	164
2	lime	166
51	shale	217
13	lime	230
5	shale	235
29	lime	264
2	shale	266
2	lime	268
5	shale	273
21	lime	294
5	shale	299
21	lime	320 base of the Kansas City
170	shale	490
2	lime	492
3	shale	495
17	lime	512
28	shale	540
14	oil sand	554
3	silty shale	557
19	shale	576
3	lime	579
7	shale	586
3	lime	589
20	shale	609
9	lime	618
17	shale	635
3	lime	638
13	shale	651
4	lime	655
13	shale	668
5	oil sand	673
4	silty shale	677
30	shale	707
5	oil sand	712 good sand, good bleeding

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4	broken sand	716 OK sand, light bleeding
3	silty shale	719
3	shale	722
2	lime & sand	724
2	oil sand	726 good sand
23	shale	749
3	oil sand	752 light brown, OK bleeding
45	shale	797 TD

Drilled a 9 7/8" hole to 25'
Drilled a 5 5/8" hole to 797'

Set 25.3' of 7" coupled and plain end surface casing cemented with 6 sacks of cement.

Set 782' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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